



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1221276
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1221276

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	Solida Trust 1-1
Doc ID	1221276

All Electric Logs Run

Dual Induction
Compenstated Neutron Density
Microlog
Sonic



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co. Inc.**

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

Solida Trust #1-1

1-6s-19w Rooks,KS

Start Date: 2014.07.17 @ 22:50:00

End Date: 2014.07.18 @ 05:10:00

Job Ticket #: 59394 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.21 @ 11:06:20

Brito Oil Co. Inc. 1-6s-19w Rooks,KS Solida Trust #1-1 DST # 1 KC "B" 2014.07.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59394

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.07.17 @ 22:50:00

GENERAL INFORMATION:

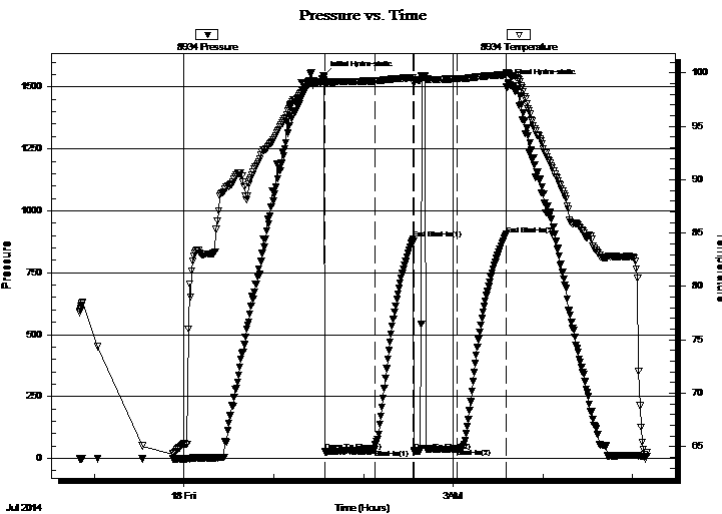
Formation: **KC "B"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 01:34:15
 Tester: Brett Dickinson
 Time Test Ended: 05:10:00
 Unit No: 59
 Interval: **3180.00 ft (KB) To 3202.00 ft (KB) (TVD)**
 Reference Elevations: 1925.00 ft (KB)
 Total Depth: 3202.00 ft (KB) (TVD)
 1917.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: KB to GR/CF: 8.00 ft

Serial #: 8934

Inside

Press@RunDepth: 38.99 psig @ 3181.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.07.17 End Date: 2014.07.18 Last Calib.: 2014.07.18
 Start Time: 22:50:05 End Time: 05:09:59 Time On Btm: 2014.07.18 @ 01:33:15
 Time Off Btm: 2014.07.18 @ 03:37:00

TEST COMMENT: IF-No blow
 IS-No blow
 FF-No blow
 FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1544.92	99.28	Initial Hydro-static
1	27.76	99.00	Open To Flow (1)
35	35.77	99.25	Shut-In(1)
60	887.45	99.57	End Shut-In(1)
61	29.24	99.02	Open To Flow (2)
90	38.99	99.45	Shut-In(2)
123	904.17	99.83	End Shut-In(2)
124	1515.39	99.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OS Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59394

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.07.17 @ 22:50:00

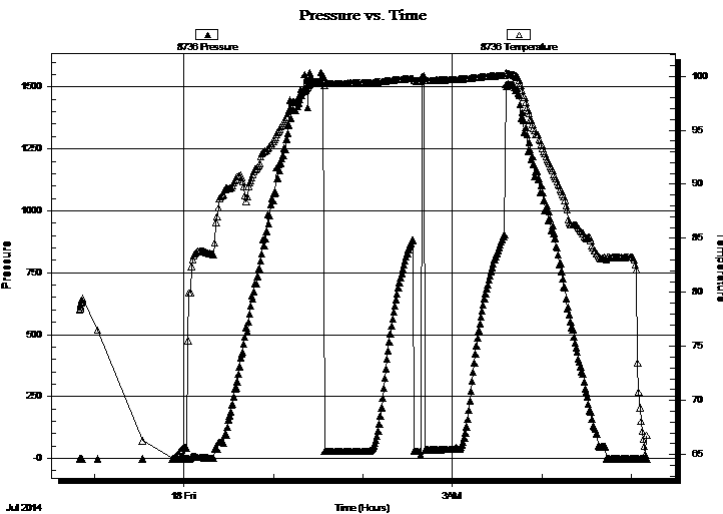
GENERAL INFORMATION:

Formation: **KC "B"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 01:34:15
 Tester: Brett Dickinson
 Time Test Ended: 05:10:00
 Unit No: 59
 Interval: **3180.00 ft (KB) To 3202.00 ft (KB) (TVD)**
 Reference Elevations: 1925.00 ft (KB)
 Total Depth: 3202.00 ft (KB) (TVD)
 1917.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: KB to GR/CF: 8.00 ft

Serial #: 8736 Outside

Press@RunDepth: psig @ 3181.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.07.17 End Date: 2014.07.18 Last Calib.: 2014.07.18
 Start Time: 22:50:05 End Time: 05:10:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-No blow
 IS-No blow
 FF-No blow
 FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OS Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59394

