Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

DPERATOR: License#				API No. 15-					
lame:				Spot Descr	iption:				
ddress 1:					Sec	Twp	S. R.		E W
ddress 2:							=		
City:	State:	Zip: +		feet from E / W Line of Section					
		GPS Location: Lat: (e.g. xx.xxxxxx) , Long: (e.gxxx.xxxxxx)							
Contact Person:				Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB					
Contact Person Email:		Lease Name: Well #:							
ield Contact Person:		Well Type: (check one)							
ield Contact Person Phone:									
iola Contact i cicom i none.									
				Spud Date:		Date Sh	ut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Lin	er	Tubi	ng
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
asına Fiula Level Holli Sulla	ace	How De	eterrimeu :				Dai	le	
Casing Squeeze(s): (top) To you have a valid Oil & Gate of the Completion: Cacker Type: Cotal Depth: Cormation Name	At: Ats Lease? Yes Plug Back	No Tools in Hole at	w/ Inch t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Deptiles of cement Port Fee	n of casing leak(seconds) Collar:(depth) et In Information eet or Open Hoeet Open	s): w /	sacl	c of cement
Casing Squeeze(s): (top) To you have a valid Oil & Gate of the Completion: Cacker Type: Cotal Depth: Cormation Name	At: Ats Lease? Yes Plug Back	No Tools in Hole at	w/ Inch t Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Deptiles of cement Port Fee	n of casing leak(seconds) Collar:(depth) et In Information eet or Open Hoeet Open	le Interval _	sacl	Feet
Casing Squeeze(s): (top) To you have a valid Oil & Ga Depth and Type: D	Formation At: At:	No Tools in Hole at	t Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval ctronicall	Yes No Deptiles of cement Port Fee	n of casing leak(seconds) Collar: (depth) et In Information eet or Open Hoeet Open Hoe	le Interval _	toto	Feet Feet
Casing Squeeze(s): (top) To you have a valid Oil & Gather Special Depth and Type: Dotal Depth: Geological Date: Formation Name Do NOT Write in This	Formation At: At:	No Tools in Hole at	w/	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval ctronicall	Yes No Deptiles of cement Port Fee	n of casing leak(seconds) Collar: (depth) et In Information eet or Open Hoeet Open Hoe	le Interval _	toto	Feet Feet

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
*** *** *** *** *** *** *** *** *** **	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

FISHER PRODUCTION SERVICES, INC.

P.O. Box 3831

Enid, OK 73702-3831

Phone (580) 234-7538

Toll free 1-800-848-5759

Fax (580) 234-7570

Email: sales@fisherproduction.com ♦ www.fisherproduction.com

FLUID LEVEL REPORT

WELL DATA

<u>COMPANY:</u> SandRidge Energy, Inc. <u>CSG. SIZE:</u> " NO. TBG. JTS.:

LEASE: Zielke #3-8 CSG. DEPTH: ' AVG. JT. LENGTH: 31.7' approx.

STATE: KS ZONE: TBG. SIZE:

COUNTY: Comanche PERFS: TBG. DEPTH: '

T.D.: ' TBG. ANCHOR: '

LOCATION: Sec. 8-33S-19W, Hwy. 160 & Hwy. 1 jct. S of Coldwater, 4 ½ W, ¼ S in to treeline, W to well.

	NO. TBG.			
	JTS. TO	DEPTH		
DATE	FLUID	TO FLUID	REMARKS	
9-17-14	112.92	3580'	Down with casing valve open. C.P. 0 psig.	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 25, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-033-20440-00-00 ZIELKE 3-8 SE/4 Sec.08-33S-19W Comanche County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"