



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1224474
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1224474

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Sampson 3-10
Doc ID	1224474

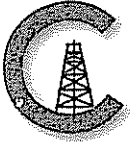
All Electric Logs Run

MAI/MFE
MSS
MML
MPD/MDN
MPD

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Sampson 3-10
Doc ID	1224474

Tops

Name	Top	Datum
Heebner	4009	-810
Lansing	4056	-857
Stark Shale	4359	-1160
Hushpuckney	4413	-1214
Base KC	4499	-1300
Marmaton	4535	-1336
Pawnee	4621	-1422
Ft. Scott	4645	-1446
Johnson	4749	-1550
Morrow	4840	-1641
Basal Penn	4934	-1735
Mississippian	4942	-1743
St. Louis	5008	-1809
Spergen	5236	-2037



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 271300

Invoice Date: 09/24/2014 Terms: 10/10/10,n/30 Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 67846
(316)265-5611

SAMPSON #3-10
10-19S-35W
46732
09/24/1982
KS

drilling AFE (4-22) 9-29-14 LF

Description	Hours	Unit Price	Total
CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
EQUIPMENT MILEAGE (ONE WAY)	55.00	5.25	288.75

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	747.00	.9400	702.18
1104S	CLASS "A" CEMENT (SALE)	265.00	18.5500	4915.75
1118B	PREMIUM GEL / BENTONITE	498.00	.2700	134.46

Sublet Performed	Description	Total
9995-130	CEMENT EQUIPMENT DISCOUNT	-264.18
9996-130	CEMENT MATERIAL DISCOUNT	-575.23

Description	Hours	Unit Price	Total
693 TON MILEAGE DELIVERY	1.00	1203.12	1203.12

xe
[Signature]
SEP 30 2014
xe

Amount Due 8863.08 if paid after 10/04/2014

Parts:	5752.39	Freight:	.00	Tax:	421.94	AR	7976.79
Labor:	.00	Misc:	.00	Total:	7976.79		
Sublt:	-839.41	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

271300

TICKET NUMBER 46732
LOCATION Oakley KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

45

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-14	4793	Sampson # 3-10	10	19S	35W	White
CUSTOMER Lario Oil & Gas			Mudock W 10422			
MAILING ADDRESS			35			
CITY			Kinto			
STATE			ZIP CODE			
TRUCK #		DRIVER		TRUCK #		DRIVER
731		Kelly G				
693		Rob S				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 382' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 380' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 23 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Val drilling rig #1 Circulate casing max 2.65 SWS Class A Cement with 38 Calcium 28 gal displaced 23 bbls water. Shut in Cement did Circulate 4665 to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
84015	1	PUMP CHARGE	1150.00	1150.00
5406	55	MILEAGE	5.25	288.75
5407A	12.5 TONS	Ton mileage delivery	1.75	218.75
1102	747 #	Calcium Chloride	1.94	1450.18
1104S	265 SWS	Class A Cement	18.55	4915.75
1118B	498 #	Bentonite gel	1.27	632.46
			Subtotal	8389.29
			less 10% discount	839.42
			Subtotal	7549.87
			SALES TAX	421.98
			ESTIMATED TOTAL	7971.85

Authorization Robert W M TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

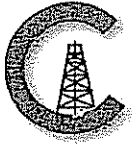
(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 271599

Invoice Date: 10/09/2014 Terms: 10/10/10,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 67846
(316)265-5611

SAMPSON #3-10

10-19S-35W
46753
10/06/2014
KS

drilling AFE 14-221
10-13-14 LK

OCT 16 2014

Description	Hours	Unit Price	Total
SINGLE PUMP	1.00	3175.00	3175.00

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	250.00	23.7000	5925.00
1131	60/40 POZ MIX	470.00	15.8600	7454.20
1110A	KOL SEAL (50# BAG)	1250.00	.5600	700.00
1118A	S-5 GEL/ BENTONITE (50#)	3233.00	.2700	872.91
1107	FLO-SEAL (25#)	117.00	2.9700	347.49
4104	CEMENT BASKET 5 1/2"	1.00	290.0000	290.00
4130	CENTRALIZER 5 1/2"	18.00	61.0000	1098.00
4277A	DV TOOL-WEATHERFORD 5 1/2"	1.00	4900.0000	4900.00
4454	5 1/2" LATCH DOWN PLUG	1.00	567.0000	567.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1850.0000	1850.00
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00