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.07.17 @ 22:50:00

Tool Information

Drill Pipe:	Length: 3041.00 ft	Diameter: 3.80 inches	Volume: 42.66 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume:</u>	Tool Chased	5.00 ft
				String Weight: Initial	56000.00 lb
Drill Pipe Above KB:	3.00 ft			Final	56000.00 lb
Depth to Top Packer:	3180.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3165.00	
Hydraulic tool	5.00			3170.00	
Packer	5.00			3175.00	20.00 Bottom Of Top Packer
Packer	5.00			3180.00	
Stubb	1.00			3181.00	
Recorder	0.00	8934	Inside	3181.00	
Recorder	0.00	8736	Outside	3181.00	
Perforations	3.00			3184.00	
Perforations	15.00			3199.00	
Bullnose	3.00			3202.00	22.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59394

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.07.17 @ 22:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OS Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

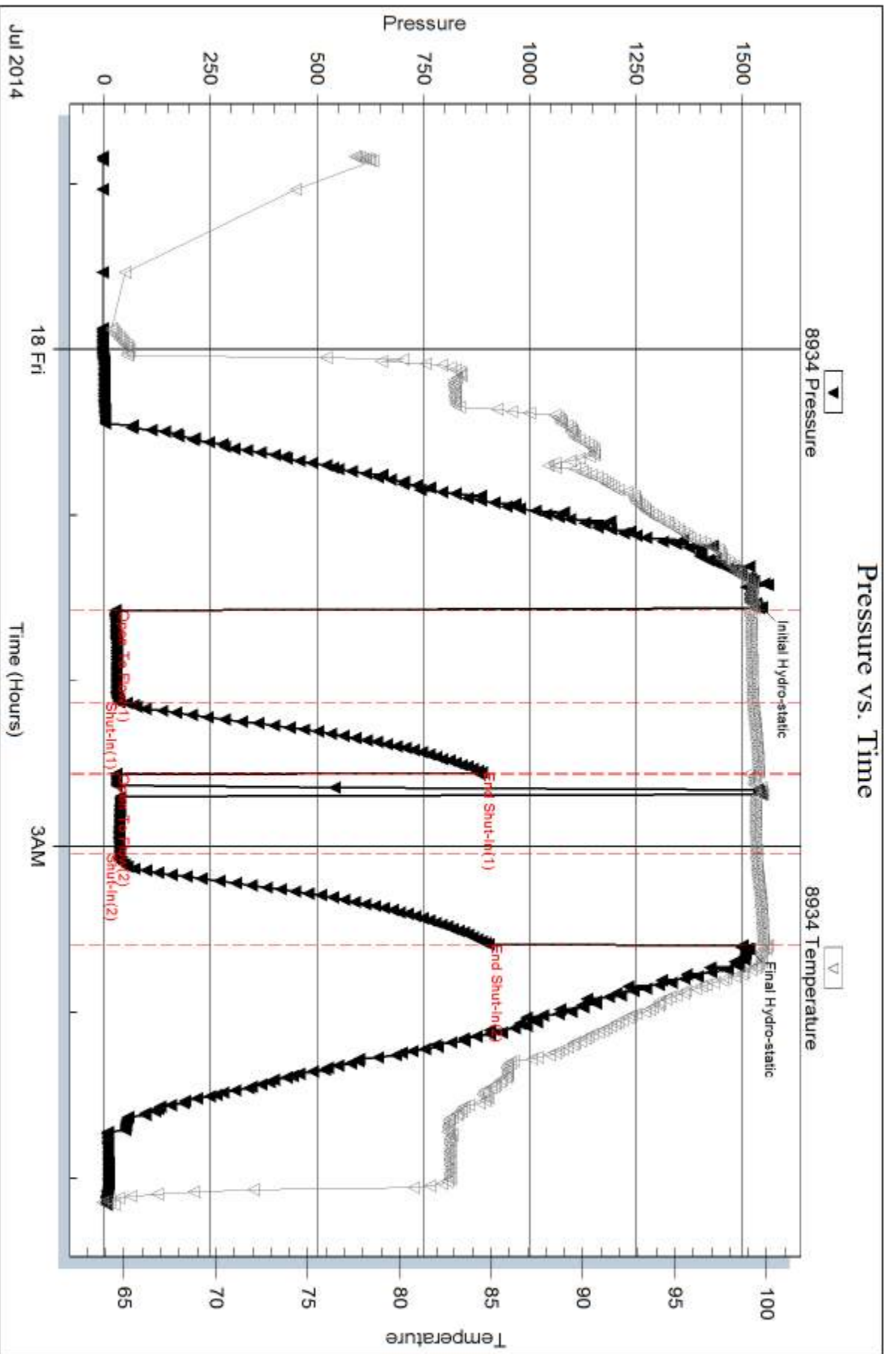
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

