

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:				Spot Description:	
	month	day	year	Sec Twp S	S. R
OPERATOR: License#				(0/0/0/0)	/ S Line of Section
Name:					/ W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:					
City:				(Note: Locate well on the Section Plat on re	,
Contact Person:				County:	
Phone:				Lease Name:	
OONTDAOTOD: Lieenee !!				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class	:: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infield	d	Mud Rotary	Ground Surface Elevation:	
Gas Stora	ge Pool E	Ξxt.	Air Rotary	Water well within one-quarter mile:	Yes N
Dispo	sal Wildca	at	Cable	Public water supply well within one mile:	Yes N
Seismic ;#	of Holes Other		_	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
		ı		Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original To	tal Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
If Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	])
KCC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
			ΔΕ	FIDAVIT	
The undersigned hereby	affirms that the d	rilling com		ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follow		-		agging of the from this comply that races a cooq.	
•					
Notify the appropri     A serve of the appropri			udding of well; s <b>hall be</b> posted on ead	h deilling vigs	
				t by circulating cement to the top; in all cases surface pipe	shall he set
				ne underlying formation.	Shall be set
				trict office on plug length and placement is necessary price	or to plugging;
				ged or production casing is cemented in;	
				ed from below any usable water to surface within 120 DAY	•
				133,891-C, which applies to the KCC District 3 area, alterr e plugged. <i>In all cases, NOTIFY district office</i> prior to ar	
must be completed	. Willill 30 days 0	i ille spuu	uate of the well shall b	e plugged. In all cases, NOTIF I district office prior to ar	ly cementing.
ubmitted Electro	nicelly				
ubmitted Electro	lically				
For KCC Use ONLY				Remember to:	1
				- File Certification of Compliance with the Kansas Surface	Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;	
Conductor pipe required			- feet	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud day</li> </ul>	te:
Minimum surface pipe red	quired	fe	eet per ALT. I III	File acreage attribution plat according to field proration or	
Approved by:				<ul> <li>Notify appropriate district office 48 hours prior to workove</li> </ul>	
,					* * * * * * * * * * * * * * * * * * * *
This authorization expire	2.			<ul> <li>Submit plugging report (CP-4) after plugging is complete</li> </ul>	d (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well. County					
Lease:		feet from	N / S Line of Section				
Well Number:		feet from	feet from E / W Line of Section				
			Sec Twp S. R				
	well:	is Section.   Regular of   Tregu	lar				
QTR/QTR/QTR/QTR of acreag	le:						
		If Section is Irregular, locate well from	nearest corner boundary.				
		Section corner used: NE NW	SE SW				
		PLAT					
Show location	on of the well. Show footage to the	nearest lease or unit boundary line. Show the predicte	d locations of				
		s, as required by the Kansas Surface Owner Notice A					
		ach a separate plat if desired.	,				
	.,	, , , , , , , , , , , , , , , , , , ,					
:	: : :	: :					
		LE <sup>(</sup>	GEND				
		O We	I Location				
		: :					
:		•	k Battery Location				
			eline Location				
:		: : : : Ele	ctric Line Location				
		Lea	se Road Location				
	· · · ·	•					
:	: : :	: :					
		EXAMPLE					
:	: : :						
:	21		: :				
	:						

NOTE: In all cases locate the spot of the proposed drilling locaton.

### 255 ft.

840 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A			SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
flow into the pit? Yes No  Drill pits must be closed within 365 days of spud date.  Submitted Electronically					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1223938

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	g
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	-
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second in the construction of the cons
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1

For KCC Use ONLY	
API # 15	77.0

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In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _					Location of Well:			
_ease:								e of Section
Well Numb	er:					feet		e of Section
Field:					SecT	wp S.	R E L	J w
					Is Section:	Regular or	rregular	
		<u> </u>		1			from nearest corner bout	ndary.
				7	PLAT			
					lease or unit boundary			
	lease roads,	tank batteries, <sub>i</sub>	pipelines and			Surface Owner Not	ice Act (House Bill 2032).	
	011-	r + 1	5. is	You may attach a	separate plat if desired.	O. VC	<u> </u>	
	rahis	EHI	Jectio	M 21-133	-34W Loga	n co,, r		
		*	•					
							LEGEND	
			- -	•		_	Well Location	
						0		
							Tank Battery Location	
	-		* 12		•	WOMEN A PROPERTY OF	Pipeline Location	
							Electric Line Location	
							Lease Road Location	
			I			EXAMPLE	•	1
	<u> </u>	•		<u> </u>	3 2	1		
					$\Box$			
			1					
					-			
			1					
							0	1980' FSL
					3-0	1.		
	•					_		
						. [		_
						SEWARD CO. 3	390' FEL	

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

## **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 24, 2014

Drue Herl Black Tea Oil, LLC 1011 Centennial Blvd. Ste B Hays, KS 67601

Re: Drilling Pit Application Pahls E 1 SW/4 Sec.21-13S-34W Logan County, Kansas

#### Dear Drue Herl:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.