

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1224672

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING A	PPLICATION
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Form KSONA-1, Certi	fication of Compliance MUST be subn	with the Kansas S nitted with this for		fication Act,	Dialiks must be Filled	
OPERATOR: License #:		API No	o. 15			
Name:		If pre 2	If pre 1967, supply original completion date:			
Address 1:			Description:			
			Sec	_ Twp S. R	East West	
Address 2:			Feet fro	om North /	South Line of Section	
City: State:	Zip: +	·	Feet fro	om 🗌 East / 🗌	West Line of Section	
Contact Person:		Footag	ges Calculated from Ne	earest Outside Sectio	n Corner:	
Phone: ()			NE NW	SE SW		
		Count	y:			
		Lease	Name:	Well #	:	
Check One: Oil Well Gas Well C	DG D&A	Cathodic Wa	ater Supply Well	Other:		
	ENHR Permit	 t #:	Gas Stora	 age Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:					Sacks	
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:	001 at					
Condition of Well: Good Door Junk in Ho Proposed Method of Plugging <i>(attach a separate page if ad</i> Is Well Log attached to this application? Yes If If ACO-1 not filed, explain why:		(Interval)				
Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggin		-	gulations of the State	Corporation Commis	ssion	
Address:		City:	State: _	Zip:		
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be						

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

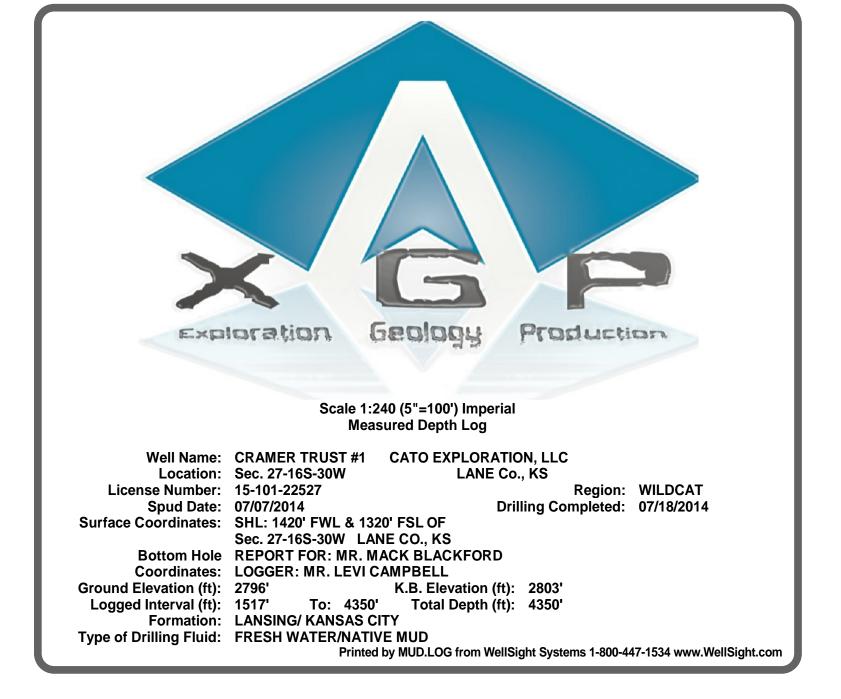
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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CORE

Contractor: HALIBURTON Core #: 1 Formation: LANSING D Core Interval: From: 3978' Cut: 60' To: 4038' Recovered: 58' Bit type: IADC- M333: TYPE- FC3643A: SN-12143387 Size: 7 7/8" Coring Time: 9.33 HRS

OPERATOR

Company: CATO EXPLORATION, LLC Address: 15 EAST 5TH ST., STE 2100 TULSA, OK 74103

GEOLOGIST

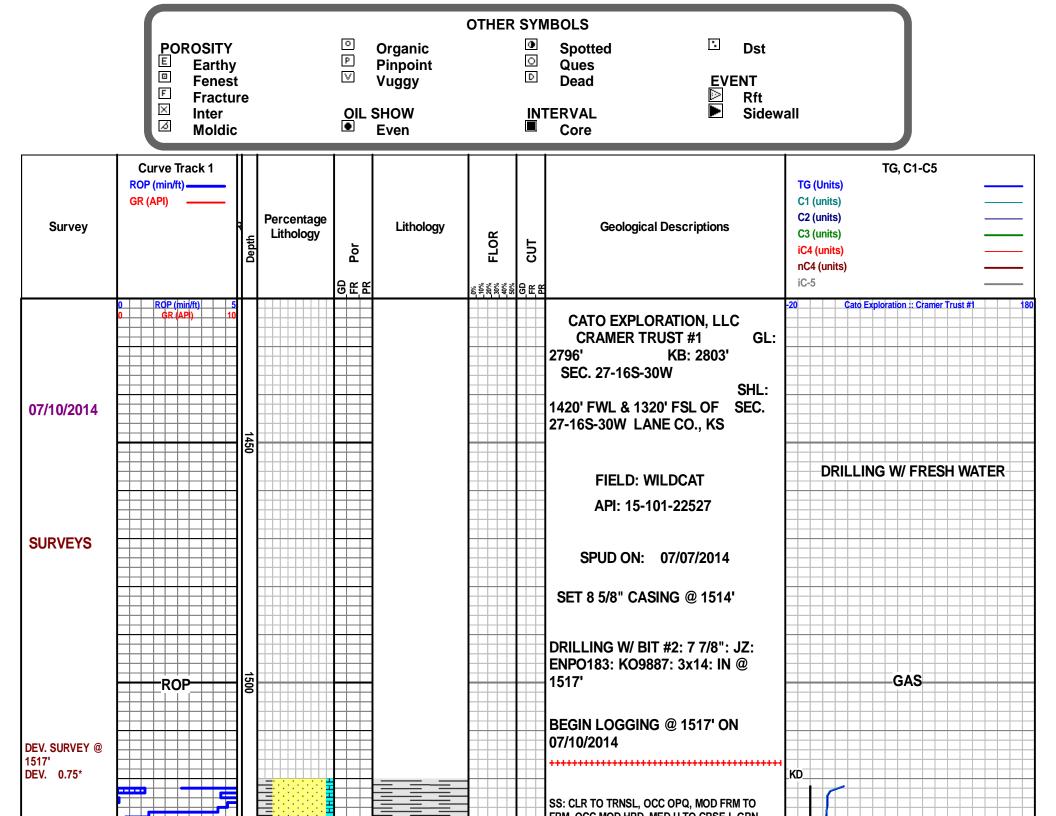
Name: MR. MACK BLACKFORD Company: CATO EXPLORATION, LLC Address: 15 EAST 5TH ST., STE 2100 TULSA, OK 74103