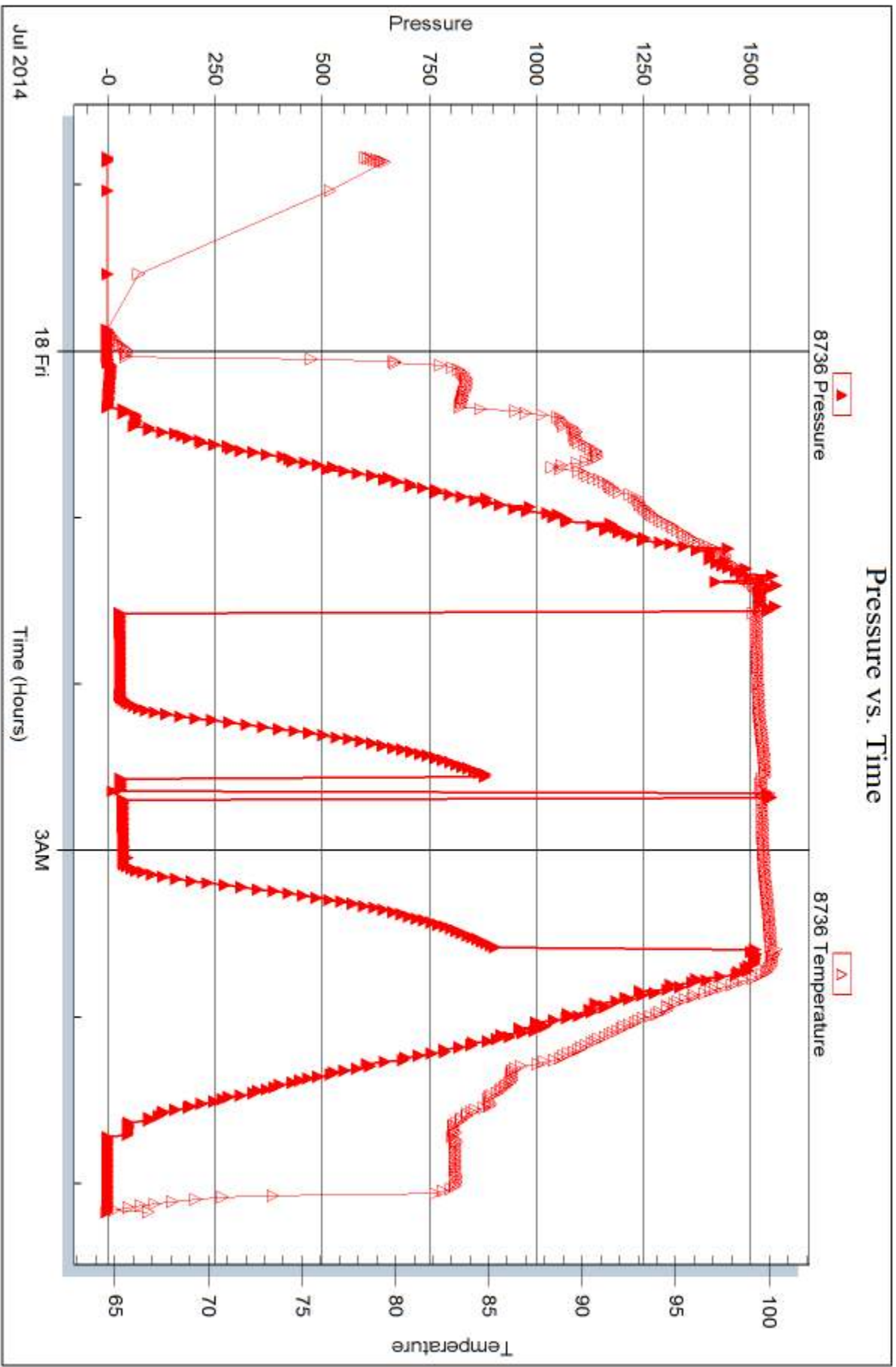


Serial #: 8736

Outside Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 59394

Printed: 2014.07.21 @ 11:06:21



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co. Inc.**

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

Solida Trust #1-1

1-6s-19w Rooks,KS

Start Date: 2014.07.18 @ 10:55:00

End Date: 2014.07.18 @ 16:36:30

Job Ticket #: 59395 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.21 @ 11:05:58

Brito Oil Co. Inc. 1-6s-19w Rooks,KS Solida Trust #1-1 DST # 2 KC "D" 2014.07.18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59395

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 10:55:00

GENERAL INFORMATION:

Formation: **KC "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:08:15

Time Test Ended: 16:36:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3178.00 ft (KB) To 3228.00 ft (KB) (TVD)

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3228.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8934 Inside

Press@RunDepth: 40.79 psig @ 3179.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.18

End Date:

2014.07.18

Last Calib.:

2014.07.18

Start Time: 10:55:05

End Time:

16:36:29

Time On Btm:

