Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1225149

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
□ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
	Location of fluid disposal if hauled offsite:
	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1225149
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Charge important tang of formations paratrated Da	bail all agree Depart all fi	and applied of drill atoms toots sining interval tootad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	Yes No		Log Formation (Top), Depth and Datum		
Samples Sent to Geolog		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well?				Yes	No (If No, skip	o questions 2 an	d 3)
	Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,0 Vas the hydraulic fracturing treatment information submitted to the chemical disclosure r					o question 3)	
was the hydraulic tracturing	j treatment informatio	n submitted to the chemical C	alsciosure registry?	Yes	No (If No, fill o	out Page Three o	or the ACO-T)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD: Size: Set At			Set At:		Packer	er At: Liner Run:				
Date of First, Resumed	l Producti	ion, SWD or ENHF	۲.	Producing M	lethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION OF GAS:			_				PRODUCTION INT	ERVAL:		
Vented Sold Used on Lease			Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)			
(If vented, Su	ıbmit ACO)-18.)		Other (Specify)			,	(222		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Æ	CONSOL	DATED
	Oil Well Ser	vices, LLC

Su-face

TICKET NUMBER

LOCATION EL DO FOREMAN FUZZO

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-14		Pizinger +6		18	23	>	HARVEN
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CITY	- LUER Dile		SiN	713	MARK		
		STATE ZIP CODE					
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And and a second s				C. Sector and Sector			
JOB TYPE SU	n SACE	HOLE SIZE 1714	HOLE DEPTH	290'	CASING SIZE & W	EIGHT 133	8-48#
CASING DEPTH	282'	DRILL PIPE	TUBING	where they extra page		OTHER	0.0
SLURRY WEIGH	T14.7	SLURRY VOL 1.36	WATER gal/s	k. 6.5	CEMENT LEFT in		1
DISPLACEMENT	A 4 400	DISPLACEMENT PSI		1.1.1	RATE		- 212-12-12
REMARKS: 5	0-1	6		N	6	1 1	
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				A STATE AND A STATE OF	to be a straight		
							and the second of the

THANK FUZZY 4 Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	108599	108500
5406	55	MILEAGE	430	23100
5407	11.800m	Ton Milense Delivery	141	915 09
	In the second second second second			
11045	2505KS	CLASS A'	1520	3925=
1102	705#	Calcium chloride	178	54920
1118B	470#	Berdonite Massessmelication	,22	103 40
1107	125#	Poly Slake	247	308 22
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avin 3737	11/1		SALES TAX	
	Funt / 1	The second se	ESTIMATED TOTAL	MIC v Roman
AUTHORIZ TION	- lengy	TITLE FORM	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

48585

Production
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1 router ran

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

ONSOLIDATED

Oil Well Services, LLC

FIELD TICKET & TREATMENT REPORT

CEMENT

Personal State of Contract of		and the second	CLIVILIN				1-2
DATE	CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22.14	3631	Pizinger #6		18	23	3	Harvey
CUSTOMER	i to data da anal.	and a start of the start of the	Burrdon				
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MAILING ADDRI			20		DRIVER	TRUCK #	DRIVER
	dates and shareful	0	12.02	446	Josh		References in the
	River bi		zu	713	Brandon		ACT DOLL
CITY		STATE ZIP CODE	5.0				1
Hutch.	WEON	service of the services					
JOB TYPE	A REAL PROPERTY AND ADDRESS OF AD	HOLE SIZE 7718	J 1	20.00			
		HOLE SIZE 718	HOLE DEPTH	3920	CASING SIZE & W	EIGHT 2. 2-	14-51215.
CASING DEPTH	3899'	DRILL PIPE	TUBING		- 1- 1- 1- 1- 1	OTHER	States and the
SLURRY WEIGH	IT	SLURRY VOL			CEMENT LEFT in	CASING 13	1
	93.1	DISPLACEMENT PSI	MIX PSI		RATE	and the state of the state	200 400
REMARKS: 5	2 Set me-	eting on tose	5. (#2.	Floute	TUT DIL	hotoche	0
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Set Pre	kek shoe	@ 650 + . ()	FC 30	min. A.	enon EA		oR
5001	Set Packet shoe @ 650# circ 30 min. Pump 5 BAL water Social mud Elish StBL with Mix 255ks RH. Mix						
TACARCALIAN DOLLA NOL CHILL							
	Lives. Drop plug and displace 93"2 Bah, 900 thist						
Innd				2 02 130	Shi TOE	the high	
- LANC	pluse 1	SOOT FLOND	reld.			a la sa	

Thanks

DATE

TICKET NUMBER

LOCATION CODON

FOREMAN + 4224

1027490000

48589

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Charles and the Charles States and the	PUMP CHARGE	108599	1085 20
5406	55	MILEAGE	430	23(00
SYOTA	11.8 don	Tow millings Delivery	141	915 09
	to purior and something the			
11045	2505Kg	CLASS A	1520	392500
1118 B	705#	Bendenide	.22	15510
1102	470 #	calcium chloride anentalisman	178	366 60
1110A	1250#	Kolsen	.46	57500
11446	Soogal	mod Sligh	110	55000
4253		51/2 × 77/8 Packershoe	166300	166300
4454	1	512- Lutchdown Assy	266 75	266 25
4136	8	51/2- S-BAND Turboliz-es	7575	60600
4104	3	512- BASRAS	29000	- 870 00
		Subdott	Country Contract	1120854
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