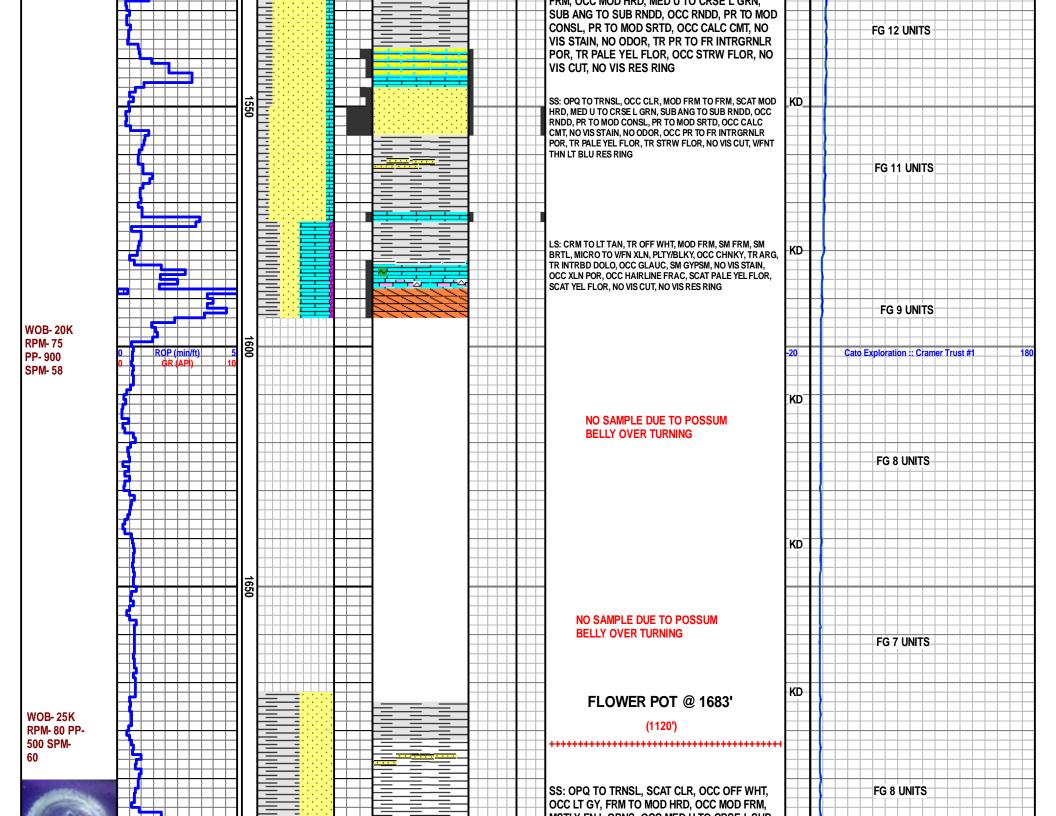
Cores

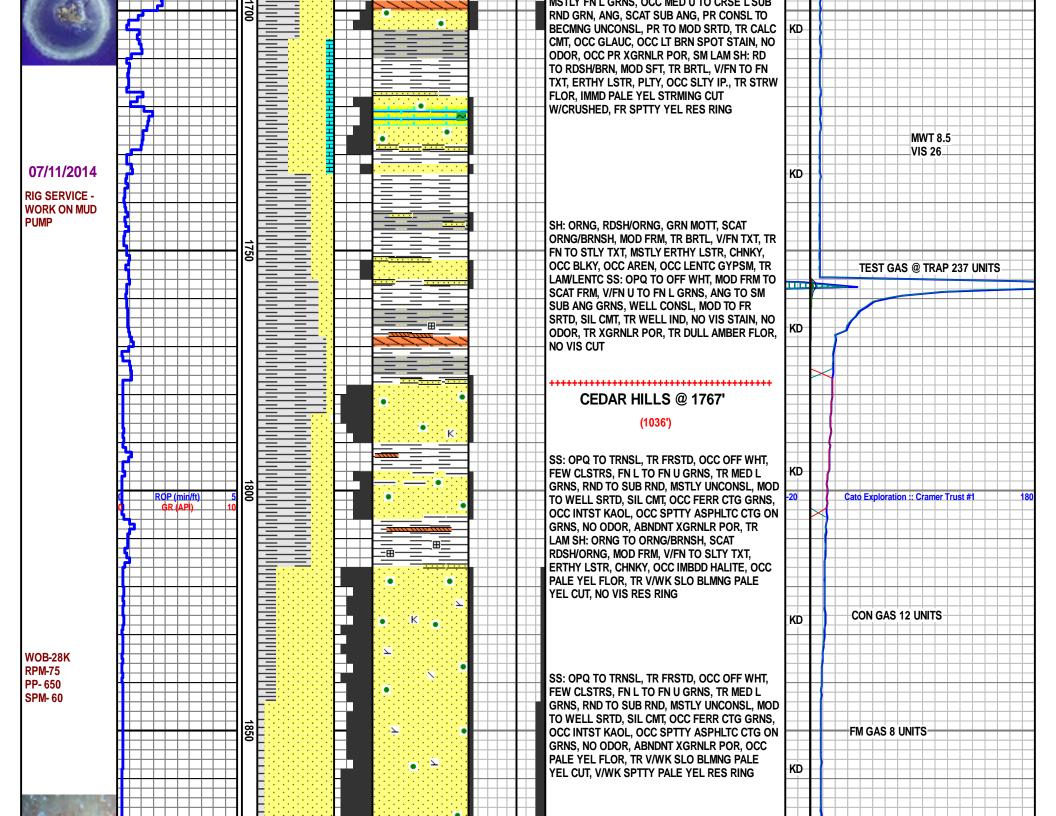
CONTRACTOR: HALIBURTON RUN #2 FROM: 4038' TO: 4067' CUT: 29' RECOVERED: 29.65' SIZE: 7 7/8" IADC- M333: TYPE- FC3643A: SN-12143387 CORING TIME: 1.6 HRS

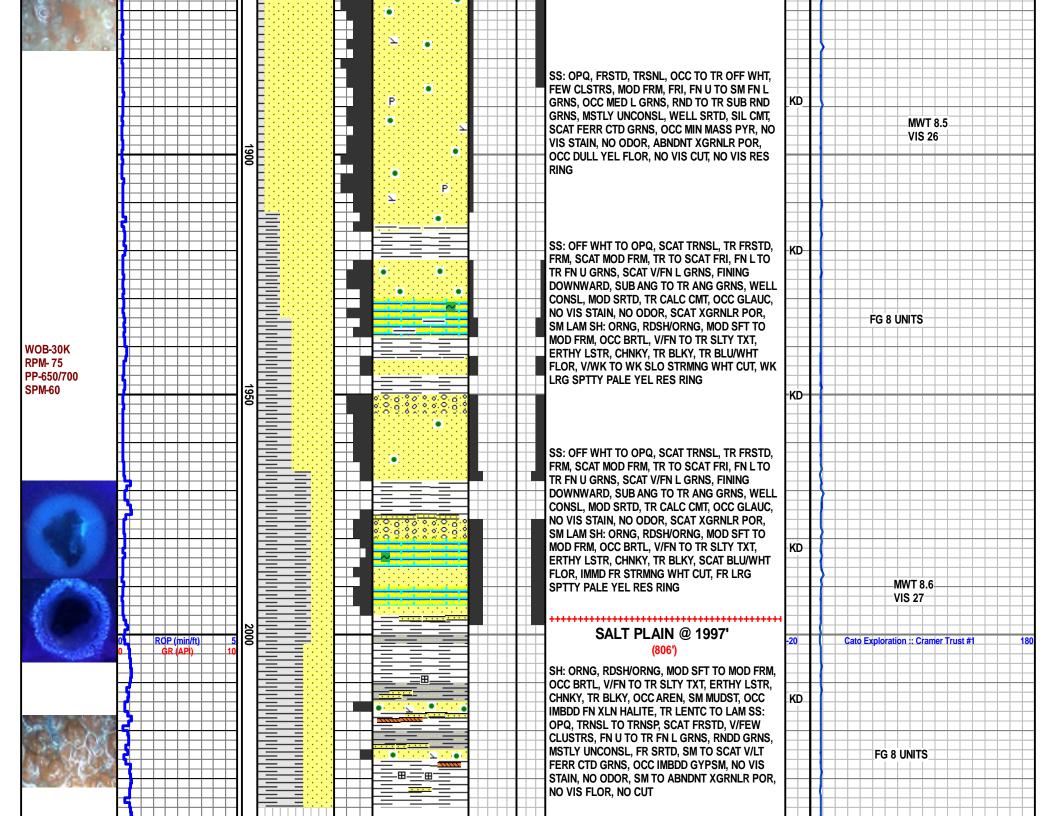
CONTRACTOR: HALIBURTON RUN #3 FROM: 4156' TO: 4217' CUT: 61' RECOVERED: 61.7' SIZE: 7 7/8" IADC- M333: TYPE- FC3643A: SN-12143387 CORING TIME:3 HRS