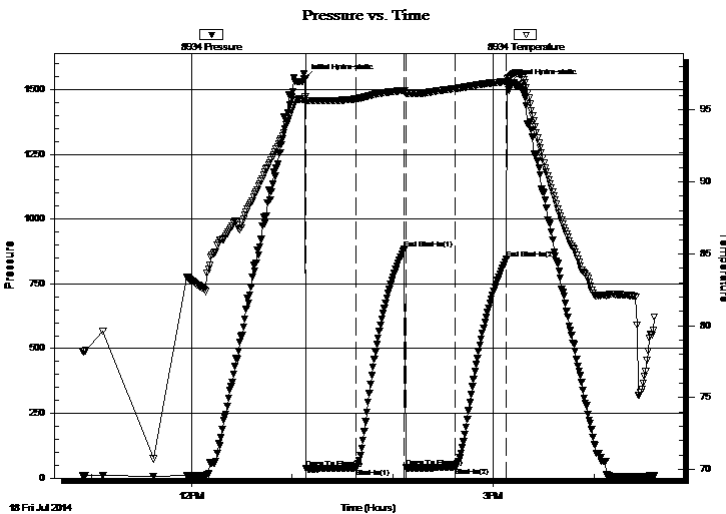
2014.07.18 @ 13:07:15

Time Off Btm:

2014.07.18 @ 15:09:30

TEST COMMENT: IF-No blow
IS-No blow
FF-No blow
FS-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1541.90	95.78	Initial Hydro-static
1	37.45	95.52	Open To Flow (1)
31	38.09	95.77	Shut-In(1)
60	885.88	96.35	End Shut-In(1)
61	39.90	96.15	Open To Flow (2)
90	40.79	96.48	Shut-In(2)
121	845.44	96.97	End Shut-In(2)
123	1523.56	97.27	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
5.00	OCM 20%O 75%M	0.02
50.00	VSOCM 2%O 98%M	0.25

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59395

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 10:55:00

GENERAL INFORMATION:

Formation: **KC "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:08:15

Time Test Ended: 16:36:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3178.00 ft (KB) To 3228.00 ft (KB) (TVD)

Total Depth: 3228.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1925.00 ft (KB)

1917.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8736 Outside

Press@RunDepth: psig @ 3179.00 ft (KB)

Start Date: 2014.07.18

End Date: 2014.07.18

Start Time: 10:55:05

End Time: 16:36:44

Capacity: 8000.00 psig

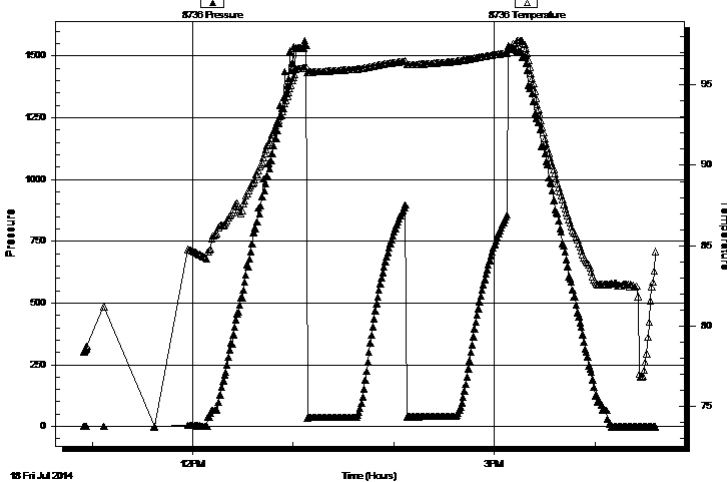
Last Calib.: 2014.07.18

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-No blow
IS-No blow
FF-No blow
FS-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 20%O 75%M	0.02
50.00	VSOCM 2%O 98%M	0.25

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59395

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 10:55:00

Tool Information

Drill Pipe:	Length: 3041.00 ft	Diameter: 3.80 inches	Volume: 42.66 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 7.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3178.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3163.00	
Hydraulic tool	5.00			3168.00	
Packer	5.00			3173.00	20.00 Bottom Of Top Packer
Packer	5.00			3178.00	
Stubb	1.00			3179.00	
Recorder	0.00	8934	Inside	3179.00	
Recorder	0.00	8736	Outside	3179.00	
Perforations	3.00			3182.00	
Change Over Sub	1.00			3183.00	
Drill Pipe	31.00			3214.00	
Change Over Sub	1.00			3215.00	
Perforations	10.00			3225.00	
Bullnose	3.00			3228.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59395

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 10:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 20%O 75%M	0.025
50.00	VSOCM 2%O 98%M	0.246

Total Length: 55.00 ft Total Volume: 0.271 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

