



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1224516  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# Daily Workover Report

<b>Well:</b> Moos #1	<b>Report #:</b> 1	<b>Date:</b> 9-Sep-14
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 3,815
<b>Rig:</b> Professional Pulling Service	<b>KB:</b> 1,961	<b>Cum \$:</b> 3,815
<b>Supv:</b> Thad Starr	<b>GL:</b> 1,956	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<u>Swab Report</u>	<u>Wellbore Diagram</u>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
11:30 AM	4:00 PM	4:30	MIRU Professional Pulling Service. Rigged up Pref-tech and prefed at 1900', 1280', 600', and 200' 2 spf. Moved tested tubing from Moos #2 to Moos #1. Dug wash pit lined it. SIFN
<b>Total</b>		<b>4:30</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,075	1,075		PPS
9579 Supervision	300	300		Thad Starr
9558 Workover Plugging	0	0		
9580 Testing - Inspection	0	0		
9520 Contract Labor/Roustabout	600	600		Keller's
9560 Perforating - Logging	1,840	1,840		Pref-Tech
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
<b>Total</b>	<b>3,815</b>	<b>3,815</b>	<b>0</b>	



### Daily Workover Report

<b>Well:</b> Moos #1	<b>Report #:</b> 2	<b>Date:</b> 10-Sep-14
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 9,697
<b>Rig:</b> Professional Pulling Service	<b>KB:</b> 1,961	<b>Cum \$:</b> 13,512
<b>Supv:</b> Thad Starr	<b>GL:</b> 1,956	<b>AFE \$:</b> 0

<b>Next Planned Operation:</b>	<u>Pipe Tally</u>	<u>Material Transfer</u>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	12:30 PM	5:30	Ran in tubing to 3050' and spotted 100 sx cement and 200# hulls for bottom plug. Pull tubing to 2050' and spotted 80 sx cement and 100# hulls there. Pulled 1280' and circulated cement to surface with 150 sx . Pulled all tubing out and topped off with another 25 sx. Hooked up to surface casing and pumped 5 sx, loaded and psi to 500. Plugged.
			Global Cement ticket 1453
			Total sx 360
			RDMO
Total		5:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,237	2,312	0	PPS
9579 Supervision	300	600	0	Thad Starr
9558 Workover Plugging		0	0	
9580 Testing - Inspection		0	0	
9520 Contract Labor/Roustabout		600	0	
9560 Perforating - Logging		1,840	0	
9508 Cementing & Services	7,500	7,500	0	Global Cement
9584 Vacuum Truck	660	660	0	Keller's
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	<b>9,697</b>	<b>13,512</b>	<b>0</b>	

Global Cementing LLC

18048 I-70 Road  
Russell, KS 67665

# Invoice

Date	Invoice #
9/10/2014	1453

Bill To
TREK AEC, LLC 155 NORTH MARKET ST SUITE 710 WICHITA,KS 67202

P.O. No.	Terms	Project
MOOS#1	Net 30	

Quantity	Description	Rate	Amount
216	COMMON	16.75	3,618.00T
144	POZ	9.55	1,375.20T
13	GEL	23.50	305.50T
373	HANDLING	2.10	783.30
	BULK MILEAGE	1,268.20	1,268.20
1	TRI-PLEX PUMP CHARGE FOR PLUG	1,200.00	1,200.00
68	PUMP TRUCK MILEAGE	6.50	442.00
68	PICKUP	2.50	170.00
6	HULLS	45.00	270.00T
	DEDUCT 15% FROM TOTAL IF PAID WITHIN 30 DAYS OF INVOICE		
	ROOKS CO	6.15%	342.48

Thank you for your business.

Phone #	Fax #	E-mail
785-324-2658	785-445-3526	

**Total** \$9,774.68

# GLOBAL CEMENTING, L.L.C.

1453

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:

Russell, KS

DATE <u>9-10-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>m003</u>	WELL #.	LOCATION			COUNTY <u>McPherson</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Professional Pulling Serv

OWNER

TYPE OF JOB <u>PTA</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 360sr 60/40 4%gel

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Heath</u>
# <u>P1</u>	HELPER <u>Brad</u>
BULK TRUCK	
# <u>B3</u>	DRIVER <u>Mark</u>
BULK TRUCK	
#	DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	
		TOTAL

REMARKS:

1st Plug @ 3052' 100sr = 200' hulls  
2nd Plug @ 3050' 60sr = 100' hulls  
3rd Plug @ 3200' 150sr with C-traveler  
in multiple come out of hole in the tubing  
and top of casing with a 5' sr made up to  
3200 and pump 5' sr pressure up to 200 ps

CHARGE TO: Truck  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE <u>34x2</u>	@	
MANIFOLD	@	
	@	
	@	
		TOTAL

PLUG & FLOAT EQUIPMENT

	@	
<u>300' hulls</u>	@	
	@	
	@	
	@	
		TOTAL

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You!

