

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:		
month day	year	Sec Twp S. R 🗆 E		
OPERATOR: License#		feet from N / S Line of Section		
Name:		feet from E / W Line of Section		
Address 1:		Is SECTION: Regular Irregular?		
Address 2:		(Note: Locate well on the Section Plat on reverse side)		
City: State: Zip:		County:		
Contact Person:		Lease Name: Well #:		
Phone:		Field Name:		
CONTRACTOR: License#		Is this a Prorated / Spaced Field?		
Name:		Target Formation(s):		
W # 5 *# 4 5		Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Typ	oe Equipment:	Ground Surface Elevation:feet MS		
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:		
Disposal Wildcat	Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other		Depth to bottom of usable water:		
Other:		Surface Pipe by Alternate:		
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:		
		Length of Conductor Pipe (if any):		
Operator:				
Well Name: Original Tate		Projected Total Depth: Formation at Total Depth:		
Original Completion Date: Original Tota	ai Depin	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:		
f Yes, true vertical depth:		DWR Permit #:		
Bottom Hole Location:		(Note: Apply for Permit with DWR)		
KCC DKT #:		Will Cores be taken?		
		If Yes, proposed zone:		
		IDAVIT		
The undersigned hereby affirms that the drilling, comp		ging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the following minimum requirements w	vill be met:			
1. Notify the appropriate district office <i>prior</i> to spu	dding of well;			
2. A copy of the approved notice of intent to drill si		0 0,		
		by circulating cement to the top; in all cases surface pipe shall be set		
through all unconsolidated materials plus a mini		ict office on plug length and placement is necessary prior to plugging ;		
5. The appropriate district office will be notified bef	•	, , , , , , , , , , , , , , , , , , , ,		
		from below any usable water to surface within 120 DAYS of spud date.		
		33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud d	late or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.		
made so completed main or days of the space a				
ubmitted Electronically		Remember to:		
ubmitted Electronically For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification		
ubmitted Electronically		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;		
ubmitted Electronically For KCC Use ONLY	feet	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; 		
ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required		 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 		
ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe requiredfee	et per ALT. I III	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
ubmitted Electronically For KCC Use ONLY API # 15	et per ALT. I III	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
ubmitted Electronically For KCC Use ONLY API # 15	et per ALT. I II	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. Integular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	rest lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
iou may attaon	n a separate plat if desired. 1610 ft.
	: :
	LEGEND
	<u> </u>
	O Well Location
	Tank Battery Location ———————————————————————————————————
	Floring Line Learning
	1300 ft. Lease Road Location
	EXAMPLE : :
: : : :	
15	
· · · · · · · · · · · · · · · · · · ·	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit			SecTwp R	
Settling Pit Drilling Pit	Settling Pit		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
			Width (feet) N/A: Steel Pits	
Pit dimensions (all but working pits):	om ground level to dea	,		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1223914

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

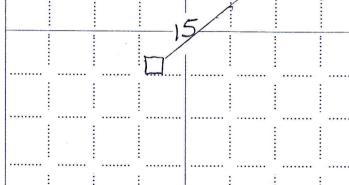
Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person:	the lease below.		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.		
T.			

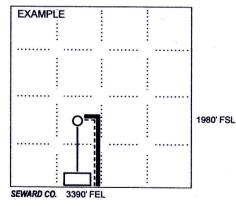
For KCC Use ONLY	
API # 15	

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		J	
Operator: Mai Oil Operations, Inc.		Location of Well: County:	Russell
Lease: G.D. Maier		1,610	feet from N / S Line of Section
Well Number: 10		1,300	feet from X E / W Line of Section
Field: Trapp		Sec. 15 Twp. 15	S. R. 14 E X W
Number of Acres attributable to QTR/QTR/QTR/QTR of acreage	well:	Is Section: Regular	
	on of the well. Show footage to the ne atteries, pipelines and electrical lines,	Section corner used: PLAT parest lease or unit boundary line. She	
		ch a separate plat if desired.	owner Notice Act (110036 Dill 2002).
	•	1300 FEL	
		#15 / 1610 FNL	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location





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