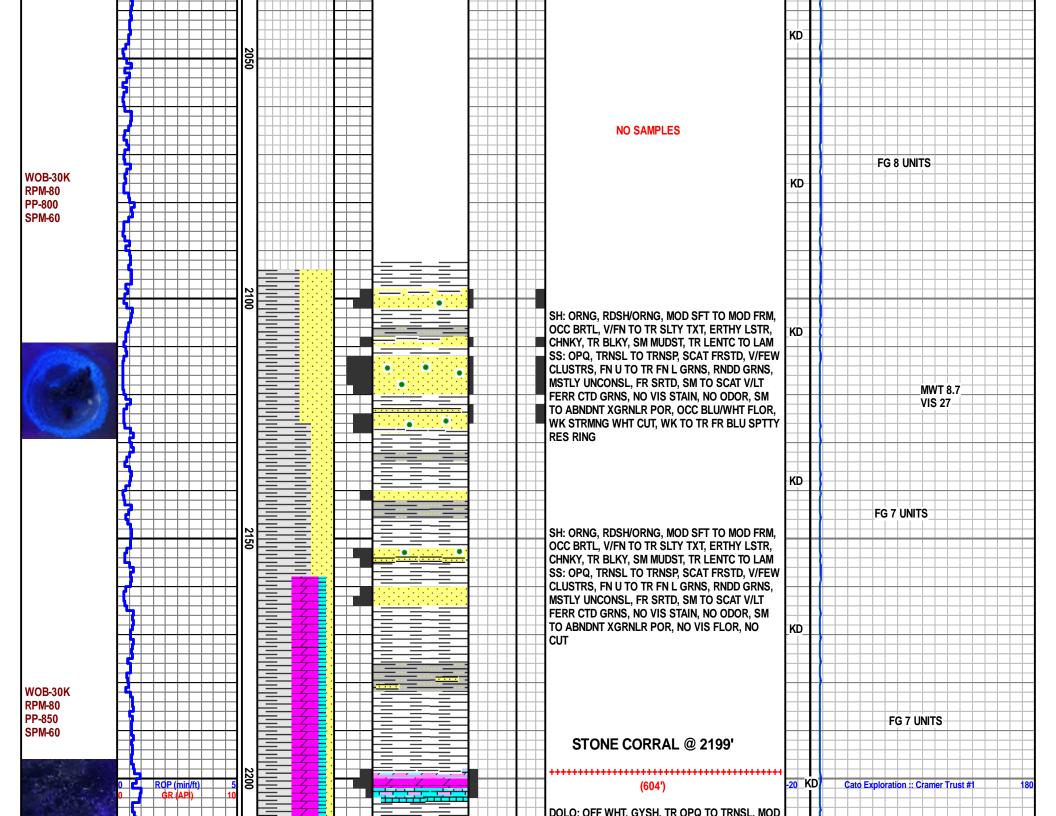
Well Information			
DRILLING CONTRACTOR: MAVERICK RIG 102 MUD CO.: MUD-CO / SERVICE MUD, INC. ENGINEER- TYLER LANG MUD LOGGING: XGP LOGGER: LEVI CAMPBELL (405) 397-5932 levi.campbell@xgpmudlogging.com BH: 5035/5032 TRAILER: H5 HASP: 4 MAC:6			
		ROCK TYPES	
Calc cmtd dolo Chrt_grnir Lmysitst Preserver Bent Clyst Coal Coal Congl Dol	Igne Inst Inst <t< td=""><td>Image: Second second</td><td>Trip chrt Spic chrt Dolc chrt Chrt Chrt Calc chrt</td></t<>	Image: Second	Trip chrt Spic chrt Dolc chrt Chrt Chrt Calc chrt
		ACCESSORIES	
FOSSIL Algae Amph Belm Bioclst Brach Bryozoa Cephal Coral Echin Fish Foram Fossil Gastro Oolite Ostra Pelec Pellet	 Pisolite Plant Strom Crin Crin MINERAL Arggrn Arg Bent Bit Bit Brecfrag Carb Chtdk Chtdk Chtlt Feldspar Qrtz Hvymin Kaol 	 Marl Minxl Phos Pyr Silt Sil Calc Sand Dol Sidrte Glauc STRINGER Arg Bent Coal Dol Ls 	 Mrst Ssstrg Sltstrg TEXTURE Chalky C× CryxIn E Earthy F× FinexIn Grainst Lithogr MicroxIn Mudst Packst Wackest

