

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR )	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will <b>prior</b> to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator:	Location of Well: County:		
e:	feet from N / S Line of Section		
Number:	feet from E / W Line of Section		
	SecTwpS. R E W		
per of Acres attributable to well:	ls Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
Show location of the well. Show footage to the nearest	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attach a	separate plat if desired.		
	LEGEND		
	O Well Location  Tank Battery Location  Pipeline Location		
	Electric Line Location  Lease Road Location		
	EXAMPLE		
23			
	1980' FSL		
	530 ft		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

330 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		•	License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:			·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
	om ground level to dee	,		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.	
material, inickness and installation procedure.		iner integrity, ir	icluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:		west fresh water feet.	
feet Depth of water well	feet	Source of information measured	mation:  well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:	1661		over and Haul-Off Pits ONLY:	
Producing Formation:			Il utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill nite must h	e closed within 365 days of spud date.	
ilow into the pit:			e dosed within 505 days of spud date.	
_				
Submitted Electronically				
	KCC	OFFICE USE O		
Data Provinced	h	5	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	nei:	Permi	t Date: Lease Inspection: Yes No	



1224347

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease helow:		
Contact Person:			
Phone: ( ) Fax: ( )	-		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second in the construction of the cons		
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		



# BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

910141 INVOICE NO.

CROSS BAR ENERGY LLC

OPERATOR

40 NO.

BURKETT

Greenwood

COUNTY

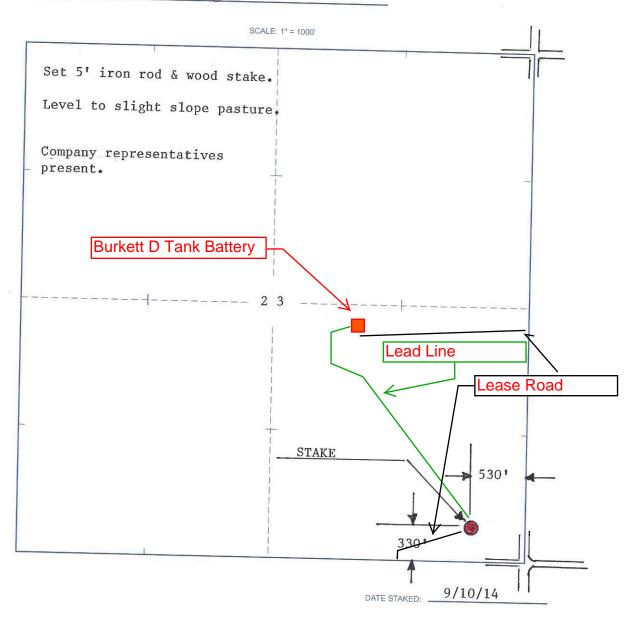
<u>23</u> <u>23s</u> <u>10</u>e

330' FSL & 530' FEL of Sec

ELEVATION: 1226 GR

CROSS BAR ENERGY LLC 100 S Main Ste 400 Wichita, KS 67202

AUTHORIZED BY: Albert Brensing





### CROSS BAR ENERGY, LLC

100 S. Main, Suite 400 Wichita, KS 67202 (316) 239-6151

September 23, 2014

Cross Bar Land Company, LLC Attn: Albert Brensing 100 S Main, Suite 400 Wichita, KS 67202

Re:

Burkett D-40 Well

Greenwood County, KS

Dear Mr. Brensing,

Cross Bar Energy, LLC currently holds the Oil and Gas Lease covering the property located in Section 23, Township 23 South, Range 10 East, Greenwood County, Kansas.

As per Kansas Corporation Commission Rules and Regulations, this letter is to inform you we are preparing to drill the Burkett D-40 well around November 3, pending approval from the Kansas Corporation Commission and drilling rig schedules. The Burkett D-40 proposed drill site is located approximately 330' FSL and 530' FEL of section 23-23S-10E, Greenwood County, Kansas. Enclosed is a plat showing our drilling location on the Burkett D lease.

If you have any questions or concerns, please feel free to call our office.

Regards,

CROSS BAR ENERGY, LLC

Robbie L. Dale Land Administrator

RD

Enclosure



# BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

910141 INVOICE NO.

CROSS BAR ENERGY LLC

OPERATOR

OPERATOR

NO

BURKETT D

FARM

Greenwood

COUNTY

S

T

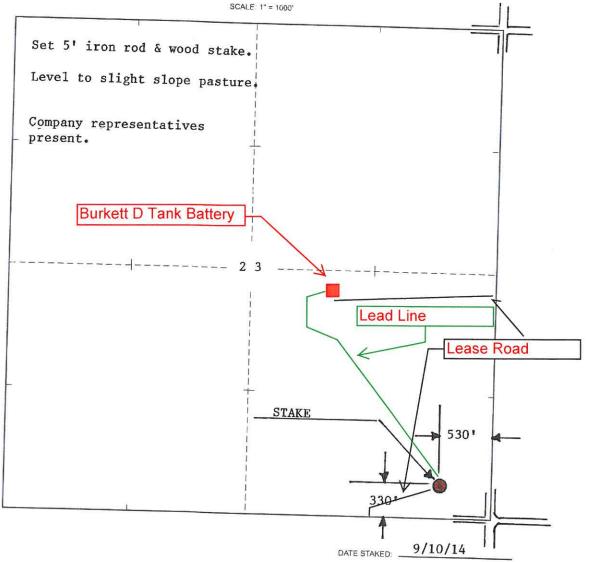
R

CROSS BAR ENERGY LLC

100 S Main Ste 400

Wichita, KS 67202

SCALE 1°= 1000°



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 29, 2014

Andrew Brensing Cross Bar Energy, LLC 100 S MAIN STE 400 WICHITA, KS 67202-3737

Re: Drilling Pit Application Burkett 'D' 40 SE/4 Sec.23-23S-10E Greenwood County, Kansas

### Dear Andrew Brensing:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.