



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: February 28, 2014

RE: Plug and Abandon

FINN 1-28

SECTION 28-T22S-R37W

KEARNY COUNTY, KS

Property Number: 217741

Chesapeake Energy

GW: 61.875% NRI: 43.771%

Recommendation:

The Finn 1-28 was producing approximately 22 MCF and 60 BW per day when it was shut in in December of 2012. The well was drilled in 1977 to a total depth of 3,050 feet and completed in the Council Grove formation. Cumulative production has been 201 MMCF of natural gas.

Discussion:

Finn 1-28
P&A
February 18, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 5½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 5½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



2/28/2014

Chesapeake Operating, Inc.
Estimated Plugging & Salvage Values
Shallow Well (<3000' TD Apprx.)

Well Name: Finn 1-28	Property # 217741	GWI: 61.875
Location: SEC 28-T22S-R37W	API # 15-093-20418	NRI: 41.771
County, State: Kearny Co., KS	AFE # 802974	

Estimated Equipment Salvage Values- Condition "C" Assumed

<u>Equipment Description</u>	<u>Salvage Value</u>	<u>Cost</u>
1,800' 5-1/2" 14# J-55 Casing	\$5.00/ft	\$9,000.00
2,900' 2 3/8" Tubing	\$0.52/ft	\$1,508.00
2,900' Rods	\$0.26/ft	\$754.00
Pump Jack - Lufkin 80D	3048	\$3,048.00
Engine 20hp	154	\$154.00
	Gross Salvage Total:	\$14,464.00
	COI Net Salvage Total:	\$8,949.60

Estimated Plugging Expenses

<u>Description</u>	<u>Cost</u>
Cased Hole Services / Perforating	\$2,000.00
Completion Unit	\$5,500.00
Contract Labor	\$3,000.00
Cementing/Squeeze	\$500.00
Contingency	\$2,000.00
Plug to Abandon	\$4,000.00
Supervision	\$2,000.00
Surface Equipment Rental	\$1,000.00
Transportation	\$1,000.00
Reclamation	\$3,000.00
	Gross Plugging Expense: \$24,000.00
	COI Net Plugging Expense: \$14,850.00

Gross Total Estimated Plugging Expense:	\$9,536.00
COI Net Total Estimated Plugging Expense:	\$5,900.40