PRINTED NAME Thad Starr  
 SIGNATURE Thad Starr

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**Professional Pulling Services, LLC**

P.O. Box 486  
Hays, Kansas 67601  
(785) 628-7443 \* (785) 623-7745

Date: \_\_\_\_\_ Order No. \_\_\_\_\_

W.S. No. \_\_\_\_\_ Inv. No. \_\_\_\_\_

Company Trek Aec

Called By \_\_\_\_\_

Lease Moos Well No. 1

County Rooks State KS

**Pulled Rods**

# of Grade

Polished Rod \_\_\_\_\_  
Liner \_\_\_\_\_  
Pony Rods \_\_\_\_\_  
Taper #1 \_\_\_\_\_  
Taper #2 \_\_\_\_\_  
Taper #3 \_\_\_\_\_  
Taper #4 \_\_\_\_\_  
Pony Rods \_\_\_\_\_  
Pump \_\_\_\_\_

**Run Back Rods**

Polished Rod \_\_\_\_\_  
Liner \_\_\_\_\_  
Pony Rods \_\_\_\_\_  
Taper #1 \_\_\_\_\_  
Taper #2 \_\_\_\_\_  
Taper #3 \_\_\_\_\_  
Taper #4 \_\_\_\_\_  
Pony Rods \_\_\_\_\_  
Pump \_\_\_\_\_

Type of Job: Plugging

Remarks: Date: 09/09/2014

Move in and rig up. Hook up wireline and shoot

well. Move tubing in.

9/10/2014

Run down to 3050 and pump cement.

Pull to 20 15 and pump cement.

pull to 1278 and pump cement.

Pulled all out, clean up, rig down, and moved off.

**Tubing**

# of Grade

Subs \_\_\_\_\_  
Joints/Tally \_\_\_\_\_  
Size \_\_\_\_\_  
Thread \_\_\_\_\_  
TAC \_\_\_\_\_  
Joints \_\_\_\_\_  
Subs \_\_\_\_\_  
S.N. \_\_\_\_\_  
BBL \_\_\_\_\_  
Mud Anchor \_\_\_\_\_

**Tubing**

Subs \_\_\_\_\_  
Joints/Tally \_\_\_\_\_  
Size \_\_\_\_\_  
Thread \_\_\_\_\_  
TAC \_\_\_\_\_  
Joints \_\_\_\_\_  
Subs \_\_\_\_\_  
S.N. \_\_\_\_\_  
BBL \_\_\_\_\_  
Mud Anchor \_\_\_\_\_

Notes: \_\_\_\_\_

Date:	Rig #6 Hrs	Rate	NA	Rate
09-09	6	\$225		\$155
09-10	7	\$225		\$155
		\$225		\$155
		\$225		\$155
		\$225		\$155
		\$225		\$155

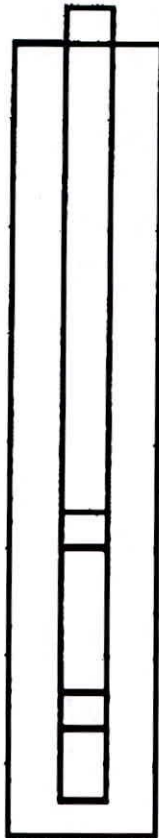
	Product	Quantity	Rate	Total
Misc.	Wash Gas	0	\$ 3.60	\$ -
Misc.	Pipe Dope	1	\$ 65.00	\$ 65.00
Misc.			\$ -	\$ -
Misc.			\$ -	\$ -
Misc.			\$ -	\$ -
Misc.			\$ -	\$ -

Company Supervisor \_\_\_\_\_ Foreman

Operator Casey Herrman

12114 211

30.10  
 31.10  
 30.47  
 30.30  
 31.00  
 30.30  
 31.80  
 30.20  
 31.83  
 31.88  
 30.95  
 30.55  
 30.29  
 31.00  
 28.80 \*  
 29.31  
 30.84  
 30.95  
 30.62  
 30.35  
 31.81  
 31.00  
 30.88  
 30.42  
 29.57  
 30.72  
 31.28  
 31.27  
 29.90  
 30.58  
 28.95  
 30.90  
 30.32  
 31.00  
 31.48  
 25.68 \*  
 30.45  
 31.34  
 31.14  
 30.88  
 26.11  
 30.50  
 27.47  
 24.85  
 30.04  
 31.75  
 31.90  
 30.15  
 24.88



	Length	Description	Repl
KB	3.00		
Tubing Subs			
		3052.65	
Tubing	3301.28	3021.5	
		2057.9	
		1278.82	
		1278	
TAC or PKR			
Tail Pipe			
S.N. or BBL			
Mud Anchor			
Off Bottom			
Total Length	3304.28		