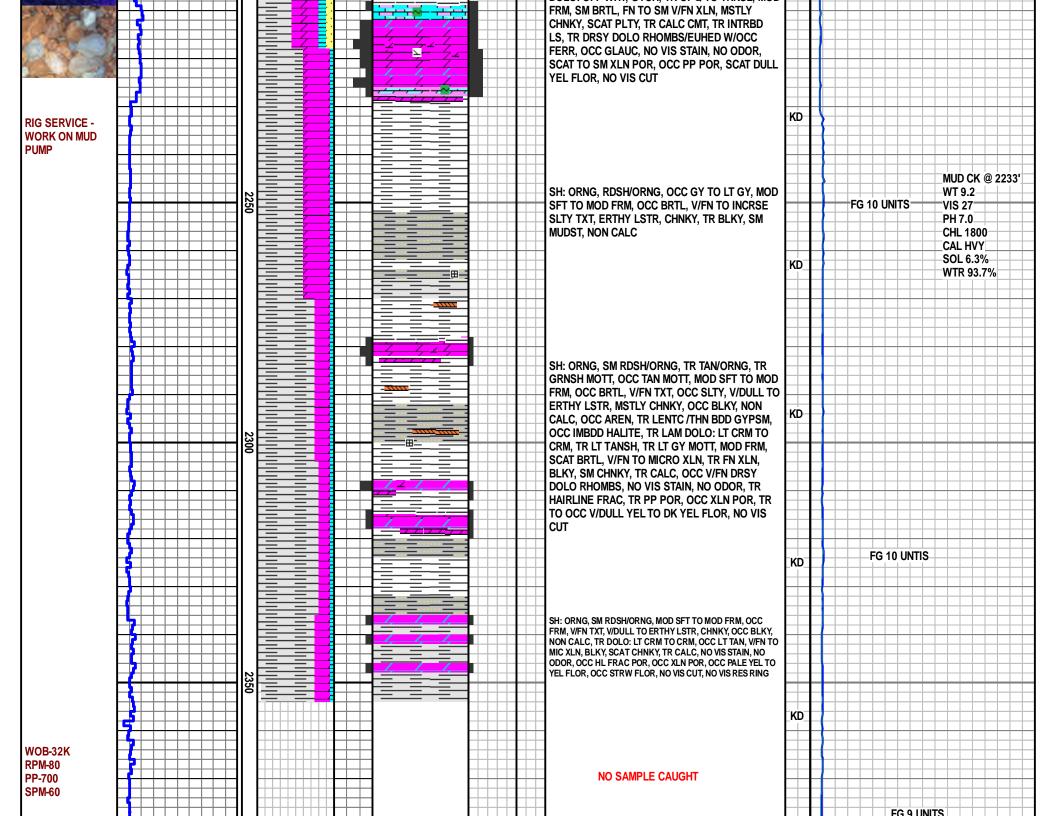


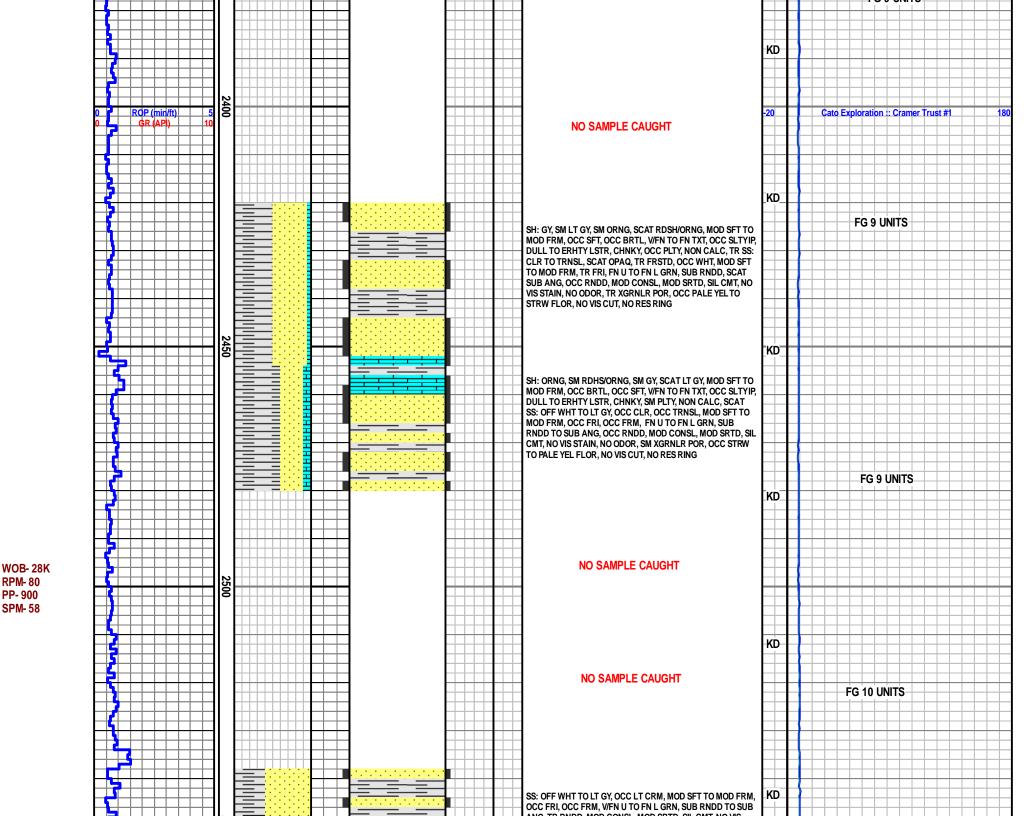


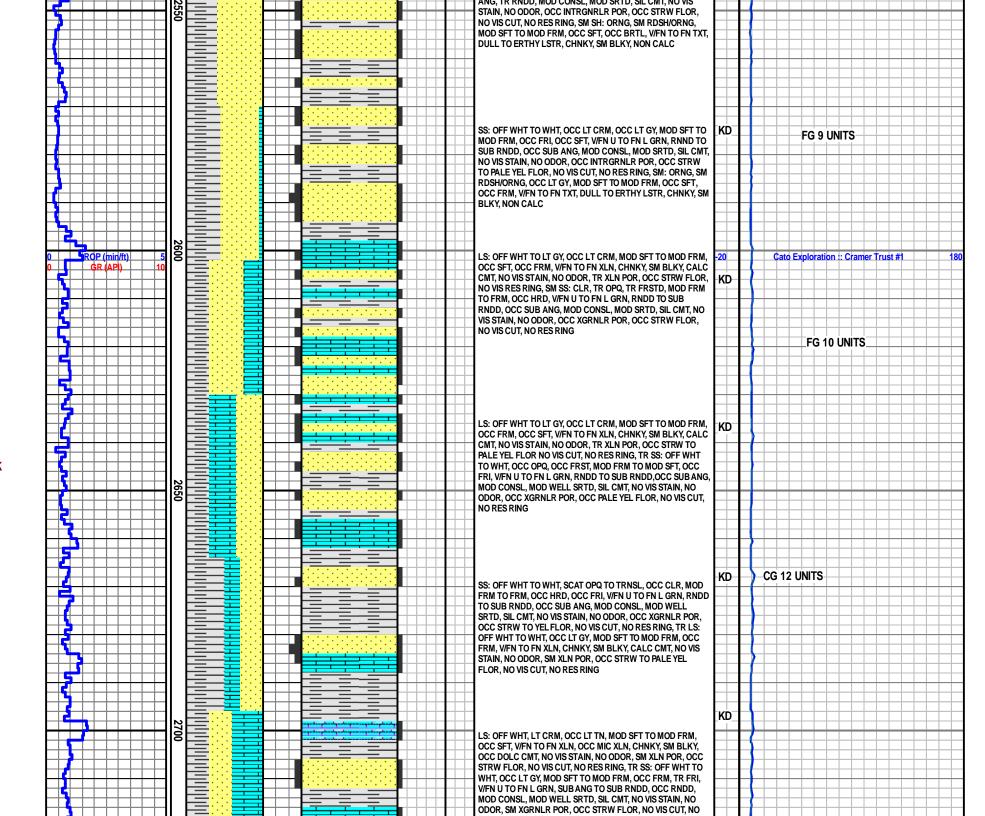




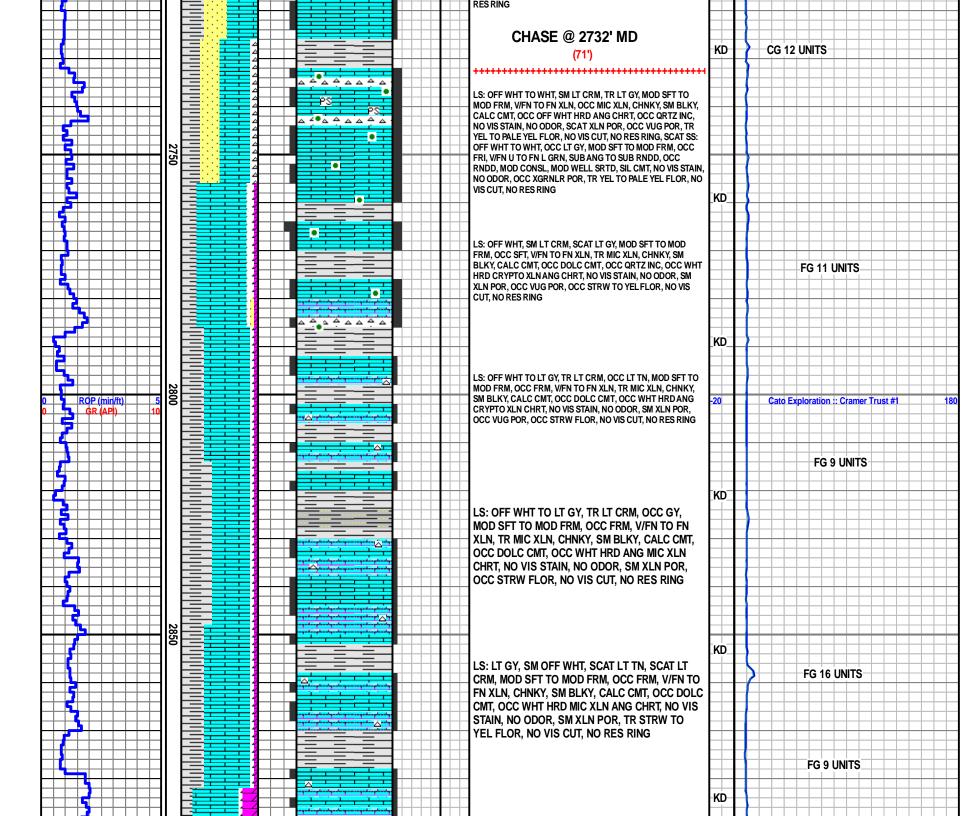




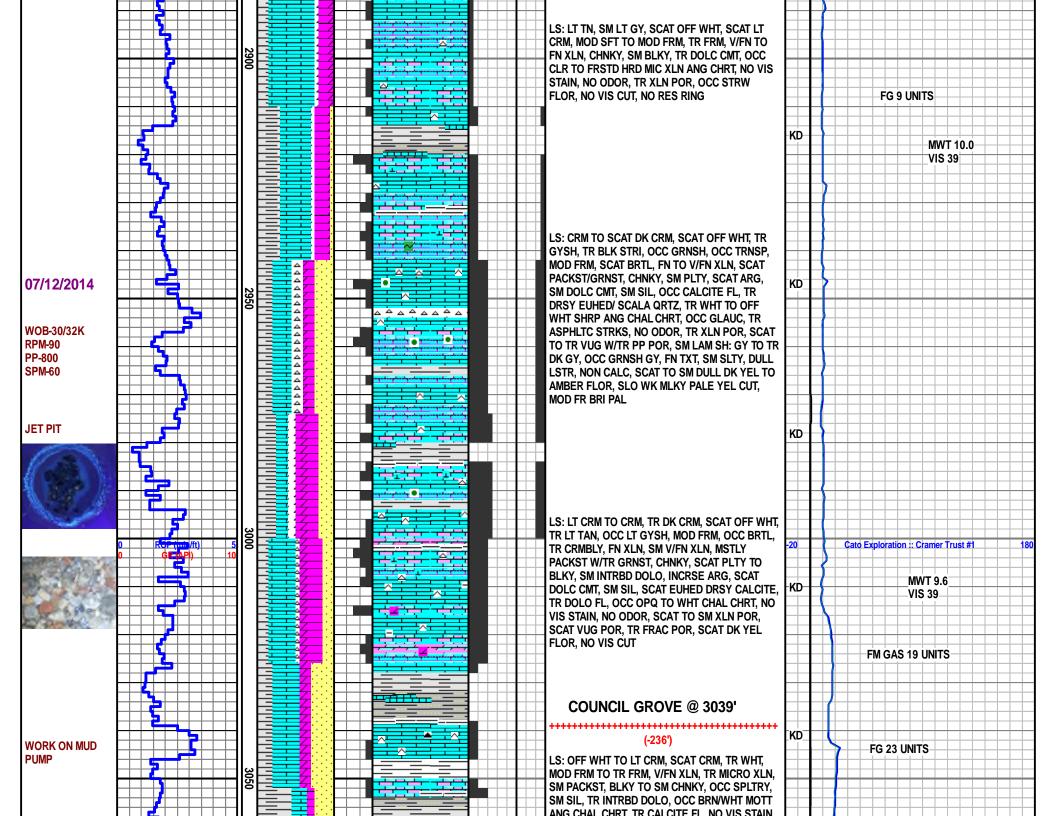


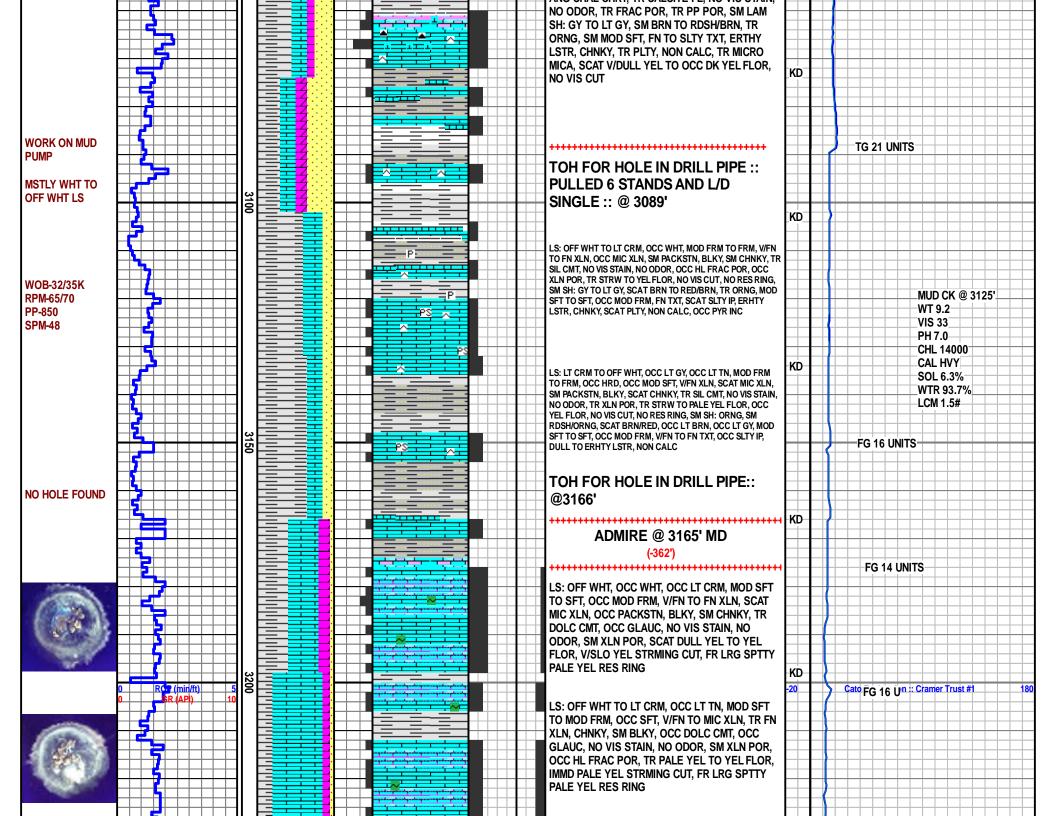


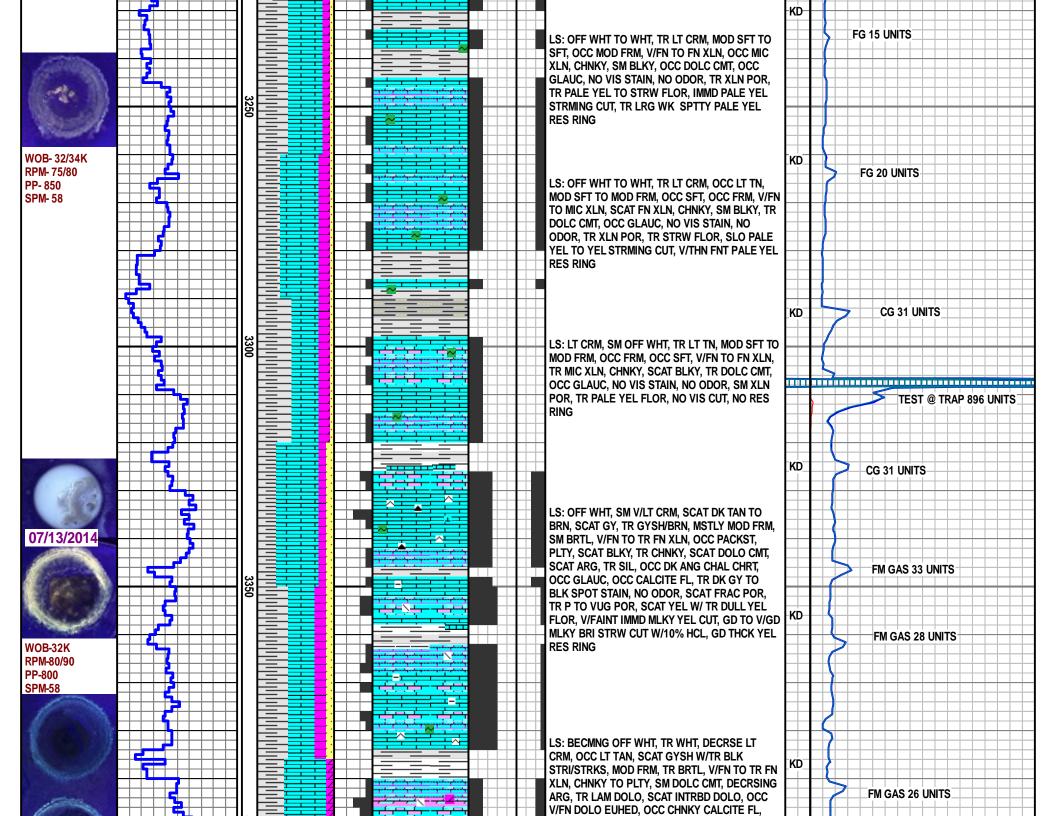
WOB- 30K RPM- 85 PP- 800 SPM- 55

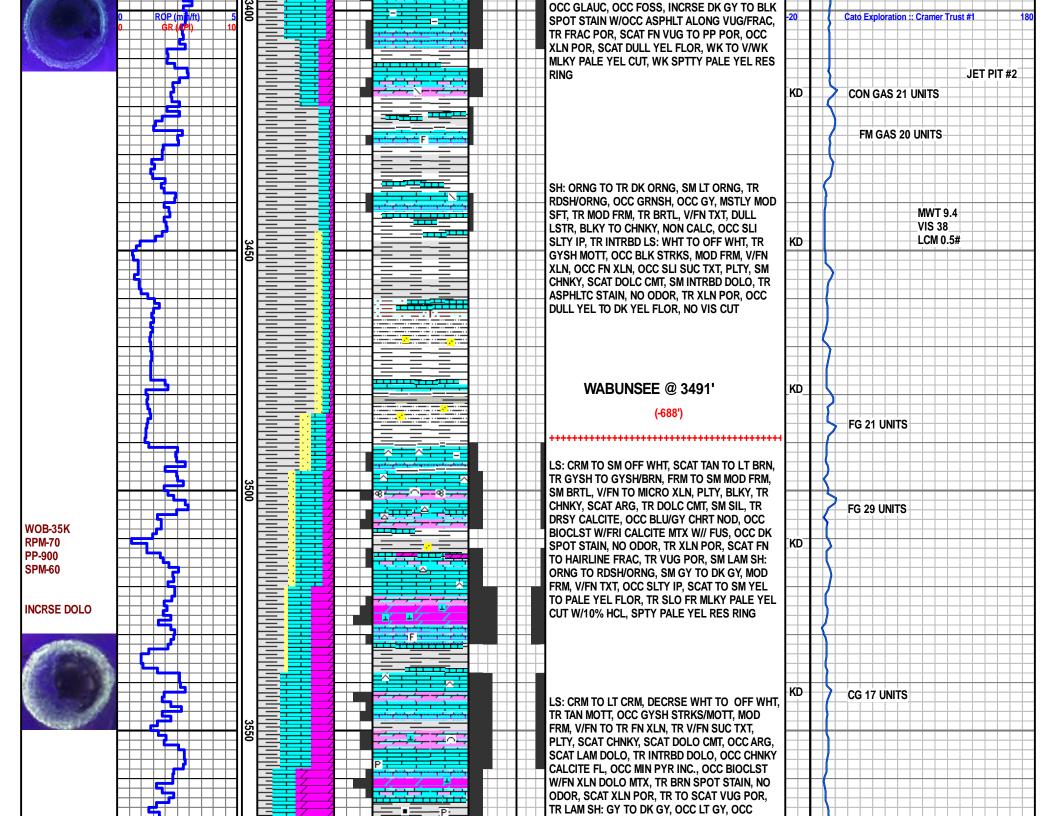


