

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## Kansas Corporation Commission Oil & Gas Conservation Division

1224923

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year				
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section			
OPERATOR: License# Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:				
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County:			
Phone:	Lease Name: Well #:			
CONTRACTOR, Licensett	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate: III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )			
KCC DKT #:	Will Cores be taken? Yes No			
	If Yes, proposed zone:			
ΔΕΕ	IDAVIT			
	IDAVIT raing of this well will comply with K.S.A. 55 et. seg.			
The undersigned hereby affirms that the drilling, completion and eventual plu				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of W	/ell: County:
Lease:						feet from N / S Line of Section
Well Numb	oer:					feet from E / W Line of Section
Field:					Sec	Twp S. R
Number of	Acres attributa	able to well:			Is Section:	Regular or Irregular
QTR/QTR	/QTR/QTR of a	creage:			io Coolion.	
					If Section is	Irregular, locate well from nearest corner boundary.
					Section corne	
	04	la a a C'a ma a fi (la a co		PL		describes Observation and Saturdates of Samuel
			_			dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
		arik batteries, pi			parate plat if desi	
	1639 ft.			,	,	
	:	:	:	: :	:	
			:		:	LEGEND
			·			O Well Location
		:				O Well Location  Tank Battery Location
			:	. : :		Pipeline Location
		:	:	: :	:	Electric Line Location
130 ft.	0		:			Lease Road Location
			·			
	:		: '		i	EXAMPLE
	:	:	 : : 14	: :	:	
			14			
					•••••	
						: : :
	:		:	:	:	: <u></u> : :
	:	:	:	: :	<b>:</b>	1980' FSL
	·	······	·	· · · · · · · · · · · · · · · · · · ·	······	
		:				
						SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

224923 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
s the bottom below ground level?  Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	'	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Number:		Permi	t Date: Lease Inspection:  Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1224923

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	g		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )	-		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	owner iniormation can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
	Lacknowledge that hecourse I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		



## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

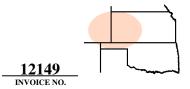
Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

**10w** 

18s

Twp.

Sec.



001810

Habiger Unit #1-14

LEASE NAME

Main = 1639'FNL-94' FWL gr. elev. = 1757.9' Alt. #1 = 1639'FNL-130' FWL gr. elev. = 1757.8'

> LOCATION SPOT **Bushton Project**

COUNTY 1" = 1000 SCALE: Sept. 24th, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY: Cecil O. & Dirt Cont.

American Warrior, Inc.

Rice County, KS

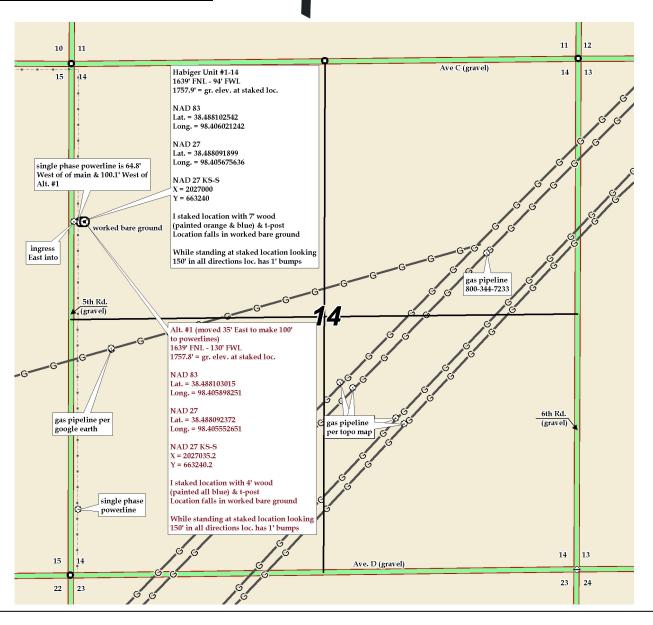
AUTHORIZED BY:\_

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the South side of Bushton, KS at the intersection of Hwy 171 and Ave. B – Now go 0.5 mile West on Ave. B – Now go 1 mile South on 5<sup>th</sup> Rd. to the NW corner of section 14-18s-10w – Now go 0.3 mile South on 5<sup>th</sup> Rd. to ingress East into – Now go 94' East through worked bare ground, into main staked location.

Final ingress must be verified with land owner or Operator.





P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

October 7, 2014

Norman and Myra Habiger Trust 445 Ave. E Bushton, KS 67427

RE: Habiger Unit #1-14 Well

Main Location -1639' from North Line & 94' from West Line Alt. Location -1639' from North Line & 130' from West Line

Section 14-18S-10W Rice County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires we notify the landowner. The operator for the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipeline, electric line and tank battery locations. The locations are non-binding and preliminary, shown simply to satisfy State requirement. The actual location will be determined by the dirt contractor, Langfeld Dirt Service, Inc. in Ellinwood (620) 564-2795. If you want to be involved with the locations, contact Langfeld Dirt Service, reference the captioned well name and coordinate with them.

R. Evan Noll

Sincerely.

Contract Landman with American Warrior, Inc.

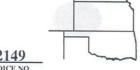


### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

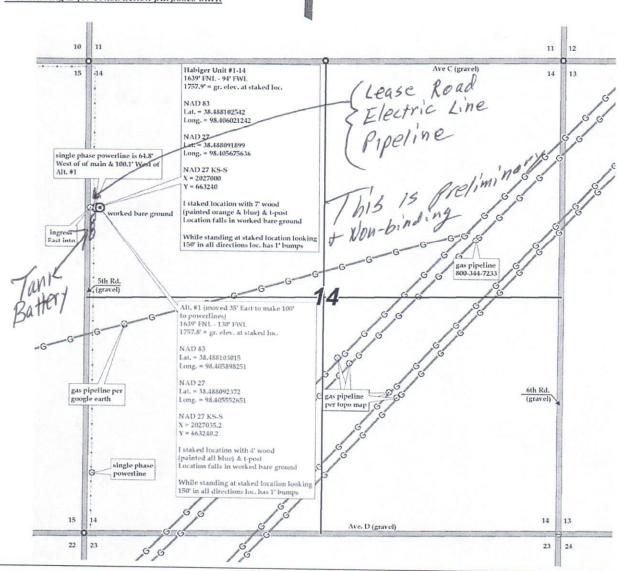
Garden City, Kansas 67846 Office/Fax: (620) 276-6159



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PLAT NO. Cell: (620) 272-1499 INVOICE NO. burt@pro-stakellc.kscoxmail.com American Warrior, Inc. Habiger Unit #1-14 OPERATOR LEASE NAME Main = 1639'FNL-94' FWL gr. elev. = 1757.9' Rice County, KS 18s 10wAlt. #1 = 1639'FNL-130' FWL gr. elev. = 1757.8' COUNTY Twp. LOCATION SPOT 1" = 1000" SCALE: Sept. 24th, 2014 **Bushton Project** DATE STAKED: Ben R. MEASURED BY: Directions: From the South side of Bushton, KS at the intersection Norby S. DRAWN BY: \_ of Hwy 171 and Ave. B - Now go 0.5 mile West on Ave. B - Now go Cecil O. & Dirt Cont. 1 mile South on 5th Rd. to the NW corner of section 14-18s-10w -AUTHORIZED BY:\_ Now go 0.3 mile South on 5th Rd. to ingress East into - Now go 94' This drawing does not constitute a monumented survey East through worked bare ground, into main staked location. or a land survey plat. Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

## **NOTICE**

# **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.