

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1223954

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:					
month day year	Sec Twp S. R E V					
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
ddress 2:	(Note: Locate well on the Section Plat on reverse side)					
City: State: Zip: +	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MS					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable	Depth to bottom of fresh water:					
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
Original Completion Bato.	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
(CC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
	UD AVIT					
	FIDAVIT					
The considerations of beginning officers that the duffline consequence and acceptance in li-						
	gging of this well will comply with K.S.A. 55 et. seq.					
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY
API # 15

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:										fe	eet from	N /	S Line	of Section
Well Number:							feet from E / W Line of Section							
Field:						_ Se	SecTwpS. R						W	
Number of Ac							– Is	Section:	Regula	ar or	Irregula	r		
QTR/QTR/QT	R/QTR	of acreage	ə:				_							
								Section is lection corne	_					dary.
							PLAT							
	Sh	ow locatio	n of the w	ell. Show	footage to	the neare		r unit bound	larv line. S	Show the	predicted	locations o	of	
le					_			y the Kans	-					
					You ma	ay attach a	a separate 56 ft.	e plat if desi	red.					
				: :		:	<u>:</u>	:						
				:			:				LEG	END		
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In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

23954 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of SectionCounty					
		(bbls)						
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
Yes No	Yes N	No						
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits					
	om ground level to dee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
Cashintoa Elocitoriloany								
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS								
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

1223954

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)						
OPERATOR: License #	Well Location:						
Name:	Sec TwpS. R						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:						
Contact Person:							
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						
Address 2:							
City:							
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). I a 	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this						
	s of the surface owner by filling out the top section of this form and						
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.						
Submitted Electronically							
ſ	_						

DEUTSCH OIL COMPANY

BAUMAN LEASE

NE. 1/4, SECTION 4, T26S, R11W

PRATT COUNTY, KANSAS

SAND (NE. 120TH ST.) __ ROAD 000000 *2-4 BAUMAN *6-4 BAUMAN TANK BATTERY 344'FNL 1637'FEL Y = 421232X = 1992646.5-4 BAUMAN 992'FNL 2986'FEL 1830 Y = 420578X = 19912951312' 1835 LEMO LINE Drillsite Location 1509. PIPEUNE #7-4 Bauman FLAGGED ROAD OPPOSITE LOC. 1656'FNL 1626'FEL Ground Elevation = 1829 ROAD PLOWED $Y = 419920 \quad X = 1992653$ PILOPOSOD LEASE RD. State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) Latitude 37.819945 Longitude -98.525448 A VE. WGS 84-NAD 83 HLOII SCALE Notes: 1. Set (2) wood stakes at Vocation site. 2. All flagging Red & Yellow. 3. Overhead power available at S. & W. lines. Sec. 4. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelihes in Sec. 4. 6. Section 4 is irregular. 7. Contact landowner for best access. ROAD PAVED (NE. 110TH ST.) EAS (EAS) EAS Byers 281 Preston SYS. FAS , g (61 ₹ luka (FAS) 9 Natrona

* Elevations derived from National Geodetic Vertical Datum.

location as shown on thi and may not be legally Contact landowner, department for access.

only use.

d egress r usage (public (

for

*Ingress of plat is popened for tenant or

September 8, 2014

^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

^{*} Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dillield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from inclidantal or consequential damages.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 08, 2014

Kent Deutsch Deutsch, Kent A. dba Deutsch Oil Company 8100 E 22ND ST N WICHITA, KS 67226

Re: Drilling Pit Application Bauman 7-4 NE/4 Sec.04-26S-11W Pratt County, Kansas

Dear Kent Deutsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.