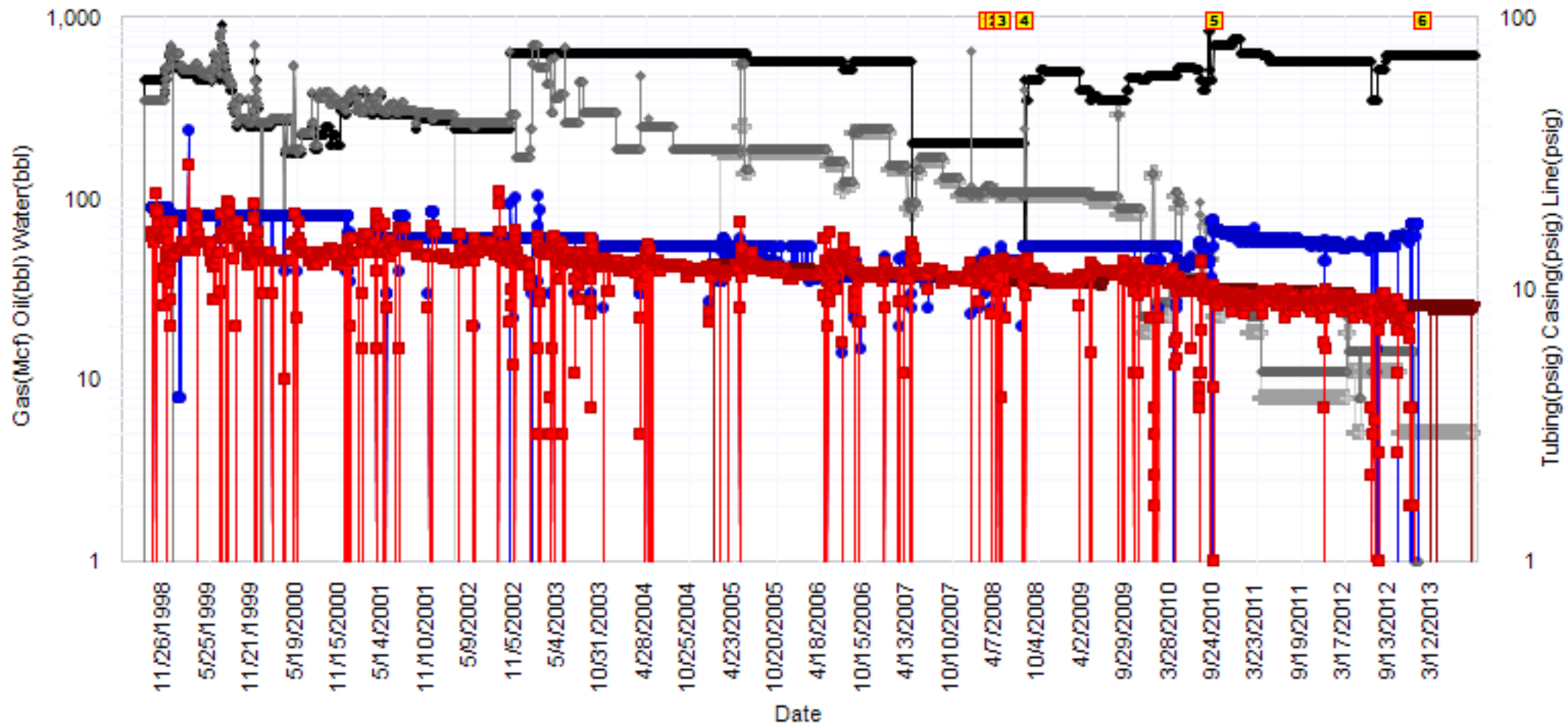
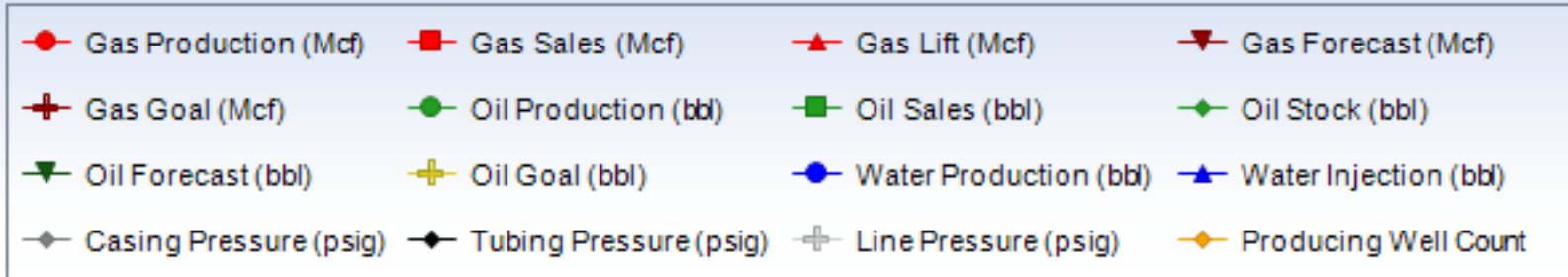
Current Wellbore Schematic

WELL (PN): FINN 1-28 (217741)
 FIELD OFFICE: GARDEN CITY
 FIELD: HUGOTON
 STATE / COUNTY: KANSAS / KEARNY
 LOCATION: SEC 28-22S-37W, 1320 FSL & 1320 FWL
 ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
 ELEVATION: GL: 3,251.0 KB: 3,258.0 KB Height: 7.0
 DEPTHS: TD: 3,050.0

API #: 1509320418
 Serial #:
 SPUD DATE: 4/27/1977
 RIG RELEASE: 4/27/1977
 1ST SALES GAS: 7/1/1978
 1ST SALES OIL:
 Current Status: T/A

