Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1224531

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
New Well Re-Entry Workover	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Denth: Plug Back Total Denth:
	Abd. Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used?
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	feet depth to:w/sx cmt
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to	
Plug Back Conv. to GSW Conv. to F	Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

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Operator Nar	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

			i					
Drill Stem Tests Taker (Attach Additional		Yes No		0	on (Top), Depth an			nple
Samples Sent to Geo	logical Survey	Yes No	Nam	e		Тор	Date	um
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Top Bottom		# Sacks Used						
Perforate Protect Casing Plug Back TD								
Plug Off Zone								
	otal base fluid of the hyd	on this well? raulic fracturing treatment ex n submitted to the chemical o		☐ Yes [? ☐ Yes [☐ Yes [No (If No, ski	p questions 2 ar p question 3) out Page Three	,)
Shots Per Foot	PERFORATIO Specify F	ATION RECORD - Bridge Plugs Set/Type ify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			t	Depth

	20.	OUT AL		T donor	A. Entern		No	
Date of First, Resumed Product	ion, SWD or ENHR.		Producing Me	ethod:	ping 🗌 Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	6.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF C	Used on Lease		Dpen Hole Dther <i>(Specify)</i>	Perf.	DF COMPLETION:	Commingled (Submit ACO-4)		ITERVAL:

Packer At:

Liner Run:

TUBING RECORD:

Size:

Set At:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Wendt 11-14

API/Permit #: 15-107-24896-00-00

Doc ID: 1224531

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved By	Deanna Garrison	NAOMI JAMES
Approved Date	05/21/2014	09/26/2014
Date of First or Resumed Production or		10/08/2014
SWD or Enhr Electric Log Run?	No	Yes
Elogs_PDF		Gamma
Method Of Completion - Perf	No	Ray/Neutron/CCL Yes
Perf_Material_1		Acid 250 gal 7.5% HCL
Perf_Record_1		592-602
Perf_Shots_1		3
Producing Formation	Cattleman	Squirrel

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Producing Method Pumping	No	Yes
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 06154	//kcc/detail/operatorE ditDetail.cfm?docID=12 24531
TopsName1	Cattleman	Squirrel