Sublet Performed	Description	Total
9995-130	CEMENT EQUIPMENT DISCOUNT	-843.33
9996-130	CEMENT MATERIAL DISCOUNT	-3675.69

Description	Hours	Unit Price	Total
466 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
528 TON MILEAGE DELIVERY	1.00	2237.20	2237.20

Amount Due 32123.94 if paid after 10/19/2014

Parts:	24504.60	Freight:	.00	Tax:	1697.57	AR	27305.35
Labor:	.00	Misc:	.00	Total:	27305.35		
Sublt:	-4519.02	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

271599

TICKET NUMBER 46753
LOCATION Oakley KS
FOREMAN Dane Petzloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-14	4793	Sampson # 3-10	10	195	35W	Wichita
CUSTOMER			KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			528	Helper		
STATE			466	Colin		
ZIP CODE			731	Jeremy		

JOB TYPE 2-Stage HOLE SIZE 7 7/8 HOLE DEPTH 5207.88 CASING SIZE & WEIGHT 5 1/2 14 LBS
 CASING DEPTH 5197.75 DRILL PIPE 4.5 TUBING _____ OTHER DV Tool 2421
 SLURRY WEIGHT 14.2/12.5 SLURRY VOL 1.56/1.76 WATER gal/sk 6.97/9.28 CEMENT LEFT in CASING 10.13
 DISPLACEMENT 126.57/59 DISPLACEMENT PSI 100psi MIX PSI 50/50psi RATE 488ls mix / 588l displace

REMARKS: Safety meeting. Rig up. Run float. Cnts on 119, 116, 113, 110, 102, 104, 101, 98, 95, 92, 89, 86, 83, 80, 77, 74, 57, 54. Basket of 56. DV Tool on 56. Run casing to bottom. Circulate one hr. Pump 588ls ahead mix mud flush pump 588ls behind mix 250 sks of OWC 3" Kol Seal. Shut down. Release plug. Displace 60 88ls of water and 60 88ls of mud. Final lift was 1100 psi. Plug landed at 1600 psi. Open tool Circ. 3 hrs. Plug with end RH. mix 450 sks of 60/40 poz mix 890 gal 1/4" Flo. Shut down. Release plug. Displace 59 - 88ls of water. Final lift was 800 psi. Plug landed at 1500 psi. Rig down.

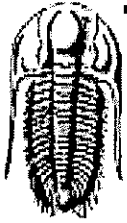
THANKS Dane & crew.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406	1	PUMP CHARGE	3175.00	3175.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407a	31.96	Ton Mileage Delivery	1.75	2337.20 ✓
1126	250 sks	OWC Cement	23.70	5925.00 ✓
1131	470 sks	60/40 Poz mix	15.86	7454.20 ✓
1116a	1250	Kol Seal	.56	700.00 ✓
1118a	3233	Bentonite	.27	872.91 ✓
1107	117	Flo Seal	2.97	347.49 ✓
4104	1	5 1/2 Basket	290.00	290.00 ✓
4130	18	5 1/2 Centralizers	61.00	1098.00 ✓
4277a	1	5 1/2 DV Tool	4900.00	4900.00 ✓
4454	1	5 1/2 Latchdown Plug Assembly	567.00	567.00 ✓
4253	1	5 1/2 Packershoe	1850.00	1850.00 ✓
11446	500 gal	mud Flush	1.00	500.00 ✓
			546	30127.10 ✓
			less 15%	4519.06 ✓
			Total	25208.04 ✓
			SALES TAX	1697.39 ✓
			ESTIMATED TOTAL	27305.35 ✓

Ravin 9737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co., Inc.

S10-11s-35w Wichita, KS

250 N. Water
STE 300
Wichita, KS 67202
ATTN: Aaron

Sampson 3-10
Job Ticket: 57392 **DST#: 1**
Test Start: 2014.09.30 @ 05:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

