

| For KC | C Use: |
|------------|---------|
| Effective | e Date: |
| District # | # |
| SGA? | Yes No |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | month o | day year | Spot Description: | _ |
|--|---|--|--|------------|
| | monar | ady your | | |
| OPERATOR: License# | | | feet from N / S Line of | Secti |
| Name: | | | feet from E / W Line of | Secti |
| Address 1: | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | (Note: Locate well on the Section Plat on reverse side) | |
| | | Zip: + | | |
| Contact Person: | | | Lease Name: Well #: | |
| hone: | | | Field Name: | |
| CONTRACTOR: License# | | | | \neg_{N} |
| lame: | | | - Target Formation(s): | |
| Mall Daille d Fem | 14/- 11 01 | T F | Nearest Lease or unit boundary line (in footage): | |
| Well Drilled For: | Well Class: | Type Equipment: | Ground Surface Elevation:fe | et MS |
| Oil Enh F | | Mud Rotary | Water well within one-quarter mile: | |
| Gas Stora | · H | Air Rotary | Public water supply well within one mile: Yes | = |
| Dispo | | Cable | Depth to bottom of fresh water: | |
| Seismic ;# c | | | Depth to bottom of resh water: | |
| Other: | | | Surface Pipe by Alternate: I | |
| If OWWO: old well | information as follows: | | Length of Surface Pipe Planned to be set: | |
| | | | | |
| Operator: | | | | |
| | | | _ Projected Total Depth: | |
| Original Completion Da | ate: Orig | inal Total Depth: | | |
| Directional, Deviated or Ho | rizontal wellhore? | Yes No | Water Source for Drilling Operations: | |
| | | 1es140 | | |
| | | | | |
| • | | | DWK Pellill #. | |
| Bottom Hole Location: | | | (Note: Apply for Permit with DWR) | |
| Bottom Hole Location: | | | (Note: Apply for Permit with DWR) Will Cores be taken? Yes | |
| Bottom Hole Location: | | | (Note: Apply for Permit with DWR) | |
| Bottom Hole Location: | | | (Note: Apply for Permit with DWR) Will Cores be taken? Yes | |
| Sottom Hole Location: | | AI | (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: | 11 |
| Sottom Hole Location: CCC DKT #: The undersigned hereby | affirms that the drilling | Al g, completion and eventual p | - (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone: | |
| Sottom Hole Location: CCC DKT #: The undersigned hereby | affirms that the drilling | Al g, completion and eventual p ments will be met: | - (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone: | |
| Sottom Hole Location: CCC DKT #: The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the approx | affirms that the drilling ring minimum requirer ate district office prior oved notice of intent to | Alg, completion and eventual prents will be met: To spudding of well; To drill shall be posted on ea | (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: | |
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| CCC DKT #: The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the approduce of the appropriate of the appropriate of the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate of the appropriate of the appropriate of the appropriate of the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate of the appropr | affirms that the drilling ring minimum requirer ate district office <i>prior</i> oved notice of intent to unt of surface pipe as olidated materials plus le, an agreement between the completion of the completion of the within 30 days of the completion | g, completion and eventual prents will be met: It to spudding of well; It to spudding of well in the | (Note: Apply for Permit with DWR) Will Cores be taken? Yes | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | |
|--|-------|--|
| Signature of Operator or Agent: | | |
| | | |



| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

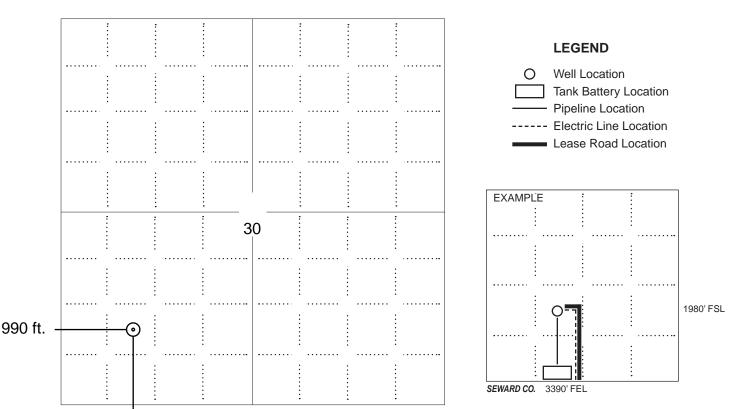
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1030 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|---|---|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: | | SecTwp R East WestFeet from Bast / West Line of SectionFeet from East / West Line of Section | | |
| | | (bbls) | County | | |
| Is the pit located in a Sensitive Ground Water A | Area? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | illei | | edures for periodic maintenance and determining ncluding any special monitoring. | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment | procedure: | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |
| | KCC | OFFICE USE O | | | |
| Date Received: Permit Num | ber: | Permi | Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No | | |



1225242

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # | Well Location: | | | |
|---|--|--|--|--|
| Name: | | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip:+ | g | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | - | | | |
| Email Address: | - | | | |
| Surface Owner Information: | | | | |
| Name: | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | and the second testing and the second section and the sectio | | | |
| City: State: Zip:+ | - | | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. | | | |
| | | | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. | | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee. | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | |

| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| perator: Mike Kelso Oil, Inc. | Location of Well: County: Rice | | |
|---|---|--|--|
| ease: Meyer-Ankerholz | 1,030 feet from N / X S Line of Sect 990 feet from E / X W Line of Sect Sec. 30 Twp. 18 S. R. 7 E X W | | |
| Vell Number: 14 | | | |
| ield: Geneseo-Edwards | | | |
| lumber of Acres attributable to well: | Is Section: Regular or Irregular | | |
| TR/QTR/QTR/QTR of acreage: NE _ SW _ SW | is Section. Negular of Integular | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW LAT lease or unit boundary line. Show the predicted locations of | | |
| | quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired. | | |
| | LEGEND | | |
| | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location | | |
| | EXAMPLE | | |

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1030

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.