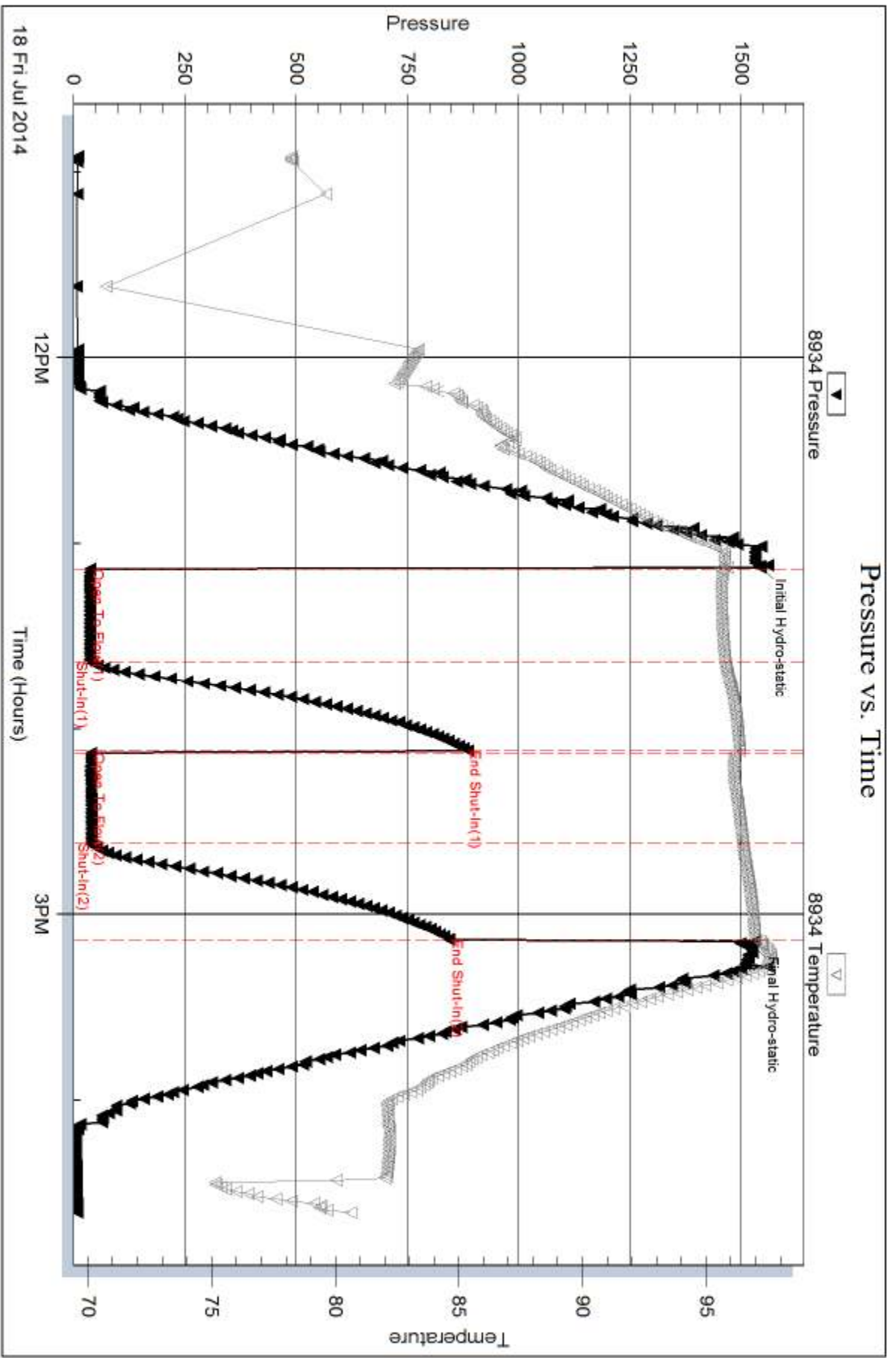
Serial #: 8934

Inside

Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 2

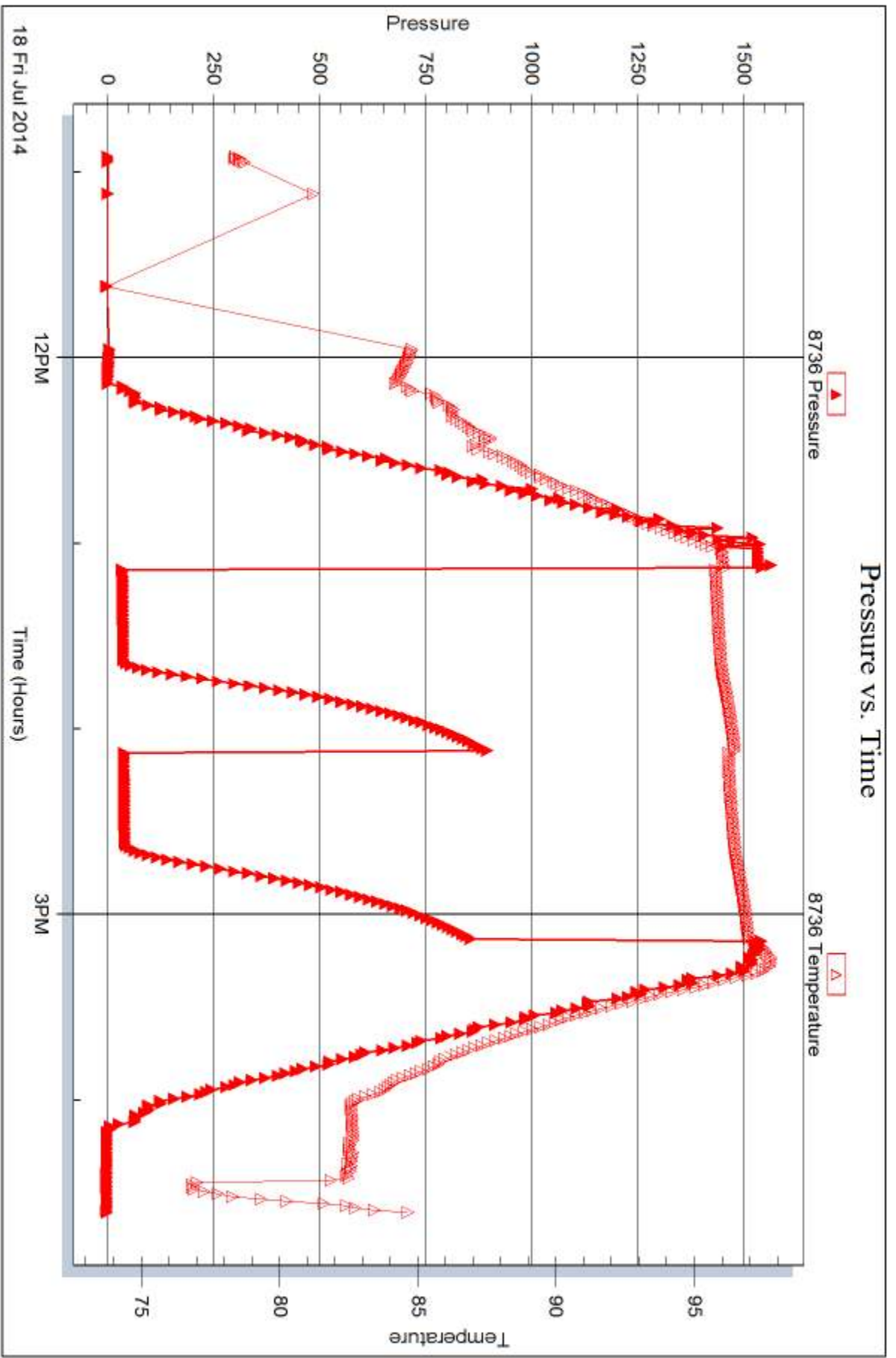


Serial #: 8736

Outside Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 59395

Printed: 2014.07.21 @ 11:05:59



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co. Inc.**

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

Solida Trust #1-1

1-6s-19w Rooks,KS

Start Date: 2014.07.18 @ 22:45:00

End Date: 2014.07.19 @ 04:02:30

Job Ticket #: 59396 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.21 @ 11:05:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59396

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 22:45:00

GENERAL INFORMATION:

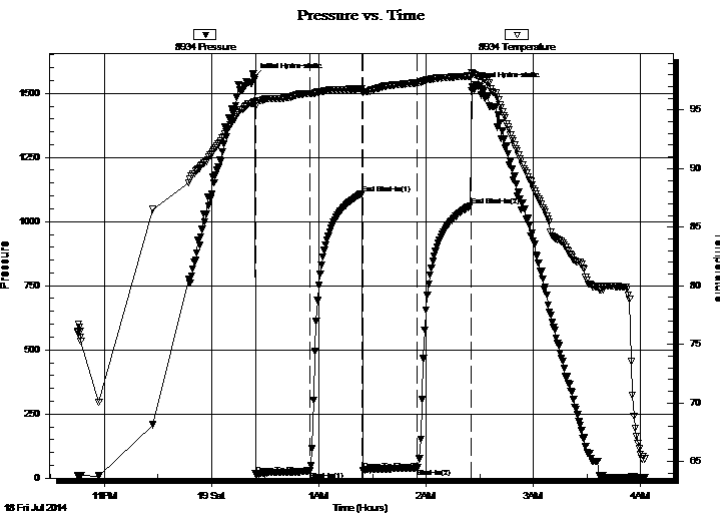
Formation: **KC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:24:30
 Time Test Ended: 04:02:30
 Interval: **3226.00 ft (KB) To 3248.00 ft (KB) (TVD)**
 Total Depth: 3248.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 1925.00 ft (KB)
 1917.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8934

Inside

Press@RunDepth: 38.34 psig @ 3227.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.07.18 End Date: 2014.07.19 Last Calib.: 2014.07.19
 Start Time: 22:45:05 End Time: 04:02:29 Time On Btm: 2014.07.19 @ 00:23:45
 Time Off Btm: 2014.07.19 @ 02:26:00

TEST COMMENT: IF-1 1/4" blow
 IS-No blow
 FF-No blow
 FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1560.38	95.66	Initial Hydro-static
1	16.03	95.33	Open To Flow (1)
31	28.14	96.39	Shut-In(1)
61	1108.88	96.82	End Shut-In(1)
61	30.48	96.52	Open To Flow (2)
92	38.34	97.32	Shut-In(2)
122	1061.71	97.90	End Shut-In(2)
123	1526.74	98.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	VSOCM 2%O 98%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks, KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59396

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 22:45:00

GENERAL INFORMATION:

Formation: **KC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:24:30
Time Test Ended: 04:02:30

Test Type: Conventional Bottom Hole (Reset)
Tester: Brett Dickinson
Unit No: 59

Interval: **3226.00 ft (KB) To 3248.00 ft (KB) (TVD)**
Total Depth: 3248.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