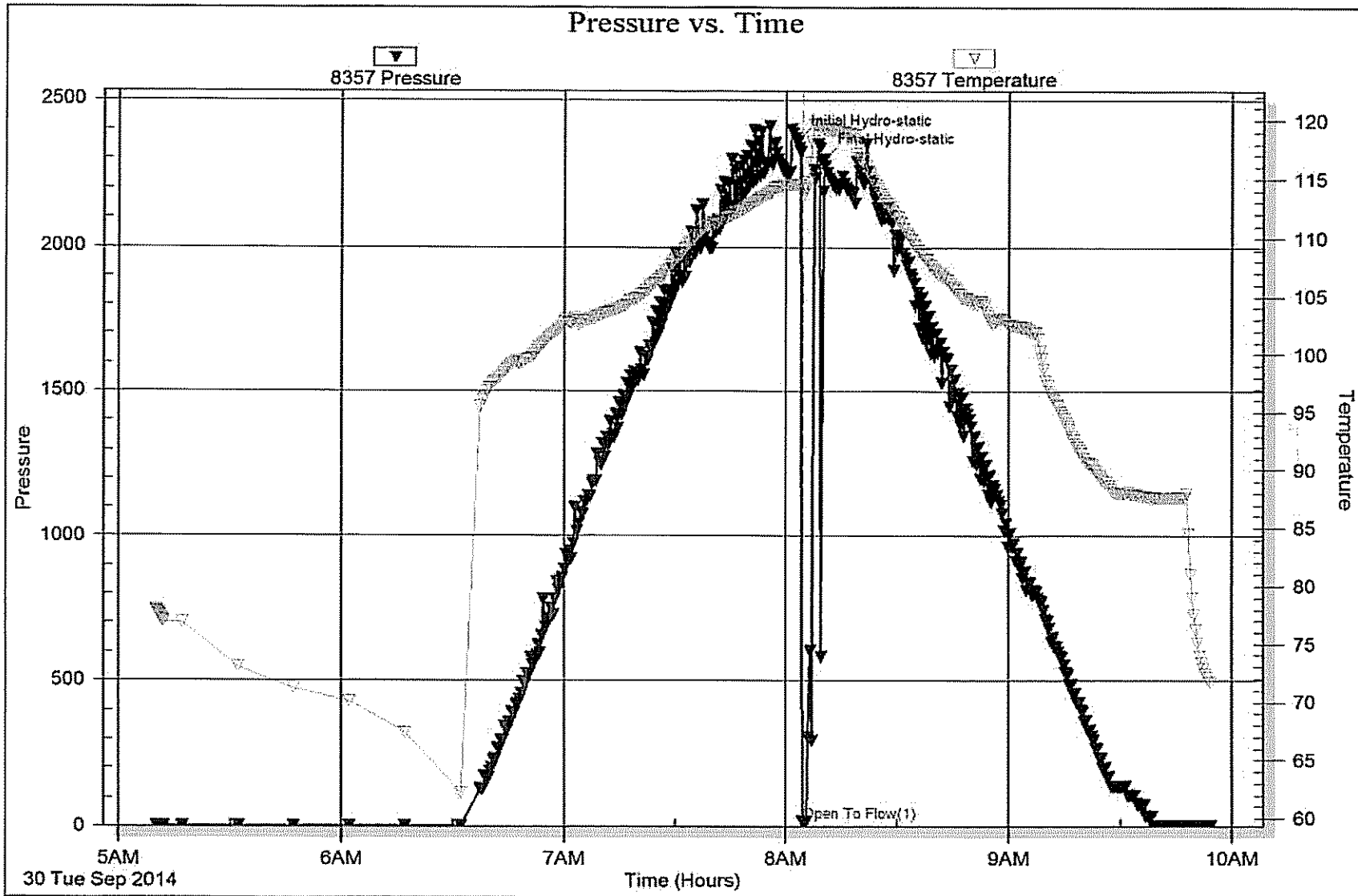
Length ft	Description	Volume bbl
300.00	M 100m Oil spots in tool.	4.208

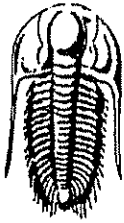
Total Length: 300.00 ft Total Volume: 4.208 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Co., Inc.