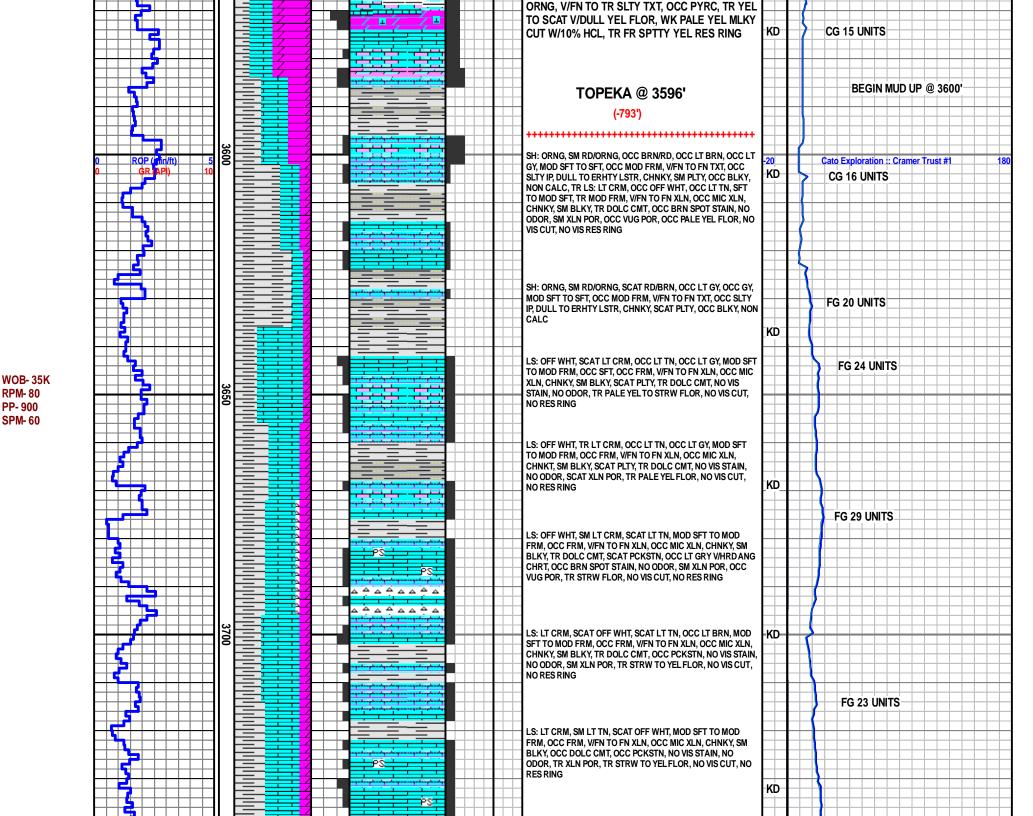
WOB- 30K RPM- 70 PP- 800 SPM- 55

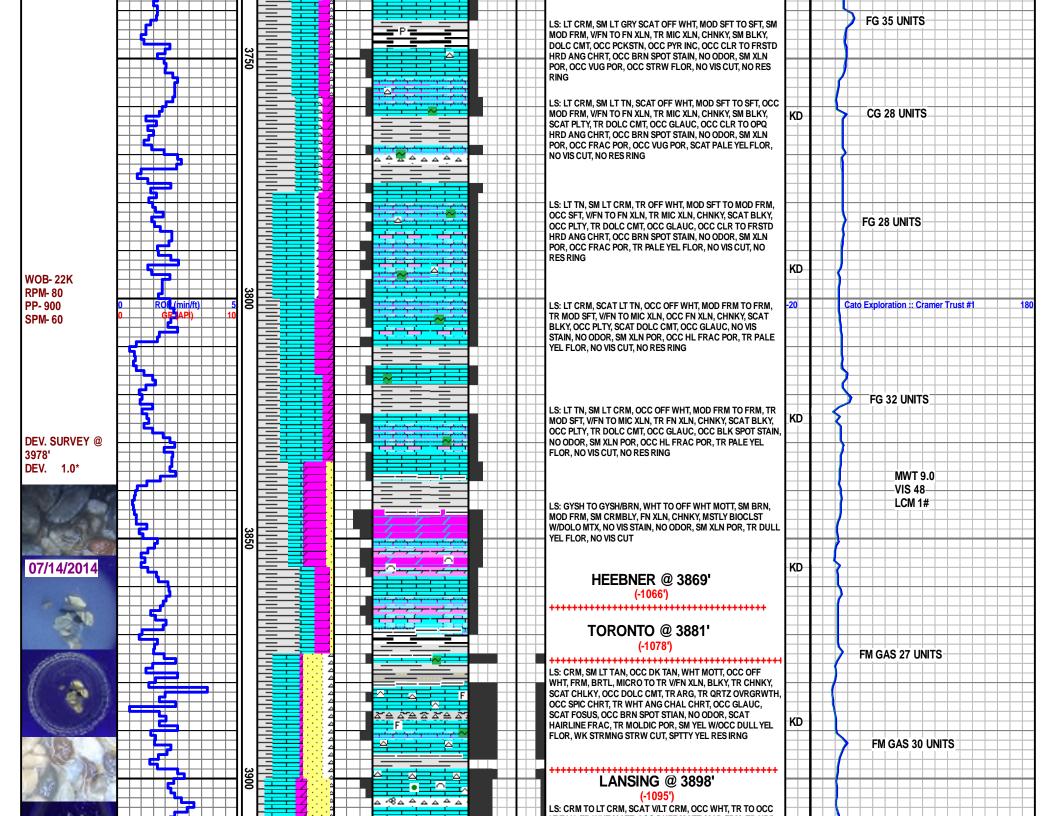


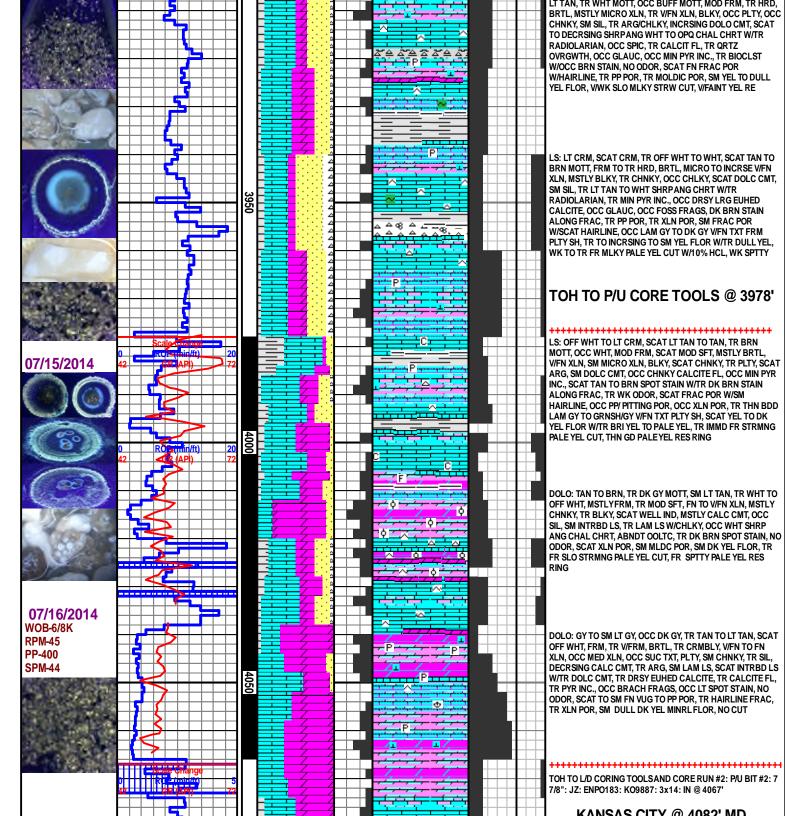




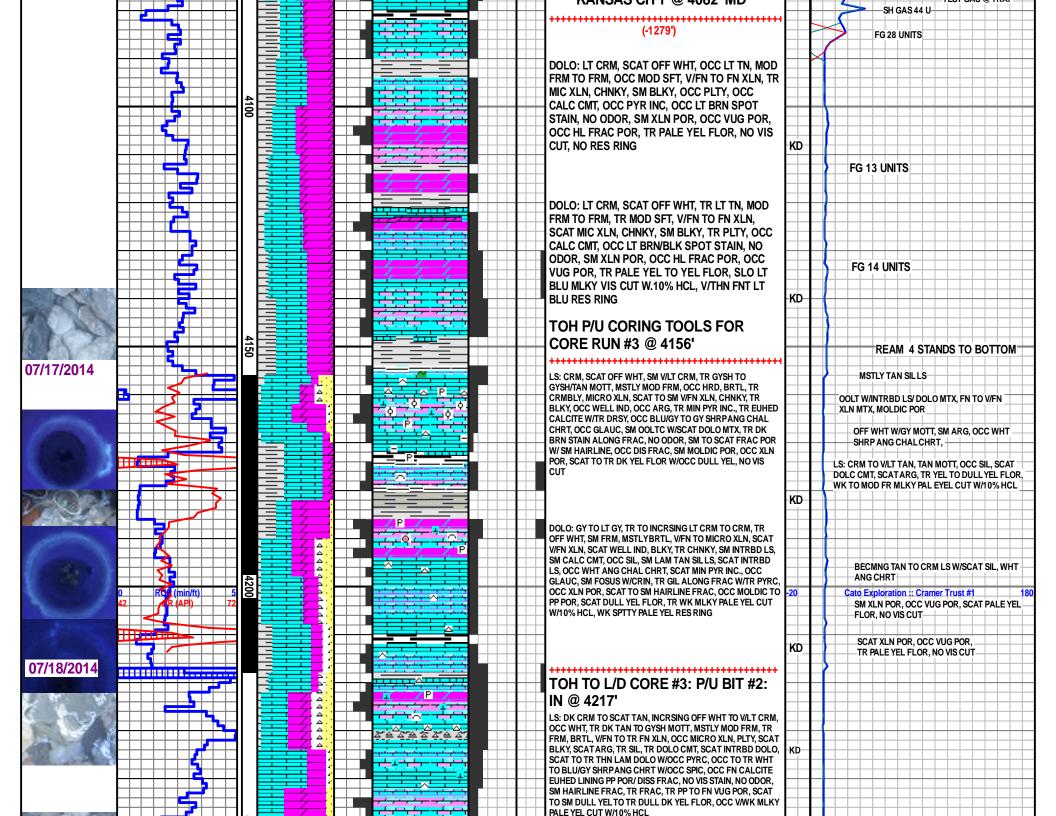


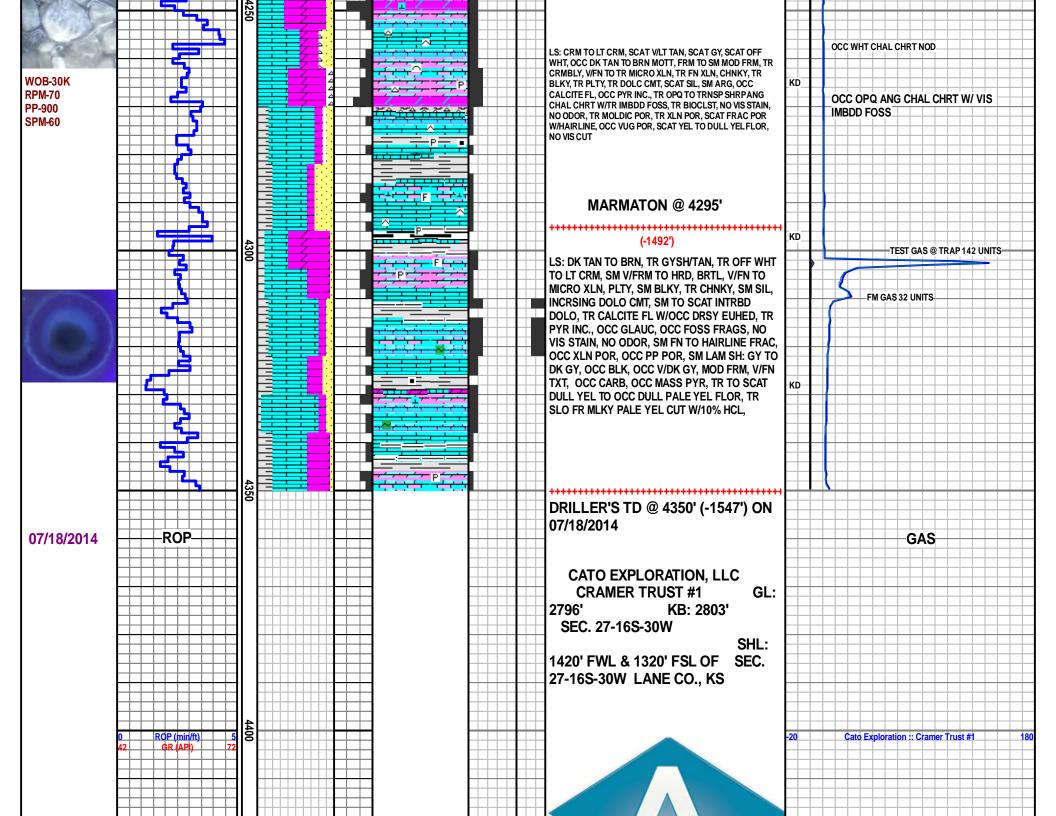






FM GAS 24 UN	
۵D	
Ŵ	OB-35K
RF	PM-80
	P-1000
	PM-59
	MUD CK @ 3978' WT 8.9
	VIS 61
	PV 19
	YP 20
FM GAS 25 UNITS	GEL 7/24
