



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1225026
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **47703**

LOCATION Gabley Co.

FOREMAN Darren

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Ko.

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|-------------------------------|------------|--|----------|----------|--------|----------|--------|
| 9/23/14 | 2199 | Bradshaw 3-12 | 12 | 23 | 41 | Hamelton | |
| CUSTOMER <u>Chesapeake</u> | | Syracuse N To Rollis 1/4w N into | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | | 731 | Cory | | |
| | | | | 693 | Robert | | |
| CITY | | STATE | ZIP CODE | 528 | Cody | | |
| | | | | | Colin | | |

JOB TYPE DHP HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 138 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Well Head mix 170 SKs 6 3/4 4% Gel 1/4 Floseal pressure to 400* mix 35 SKs in Back side + Top of casing 5 SKs. Rig Down

AFE # 803278

Thanks Darren + Crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5405A | 1 | PUMP CHARGE | \$650.00 | \$650.00 |
| 5406 | 75 | MILEAGE | \$5.25 | NC |
| 5407A | 9.03 | Ton Mileage Delivery | \$1.75 | \$1185.18 |
| 1131 | 200 SKs | 6 3/4 4% mix | \$15.86 | \$3330.60 |
| 1118B | 722 # | Bentonite | \$0.27 | \$194.94 |
| 1107 | 53 # | Floseal | \$2.97 | \$157.41 |
| 1105 | 200 # | Cotton Seed Halls | \$0.58 | \$116.00 |
| | | | SubTotal | \$5634.13 |
| | | | Less 10% | \$563.41 |
| | | | SubTotal | \$5070.72 |
| | | | SALES TAX | |
| | | | ESTIMATED TOTAL | |

Ravin 3737

AUTHORIZATION *Dennis Dried*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form