Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

dillo1								
ddress 1:					•	Twp S. R.		
ddress 2:						feet from N /		
ity:						feet from E /		
				GPS Location: Lat:, Long:, (e.gxxx.xxxxx)				
ontact Person:				_	NAD27 NAD83			
hone:()						levation: Well #		
ontact Person Email:						Gas OG WSW		
ield Contact Person:								
ield Contact Person Phone: ()				⊆ SWD Permit #: ☐ SWD Permit #:				
				Spud Date:		Date Shut-In:		
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Size	Conductor	Gariaco		- Cadolion	mormodiato	Linoi	rabing	
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Amount of Cement								
Top of Cement								
Bottom of Cement								
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
*** *** *** *** *** *** *** *** *** **	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 08, 2014

Tracy Miller
Cherokee Wells LLC
5201 CAMP BOWIE BLVD
STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27441-00-01 H.ECK A-2 NE/4 Sec.24-27S-13E Wilson County, Kansas

Dear Tracy Miller:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"