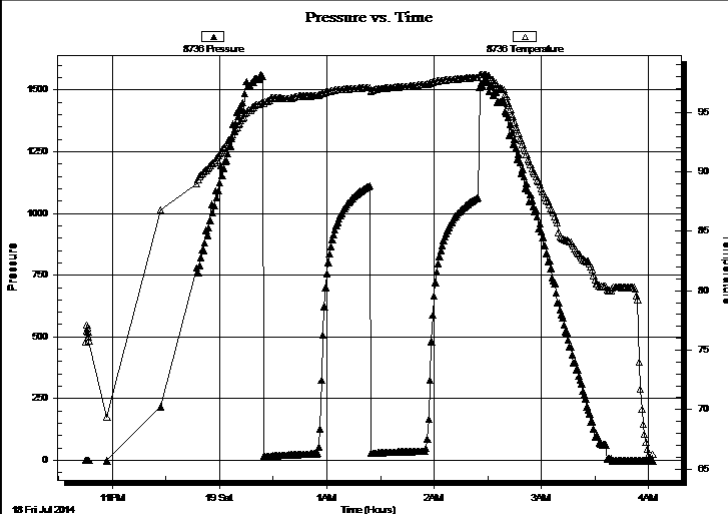
Reference Elevations: 1925.00 ft (KB)
1917.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8736 Outside

Press@RunDepth: psig @ 3227.00 ft (KB)
Start Date: 2014.07.18 End Date: 2014.07.19
Start Time: 22:45:05 End Time: 04:02:14

Capacity: 8000.00 psig
Last Calib.: 2014.07.19
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-1 1/4" blow
IS-No blow
FF-No blow
FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	VSOCM 2%O 98%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59396

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 22:45:00

Tool Information

Drill Pipe:	Length: 3100.00 ft	Diameter: 3.80 inches	Volume: 43.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 44.08 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3226.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3211.00	
Hydraulic tool	5.00			3216.00	
Packer	5.00			3221.00	20.00 Bottom Of Top Packer
Packer	5.00			3226.00	
Stubb	1.00			3227.00	
Recorder	0.00	8934	Inside	3227.00	
Recorder	0.00	8736	Outside	3227.00	
Perforations	3.00			3230.00	
Perforations	15.00			3245.00	
Bullnose	3.00			3248.00	22.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59396

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.07.18 @ 22:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	VSOCM 2%O 98%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

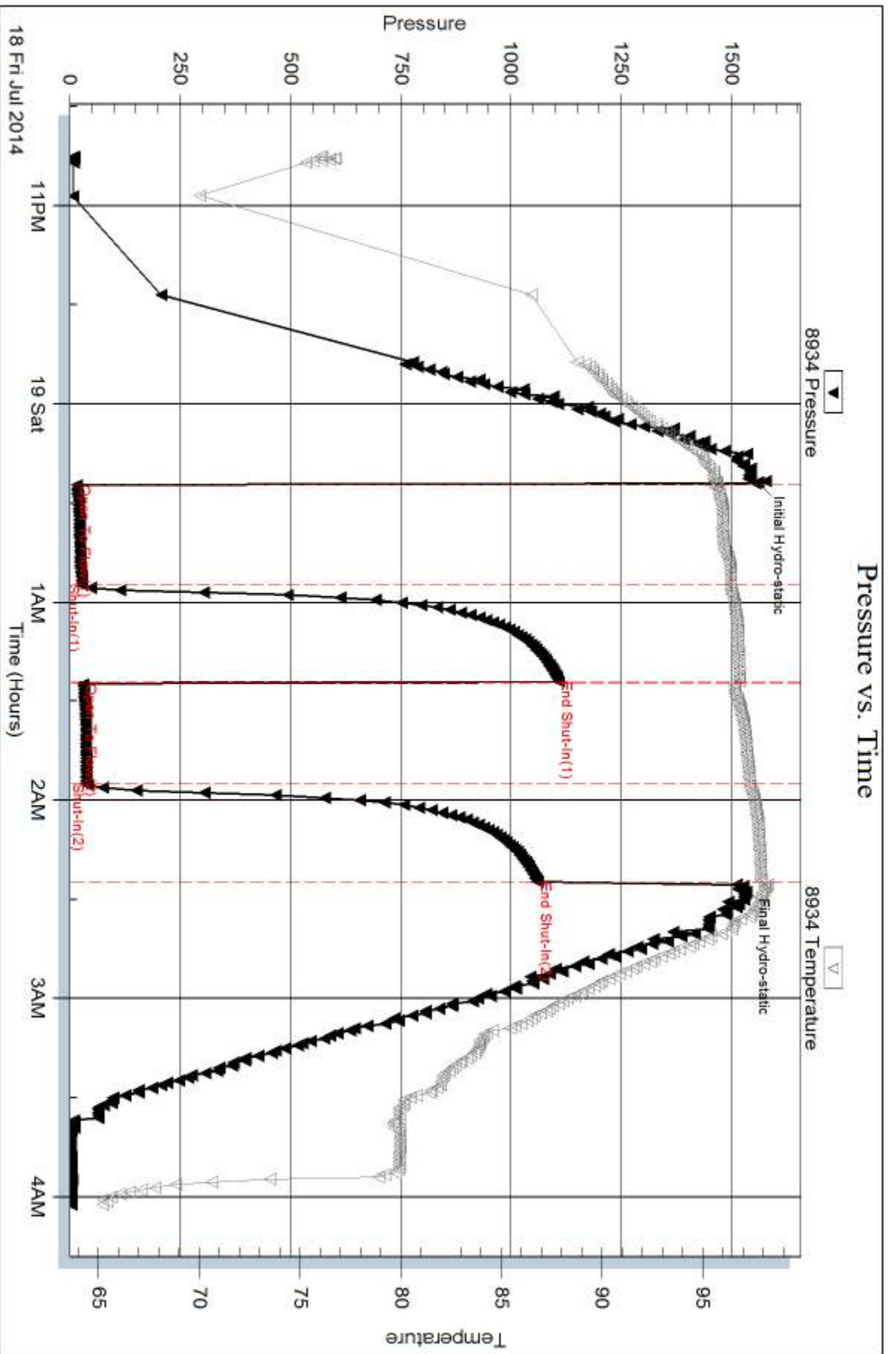
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