	PH 10.5
	WL 7.8
┼┨┼╎┪┼┼┼┼┼┼┼	CK1
	CHL 1100
FM GAS 26 UNITS	CAL 20
	SOL 4.3%
┼┨┼┼╏┼┼┼┼┼┼┼	LCM 1#
	ECD 9.45
TRIP GAS 40 UNITS	
	EL FLOR, V/GD PALE YEL
	L, GD LRG HVY PALE YEL —
RES RING	
FM GAS 19 UNITS	
	NG MSTLY CHLKY
FR STRMNG PALE YEL C	
	,01,
TR WELL IND, DK YEL	.FLOR,
FM GAS 23 UNITS	
SLO WK STRM	NG PALE YEL CUT
INCRSE SIL	
	OTT, INCRSE SIL LS, SCAT
	Y PALE YEL CUT W/10%
HCL. THN WK PALE YEL	
TEST GAS @ TRAP	
TEGI GAG @ IRAF	TOH TO L/D CORE
	RUN #1 @ 4038'
VUGGY GY TO TAN DOL	
OCC GY, VUGGY, LRG CHN	
OCC GY, VUGGY, LRG CHN	C PALE YEL
LT CRM, TR VUG POR, OC	C PALE YEL
OCC GY, VUGGY, LRG CHN	C PALE YEL
OCC GY, VUGGY, LRG CHN	C PALE YEL Y CUT/10% HCL,





	Explorațion	Geology Production	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 22, 2014

Lori Greenwood Cato Exploration, LLC 15 East 5th St., Ste 2100 Tulsa, OK 74103

Re: Plugging Application API 15-101-22527-00-00 Cramer Trust 1 SW/4 Sec.27-16S-30W Lane County, Kansas

Dear Lori Greenwood:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 22, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 22, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1