

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0.)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Cour	nty:				
Lease:										fe	eet from	N /	S Line	of Section
Well Numb	oer:									fe	eet from	E /	W Line	of Section
Field:							_ Se	ec	Twp		S. R		E	W
Number of							15	Section:	Regu	ılar or	Irregula	ar		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1224612

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



Pro-Stake LLC

Oil Field & Construction Site Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell; (620) 272-1499
burt@pro-stakellc.kscoxmail.com 201332L 12143 INVOICE NO. PLAT NO.

Chaco Energy			_	Scheetz #5-21
OPERATOR	_ -		•	LEASE NAME
Logan County, KS	21	13s	32w	335' FNL - 335' FWL
COUNTY	Sec.	Twp.	Rng.	LOCATION SPOT
SCALE: 1" = 1000'		% T	GR. ELEVATION:	<u>3010.9'</u>
DATE STAKED: Sept. 19 th , 2014		17	Directions:	From the South side of Oakley, Ks at the
T7 4 C		1		Iwy 40 & Hwy 83 South – Now go 13 miles South
				ow go 1 mile West on Quail Rd. – Now go 1 mile 1. to the NE corner of section 21-13s-32w – Now
		- (t on Plains Rd. to ingress stake South into – Now
AUTHORIZED BY: Kurt N.			go 335' South th	rough pasture with cattle, into staked location.
This drawing does not constitute a monumented surve land survey plat. This drawing is for construction pur	y or a		Final ingress n	nust be verified with land owner or Operator
min survey pair. This drawing is for construction par		ADK		
		مر	PONIER LINE	Company of the state of the sta
ingress stake ' lease line is 335	North	1.		
17 16 of staked loc.			tank battery	3008 15
	XXXXX	x x X(x x)	Plains Rd. (c	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tank battery	× × gale	7024	
pasture with cattle	2-21	· · · · · ·	1 3	
22//14-2-710/ (1)	prod. well	_	I = I	
lease line is 335' West of staked loc.	3031.9 = gr. e & is approx. 1	lev. 160'		18800
or staked loc.	E-SE of stakes	l loc.	g G	
		- 1	<u>ن</u> ب	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 /2	on/4	WET	
/ * \\\;'/ !	/			
/ * \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Scheetz #5-21 335' FNI - 335' FWL	7 7	ca/s.	ED	* * * * * * * * * * * * * * * * * * *
3010.9' = gr. elev. at staked loc.				
NAD 83		/	/ [1-20
Lat. = 38.915341085 Long. = 100.888144574	1 /			¥ 1/2 - N
304 × NAD 27		2		21 \$ 3029
Lat. = 38.915329898 Long. = 100.887719744	Messer, The Control of the Control o	2	L	
I staked location with 7' wood			A Company of the Comp	* *
(painted orange & blue) & t-post Location falls in pasture with cattle			a de la companya de l	+ <u>}</u>
While standing at staked location looking	5			
150' in all direction NW has 2.1' of rise			And the second	1 4 1 1 1
E-NE has 13.1' of drop SE has 6.3' of drop	****	*****	· × × * × × × × × × × × × × × × × × × × × × ×	***** / ** * * * * * * * * *
W-SW has 8.9' of rise	J /	ું	A service of	
****		A.		430 Rd.
*\	1	CHEL		(gravel)
3-2/			-	
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Ť Š			dermination of the second	
20 *213052 Osage	Rd. (gravel)		1	1 1 2 2034
	100000000000000000000000000000000000000	057	7	7/5/20 (28) 27
28 28			-100	