VERTICAL - Original Hole, 2/19/2014 3:33:45 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Lufkin	C80D-119-54		54.00	7/1/1978				
	Surface Casing; Set @ 310.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		24.00			7.0	309.0	302.00	
	Float Shoe	8 5/8	8.097					309.0	310.0	1.00	
	Production Casing; Set @ 3,041.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)			
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	5 1/2	5.012		14.00	J-55		7.0	3,040.0	3,033.00	
Float Shoe	5 1/2	5.012					3,040.0	3,041.0	1.00		
Description: Surface Casing Cement											
7.0-310.0											
Top of Cement (ftKB): 7.0					Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	4/27/1977	200									
Description: Production Casing Cement											
1,850.0-3,041.0											
Top of Cement (ftKB): 1,850.0					Top Measurement Method: Cement Bond Log						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	4/27/1977	300	Poz 50/50								
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
7/7/1978	COUNCIL GROVE, Original Hole	2,800.0	2,898.0								
Stimulations & Treatments											
COUNCIL GROVE, <Stage Number?>, Acidizing, 6/4/1977											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,800.0	2,896.0	60.00									
Sand Size		Type	Amount	Conc (lb/gal)							
COUNCIL GROVE, Stage 1, Frac, 6/4/1977											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,800.0	2,896.0	2381.00									

Zone: FINN 1-28 (COUNCIL GROVE)
 in Route: GAR-KS-Route 01C - Crae Barr
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick





Chesapeake Energy Corporation

CST Production Monitor Export

FINN 1-28 (COUNCIL GROVE)

1/1/1900 - 2/27/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	2/25/2008	Workover/Failure/Pump Repair	WellviewJobInfo	4/8/2009
2	3/19/2008	Electrical Problem	Doug Howeth	1/20/2009
3	4/26/2008	Electrical Problem	Doug Howeth	1/20/2009
4	7/23/2008	PU down - Broken Belts	Doug Howeth	1/20/2009
5	9/17/2010	Workover/Failure/Rod Repair	WellviewJobInfo	9/17/2010
6	1/17/2013	Workover/Failure/Casing Repair	WellviewJobInfo	1/17/2013



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
FINN 1-28	217741	\$3.00	\$92.43	\$0.00	0	0	0	20,656	\$0.00	214	0	0	7,616	240	10,672	583	0	1,331	0	20,656	0	20,656
Totals		\$3.00	\$92.43	\$0.00	0	0	0	20,656	\$0.00	214	0	0	7,616	240	10,672	583	0	1,331	0	20,656	0	20,656

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

FINN 1-28

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
FINN 1-28	217741	\$3.00	\$92.43	\$0.00	0	0	0	20,656	\$0.00	214	0	0	7,616	240	10,672	583	0	1,331	0	20,656	0	20,656

