

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: _			API No	o. 15				
Name:				Spot Description:				
Address 1:				Sec Twp S. R East Wes				
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
Water Supply Well	SWD Permit #:		County: Well #:					
ENHR Permit #:		as Storage Permit #:						
Is ACO-1 filed? Yes No If not, is well log attached? Yes I				Date Well Completed:				
Producing Formation(s): L				by: (KCC District Agent's Na				
	•	Bottom: T.D						
•	•	Bottom: T.D	Pluggi					
		Bottom: T.D	Pluggi	ng Completed:				
Show depth and thickness	s of all water, oil and gas	formations.						
	/ater Records		Casing Record (Surface, Conductor & Prod	duction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Tomaton	Content	Odomig	OIZC	Cetting Deptin	1 diled out			
		plugged, indicating where the r ter of same depth placed from	•					
Plugging Contractor License #:			Name:					
Address 1:			Address 2:					
City:			State:	State: Zip:				
Phone: ()								
Name of Party Responsib	le for Plugging Fees:							
State of	Cou	ınty,	, ss.					
		•		Employee of Operator of	or Operator on above	-described well		
	(Print Na			Employee of Operator of		acsonbed well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TICKET NUMBER	47695
LOCATION Oakle	up Ko.
FOREMAN Dayer	

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DATE	allamer	1 1 1 1 1 1 1 1		CEMENI				COUNTY
	CUSTOMER#		NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	
7/18/14	2199	Doerr	1-23		23	21	40	Hamilto
USTOMER	1			Syracuse	TRUCK#	DRIVER	TRUCK#	
Chesapeake MAILING ADDRESS		ise		NTORd3	731		TRUCK#	DRIVER
				4E1/45		Cory	-	
CITY		STATE	ZIP CODE	Einto	693	Lance		
		Med an all			530	Eric	1. 12221 - 1 - 1	III & CHINA
B TYPE_A	TYPE AWP HOLE SIZE		HOLE DEPTH C/		CASING SIZE & WEIGHT 41/2			
SING DEPTH DRILL PIPE_		DRILL PIPE	TUBING 2 3/8		hochen Denminan	OTHER		
		SLURRY VOL_	WATER gal/sk		The state of the s			
SPLACEMENT	<u> </u>	DISPLACEMENT	T PSI MIX PSI F		RATE			
op off Ce	s Displayinto li	ace 1934 200 mix L 90 sk	bblwat 145 sk s in elu	er + Pres S to Cir ding Ba	culate C ck Side	\$ 6940 4% 600 # if / lement ou	Held Log t Casing	Pull To
FE = 8	20319	20 Mix 775	(6) (b) (c) 14 (17) -	J	hanks	Danen +	Crew	ENVITO L
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
5405 A	1		PUMP CHARG	BE .		170	₹875,00	*875.S
406	75	EL DEURINE VOI	MILEAGE				\$ 5,25	393,3
_			T. W	leage D	1/		1.75	
5407 A	14,84	1	Ion III	reage in	elivery		1	1941,-
2761 111 111-11	14,84	ESCH MILITERS			elivery			1947,
1131	345	ESCH MILITERS	6940 F	oz mix	elivery	priced statement to	\$ 15,86	95471.
1131	14,84 345 1187	ESCH MILITERS	6940 F Benton	oz mix	elivery	are the starting is	\$ 15,86	\$5471. 320.5
1131 1118 B	345 1187 86	SKS #	6940 F Benton Flosea	oz mix ite		week starting to		\$5471,7 \$320,5 \$255,
1131 1118 B 1107 1105	14,84 345 1187	SKS #	6940 F Benton Flosea	oz mix ite		and starpen is	\$ 15,86 27 \$ 2,97 \$,58	\$ 320.5 \$ 255.5 \$ 116.5
1131 1118 B 1107 1105 4404	345 1187 86	SKS #	6940 F Benton Flosea	oz mix			\$ 15,86	\$ 320.5 \$ 255.
1131	345 1187 86	SKS #	6940 F Benton Flosea	oz mix ite		A CONTRACTOR OF THE PROPERTY O	\$ 15,86 27 \$ 2.97 \$.58 \$ 55,75	\$5471,3 \$320,5 \$255, \$116,5 \$55,3
1131	345 1187 86	SKS #	6940 F Benton Flosea	oz mix ite			\$ 15,86 27 \$ 2.97 \$.58 \$ 55,75	\$5471, \$320,5 \$255, \$176,5 \$55,7
1131	345 1187 86	SKS #	6940 F Benton Flosea	oz mix ite			\$ 15,86 ,27 \$ 2.97 \$,58 \$ 55,75 SubTotal Less 10% SubTota SALES TAX	\$5471, \$320,5 \$255, \$116,5 \$55,7
1131 1118 B 1107 1105	345 1187 86	SKS #	6940 F Benton Flosea	oz mix ite			\$ 15,86 27 2,97 2,97 58 555,75 SubTotal Less 10% SubTota	\$5471, \$320,5 \$255, \$116,5 \$55,7

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

8195

(620) 792-2167

(620) 792-2167			Date	9-18-	14
01 1 2 1 =			Date		
CHARGE TO: Chesapeake Operating Inc					
ADDRESS			AFF	- din-	110
R/A SOURCE NO CUSTOME LEASE AND WELL NO # 1-23	RORD	ER NO.	NIE	803	115
NEADEST TOWN	_ FIELI	7	1		V-
SPOT LOCATION SE/4 - NW/4 - NW/4 SEC.	3 3	TWD	216	ST.	ATEF>
ZERO CASING SIZE		_ IVVP.	- 12	RANG	E70 W
CUSTOMER'S T.D. LOG TECH	1		ELUD	VEIGHT _	
ENGINEER Lee Brotz OPERA	TOR	Heat	Bue	h/4 -	gerillices of
PERFORATING Description	k	No. Shots	From De	oth	
Duren 115C 3125-332 Squeeze Holes		4/			Amount
Crosh 1136 3123-336 24 180143		/	33	314	
Barriel Blanco and the State of the Asset West Control					
				o file result	
The said the said and the said					
					850 00
DEPTH AND OPERATIONS	CHAR	GES			
Description	From	Depth To	Tota No. F	Price t. Per Ft.	Amount
Cramon Ray / CCL/Bond	0	170	DUN O		930 00
	1200	0 0	pati	N.79	580 00
			_		
		1			
MISCELLANEOU	9				
Description	3			Quantity	Amount
Service Charge				Quantity	55000
	1 1122				2000
					Marie de la companya della companya de la companya de la companya della companya
		used speed		21 1,170	
	Period Property	Parish			
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT					2010
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS				Sub Total	2910 00
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	Ref		Тс	ool Insurance	
WE HEREDI AGREE.				Tax	
N 81-P 125 W					
Date					2765 10