For KCC Use:

Effective	Date:
D:	

Di	ist	rict	#	

SGA? Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	(a/a/a/a)
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side) County:
Phone:	Lease Name: Well #:
CONTRACTOR: License# Name:	Field Name:
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electro	onically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш



For KCC Use ONLY

API # 15 - ____

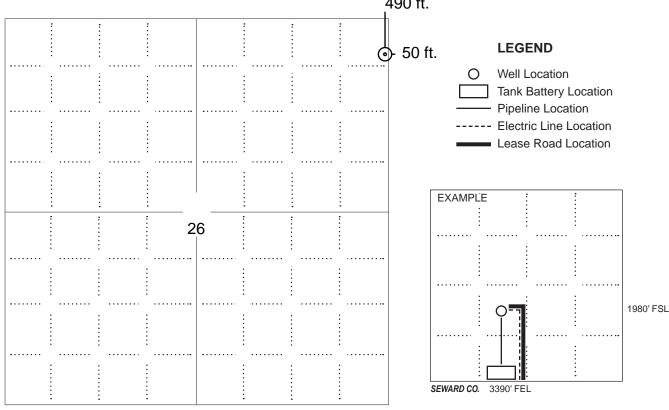
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 490 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1224361

May 2010 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		····	
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	East West
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North	h / South Line of Section
Workover Pit Haul-Off Pit			Feet from East	/ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)		County
Is the pit located in a Sensitive Ground Water A	Area?	No	Chloride concentration: (For Emergency Pits a	and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	٧o	How is the pit lined if a plastic liner	is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile		Depth to shallo Source of inforr		feet.
feet Depth of water wellfeet measured well owner electric log K Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:			5	
Producing Formation: Type of material utilized in drilling/workover:				
		xing pits to be utilized:		
Barrels of fluid produced daily: Abandonment		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to			e closed within 365 days of spud date	e.
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Ins	pection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accom Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and C npanying Form KSONA-1 v	CP-1 (Well Plugging will be returned.	g Application).
OPERATOR: License #	County: Lease Name:		
Surface Owner Information: Name: Address 1: Address 2: City:	sheet listing all of the inform	mation to the left for e ound in the records of	owners, attach an additional each surface owner. Surface f the register of deeds for the s of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

SANDLIN OIL CORP. Operator	Fall & AssociaStake and Elevation S719 W. 5" StreetP.O. tox 404Concordia, KS. 6691-800-536-2821Number	ervice L 901
Rooks-KS County-State Sandlin Oil Corp. 621 17th Street Suite 2055 Denver, CO. 80202	pasture draw bank.	490'FNL 50'FEL Location

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	Inodic Protection Borehole Intent)
OPERATOR: License # 6677 Name: Sandlin Oil Corporation 621 Address 1: 621 17TH ST STE 2055 Address 2: City: DENVER City: DENVER State: CO Contact Person: Gary Sandlin Fax: () Phone: (303) 292-3313 Email Address:	Well Location: <u>SE_NE_NE_NE_Sec. 26_Twp. 10_S. R. 16</u>
Surface Owner Information: Name: Miland Master Address 1: 803 5th. St. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

Licertify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date:	Signature of Operator or Agent:	Title:

DECLARTION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Sandlin Oil Corporation is the owner and holder of oil and gas leases described as follows:

Oil and Gas Lease dated August 30, 2012, by and between Milan Masters and Dianne G. Masters, Co-Trustees of the Dianne G. Masters Trust #1 dated 10-1-2003, as Lessor, and J. Fred Hambright, Inc., as Lessee, Township 10 South, Range 16 West, NW/4 of Section 25, Rooks County, Kansas, recorded in Book 0436, Page 566-568, records of the Rooks County, Kansas, Register of Deeds Office, containing 160 acres, more or less;

Oil and Gas Lease dated August 30, 2012, by and between Bruce M. Hachmeister and Paula R. Hachmeister, Co-Trustees of the Bruce M. Hachmeister Revocable Trust dated 3-28-2003, and the Paula R. Hachmeister Revocable Trust dated 3-28-2003, as Lessor, and J. Fred Hambright, Inc., as Lessee, Township 10 South, Range 16 West, NE/4 of Section 26, Rooks County, Kansas, recorded in Book 0436, Page 569-571. Records of the Rooks County, Kansas, Register of Deeds Office, containing 160 acres, more or less;

covering land lying within the unit herein below and

WHEREAS, each of said leases as originally written, or as heretofore amended, authorizes the pooling and unitization thereof in the manner set forth herein;

NOW, THEREFORE, Sandlin Oil Corporation, as Operator of said unit does hereby pool, combine and unitize said leases, and land as to oil, gas, and associated hydrocarbons, to form a unit comprising the following described land in Rooks County, Kansas, to wit:

> Township 10 South, Range 16 West Section 26: 490' FNL; 50' FEL 10-acre unit as represented on Exhibit "A" Attached Hereto and Made a Part Hereof Rooks County, Kansas

EXECUTED THIS 04 DAY OF Sedenbur, 2014.

ATTEST:

Sandlin Oil Corporation

Vathie D. Sundlie

stary . Sadi

Kathie D. Sandlin, Secretary Gary Sandlin, President

STATE OF COLORADO) SS COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this and day of Suptember , 2014, by Gary Sandlin, as President, for Sandlin Oil Corporation, a Colorado corporation.

WITNESS my hand and official seal.

LINDA J. CROWNER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19944015973 MY COMMISSION EXPIRES OCTOBER 4, 2018

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Sinda Crowner Notary Public