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Price	\$2.70	\$2.58	\$2.78	\$3.33	\$3.52	\$3.50	\$3.06	\$2.80	\$2.92	\$2.85	\$2.84	\$3.17	\$3.00
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43
Royalty Burden	0	0	0	0	0	0	0	0	0	0	0	0	0
Royalty Percent	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828
Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
MCFE	0	0	0	0	0	0	0	0	0	0	0	0	0
LOE Total	12,576	17	280	668	1,156	1,339	17	4,006	331	18	17	231	20,656
LOE Per MCFE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	214	214
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	233	0	236	0	466	0	0	0	0	0	0	0	935
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
Overhead	0	0	0	0	0	0	0	0	0	0	0	0	0
Pumping Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	1,627	0	27	651	0	1,322	0	3,989	0	0	0	0	7,616
Salt Water Disposal	240	0	0	0	0	0	0	0	0	0	0	0	240
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	9,999	0	0	0	673	0	0	0	0	0	0	0	10,672
Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	82	0	0	0	0	0	0	0	0	0	0	0	82
Utilities	395	17	17	17	17	17	17	17	17	18	17	17	583
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100
GWl	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000
Operating Cash Flow	(12,576)	(17)	(280)	(668)	(1,156)	(1,339)	(17)	(4,006)	(331)	(18)	(17)	(231)	(20,656)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(12,576)	(17)	(280)	(668)	(1,156)	(1,339)	(17)	(4,006)	(331)	(18)	(17)	(231)	(20,656)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$3.00	\$92.43	\$0.00	0	0	0	20,656	\$0.00	214	0	0	7,616	240	10,672	583	0	1,331	0	20,656	0	20,656
Line Item		01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total								
Gas Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Sales		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
Gas Price		\$2.70	\$2.58	\$2.78	\$3.33	\$3.52	\$3.50	\$3.06	\$2.80	\$2.92	\$2.85	\$2.84	\$3.17	\$3.00								
Oil Revenue Volume		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Sales		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Value		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
Oil Price		\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$88.16	\$92.06	\$92.43								
Royalty Burden		0	0	0	0	0	0	0	0	0	0	0	0	0								
Royalty Percent		0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828	0.29258828								
Revenue		0	0	0	0	0	0	0	0	0	0	0	0	0								
MCFE		0	0	0	0	0	0	0	0	0	0	0	0	0								
LOE Total		12,576	17	280	668	1,156	1,339	17	4,006	331	18	17	231	20,656								
LOE Per MCFE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
Ad Valorem Tax		0	0	0	0	0	0	0	0	0	0	0	214	214								
Audit Charges		0	0	0	0	0	0	0	0	0	0	0	0	0								
Company Labor		233	0	236	0	466	0	0	0	0	0	0	0	935								
Compression		0	0	0	0	0	0	0	0	0	0	0	0	0								
Contract Serv/Equip Rental		0	0	0	0	0	0	0	0	0	0	0	0	0								
Field Facilities		0	0	0	0	0	0	0	0	0	0	0	0	0								
Fuel Water Lube		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Insurance		0	0	0	0	0	0	0	0	314	0	0	0	314								
Oil Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Other Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0								
Overhead		0	0	0	0	0	0	0	0	0	0	0	0	0								
Pumping Service		0	0	0	0	0	0	0	0	0	0	0	0	0								
Regulatory		0	0	0	0	0	0	0	0	0	0	0	0	0								
Rents And Fees		0	0	0	0	0	0	0	0	0	0	0	0	0								
Repairs & Maintenance		1,627	0	27	651	0	1,322	0	3,989	0	0	0	0	7,616								
Salt Water Disposal		240	0	0	0	0	0	0	0	0	0	0	0	240								
Salt Water Processing		0	0	0	0	0	0	0	0	0	0	0	0	0								
Subsurface Repairs		9,999	0	0	0	673	0	0	0	0	0	0	0	10,672								
Supplies		0	0	0	0	0	0	0	0	0	0	0	0	0								
Telemetry		0	0	0	0	0	0	0	0	0	0	0	0	0								
Transportation		0	0	0	0	0	0	0	0	0	0	0	0	0								
Treating Expenses		82	0	0	0	0	0	0	0	0	0	0	0	82								
Utilities		395	17	17	17	17	17	17	17	17	18	17	17	583								
Workover		0	0	0	0	0	0	0	0	0	0	0	0	0								
Gas Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0	0								
Oil Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0	0								
Severance Tax		0	0	0	0	0	0	0	0	0	0	0	0	0								
IDC Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
WEQ Monthly		0	0	0	0	0	0	0	0	0	0	0	0	0								
NRI		0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100	0.43771100								
GW		0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000	0.61875000								
Operating Cash Flow		(12,576)	(17)	(280)	(668)	(1,156)	(1,339)	(17)	(4,006)	(331)	(18)	(17)	(231)	(20,656)								
Capital		0	0	0	0	0	0	0	0	0	0	0	0	0								
Net Cash Flow		(12,576)	(17)	(280)	(668)	(1,156)	(1,339)	(17)	(4,006)	(331)	(18)	(17)	(231)	(20,656)								

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 29, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-093-20418-00-00
FINN 1-28
SW/4 Sec.28-22S-37W
Kearny County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 29, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 29, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1