



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1225022
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1225022

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Monroe 11-A

Start 8-26-14

Finish 8-27-14

2	soil	2	
2	clay/rock	4	
16	lime	20	
46	shale	66	
4	lime	70	
25	shale	95	
9	lime	104	
5	shale	109	
43	lime	152	
8	shale	160	
16	lime	176	
5	shale	181	
20	lime	201	
178	shale	379	
19	lime	398	
56	shale	454	
32	lime	486	
30	shale	516	
26	lime	542	
4	shale	546	
11	lime	557	
7	shale	564	
6	lime	570	
136	shale	706	
4	sandy shale	710	show
16	Bkn sand	726	good show
12	oil sand	738	good show
9	Dk sand	747	show
32	shale	779	T.D.

set 20' 7"
 ran 773' of 2 7/8
 cemented to surface 72 sxs

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: 10213974

Special :
Instructions :
Sale rep # : JIM
Time: 08:21:51
Ship Date: 07/29/14
Invoice Date: 07/29/14
Due Date: 08/08/14

Acct rep code:
Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-6995
NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 Order By:

RTN T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
560.00	P	BAG	CPFA		FLY ASH MIX 80 LBS PER BAG	7.5900	4250.40	
19.00	P	PL	CPMP		MONARCH PALLET	15.0000	285.00	
540.00	P	BAG	CPCC		PORTLAND CEMENT-94#	10.9900	5934.60	

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA		ANDERSON COUNTY		
RECEIVED COMPLETE AND IN GOOD CONDITION				
Taxable		10470.00		
Non-taxable		0.00		
Sales tax		800.96		
Sales total		\$10470.00		

TOTAL \$11270.96

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Invoice: 10213540

Special :
Instructions :
Sale rep # : WAYNE WAYNE STANLEY
Time: 14:37:37
Ship Date: 07/17/14
Invoice Date: 07/29/14
Due Date: 08/08/14

Acct rep code:
Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: 2X12.5X5
(785) 448-6995
NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 Order By:

RTN T 131

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
30.00	P	PC	T21212		PRESSURE TREATED-#2 X 12 X 12'	1249.5792	899.70	
10.00	P	PC	T5516		PRESSURE TREATED-#2 X 5 X 16' CCA	1064.7011	354.90	

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA		Customer Pick up		
RECEIVED COMPLETE AND IN GOOD CONDITION				
Taxable		1254.60		
Non-taxable		0.00		
Sales tax		102.25		
Sales total		\$1254.85		

TOTAL \$1356.85

1 - Merchant Copy