S10-11s-35w Wichita, KS

250 N. Water
STE 300
Wichita, KS 67202
ATTN: Aaron Suetter

Sampson 3-10

Job Ticket: 57393

DST#: 2

Test Start: 2014.09.30 @ 10:26:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:07:30

Time Test Ended: 17:48:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 61

Interval: **4496.00 ft (KB) To 4552.00 ft (KB) (TVD)**

Total Depth: **4552.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Reference Elevations: **3199.00 ft (KB)**

3189.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8357 Inside

Press@RunDepth: **47.37 psig @ 4501.00 ft (KB)**

Start Date: **2014.09.30**

End Date: **2014.09.30**

Capacity: **8000.00 psig**

Last Calib.: **2014.09.30**

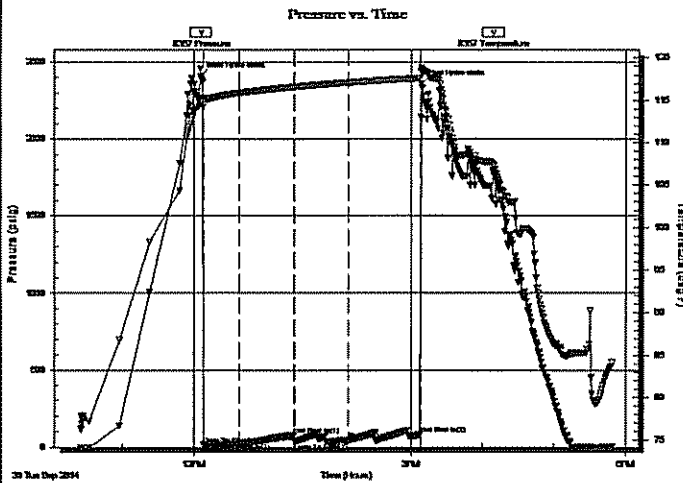
Start Time: **10:26:02**

End Time: **17:48:40**

Time On Btm: **2014.09.30 @ 12:05:30**

Time Off Btm: **2014.09.30 @ 15:08:50**

TEST COMMENT: 30- 1/4" Blow receded to weak surface blow.
45- No return.
45- No blow.
60- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2405.63	114.92	Initial Hydro-static
2	18.30	114.18	Open To Flow (1)
32	28.17	115.87	Shut-in(1)
78	79.09	116.58	End Shut-in(1)
78	32.14	116.56	Open To Flow (2)
123	47.37	117.10	Shut-in(2)
183	83.79	117.62	End Shut-in(2)
184	2361.14	118.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M 100m w/ an oil spot	0.07

* Recovery from multiple tests

Gas Rates

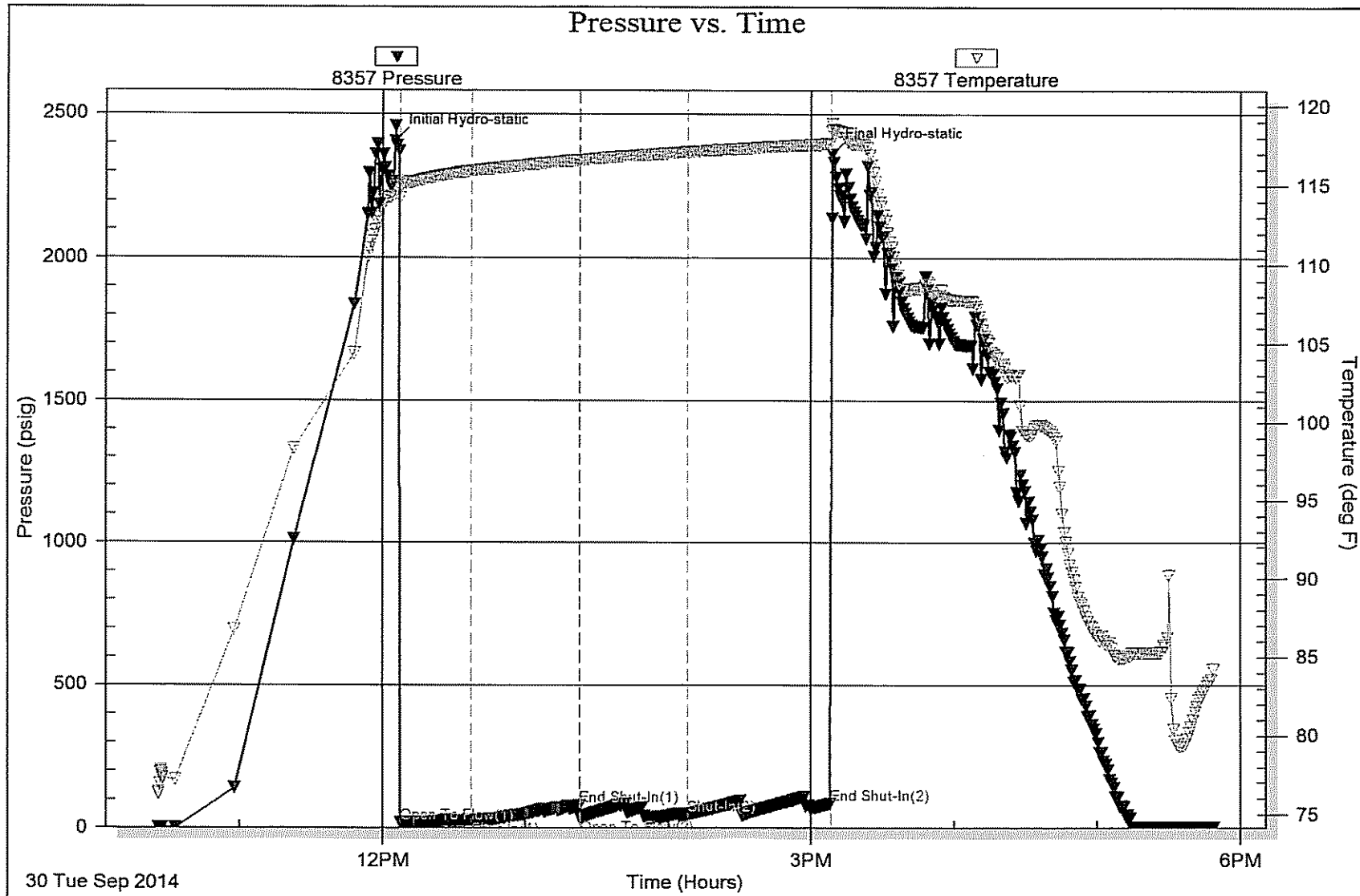
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8357

Inside Lario Oil & Gas Co., Inc.

Sampson 3-10

DST Test Number: 2

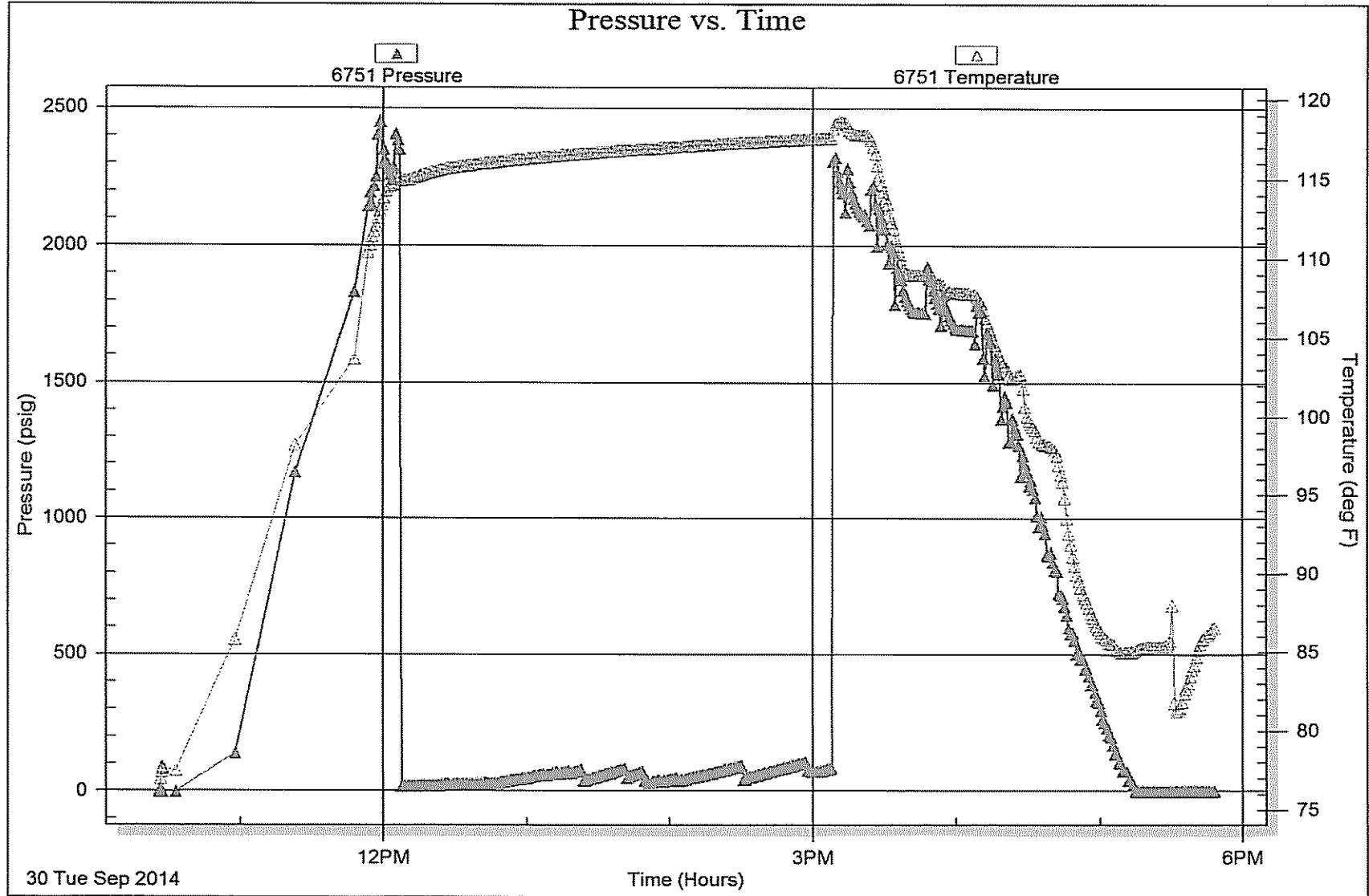


Serial #: 6751

Outside Lario Oil & Gas Co., Inc.

Sampson 3-10

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co., Inc.
 250 N. Water
 STE 300
 Wichita, KS 67202
 ATTN: Aaron Suelter

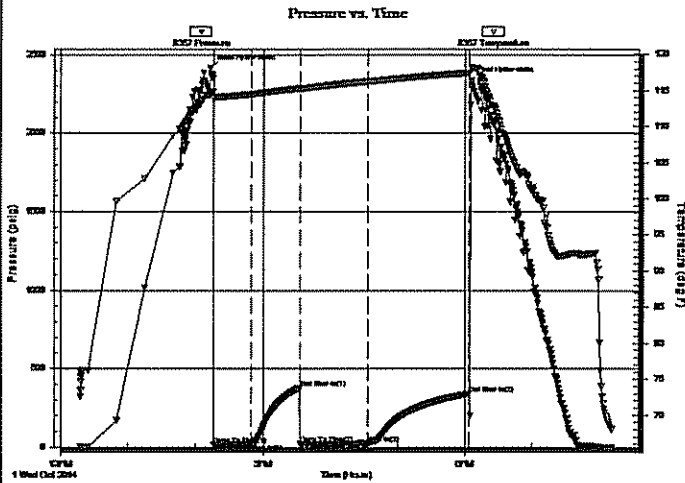
S10-11s-35w Wichita, KS
Sampson 3-10
 Job Ticket: 57394 **DST#: 3**
 Test Start: 2014.10.01 @ 12:18:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **14:16:10**
 Tester: **Chuck Smith**
 Time Test Ended: **20:12:00**
 Unit No: **61**
 Interval: **4602.00 ft (KB) To 4632.00 ft (KB) (TVD)**
 Reference Elevations: **3199.00 ft (KB)**
 Total Depth: **4632.00 ft (KB) (TVD)**
3189.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **10.00 ft**

Serial #: 8357 **Inside**
 Press@RunDepth: **20.75 psig @ 4605.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2014.10.01** End Date: **2014.10.01** Last Calib.: **2014.10.01**
 Start Time: **12:18:02** End Time: **20:12:00** Time On Btm: **2014.10.01 @ 14:13:20**
 Time Off Btm: **2014.10.01 @ 18:05:20**

TEST COMMENT: 30- 1/4" Blow died @ 10 min.
 45- No return.
 60- No blow.
 90- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2416.99	114.55	Initial Hydro-static
3	18.42	113.70	Open To Flow (1)
36	20.44	114.45	Shut-in(1)
80	377.87	115.30	End Shut-In(1)
80	21.17	115.20	Open To Flow (2)
140	20.75	116.23	Shut-In(2)
231	340.02	117.45	End Shut-In(2)
232	2338.00	118.24	Final Hydro-static

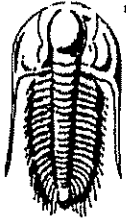
Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co., Inc.

S10-11s-35w Wichita, KS

250 N. Water
STE 300
Wichita, KS 67202
ATTN: Aaron Suelter

Sampson 3-10
Job Ticket: 57394 **DST#: 3**
Test Start: 2014.10.01 @ 12:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

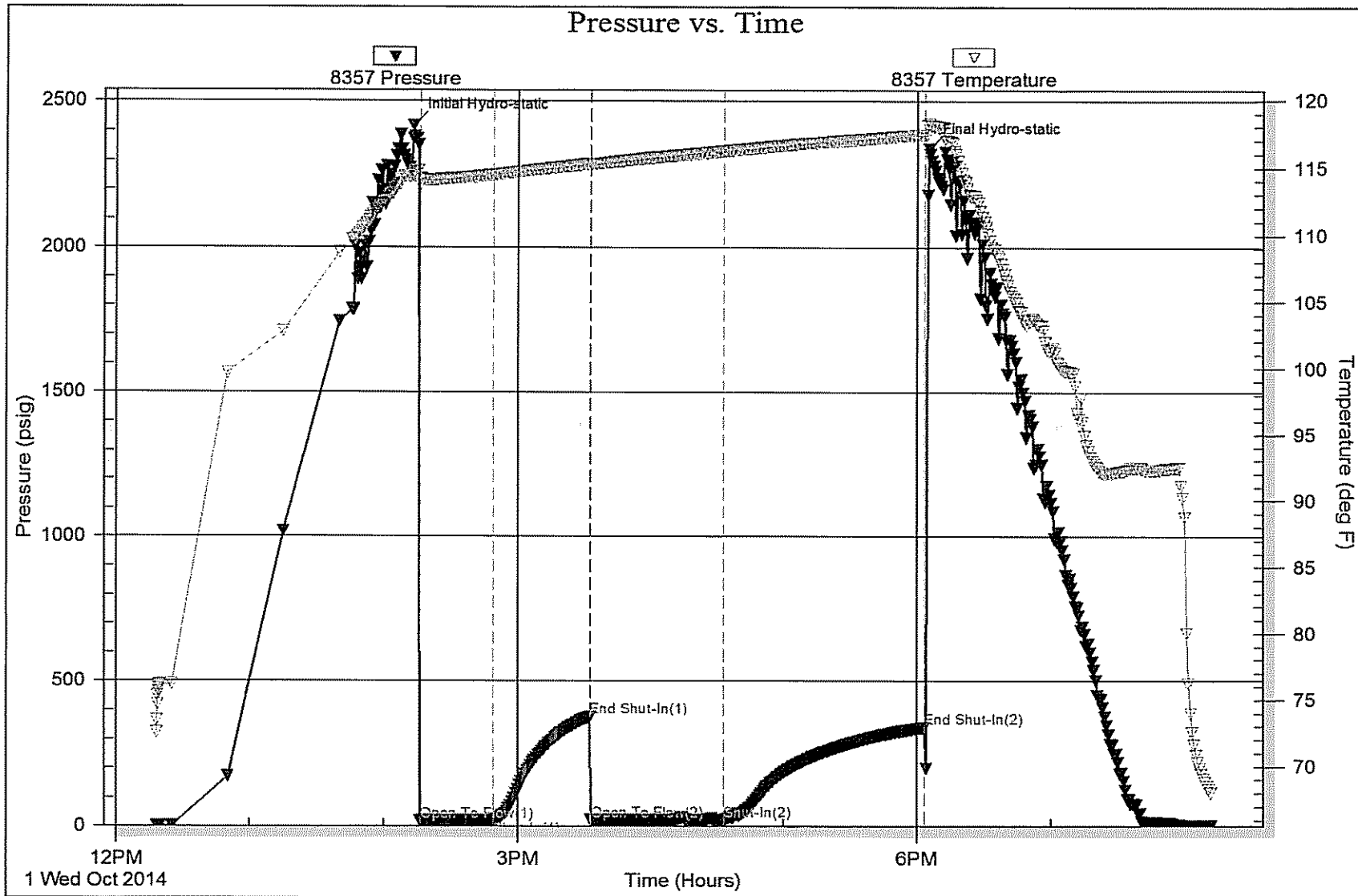
Length ft	Description	Volume bbl
5.00	OSM 100m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 23, 2015

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO-1
API 15-203-20291-00-00
Sampson 3-10
NW/4 Sec.10-19S-35W
Wichita County, Kansas

Dear Jay Schweikert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/23/2014 and the ACO-1 was received on January 23, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department