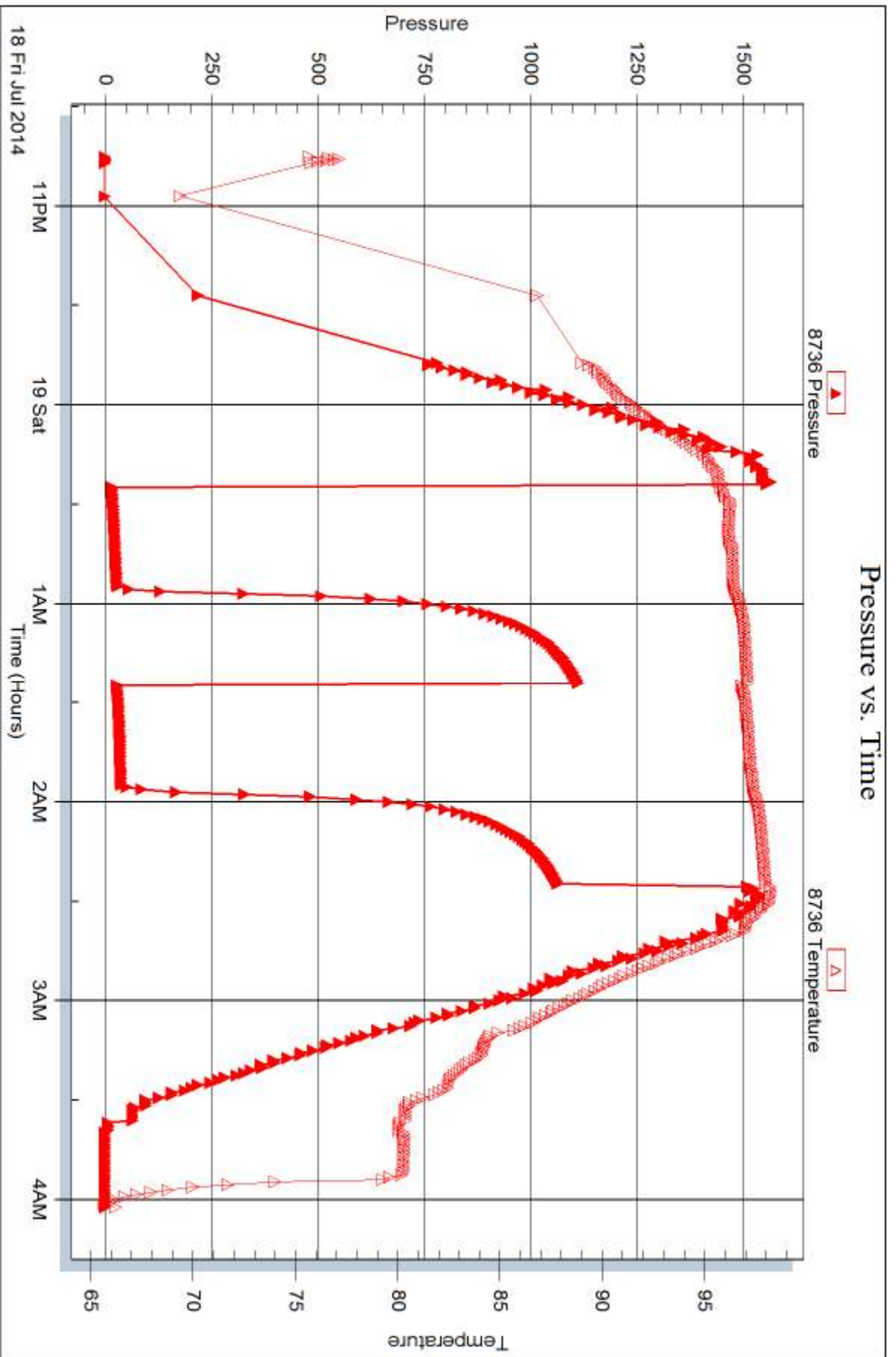


Serial #: 8736

Outside Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 59396

Printed: 2014.07.21 @ 11:05:37



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co. Inc.**

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

Solida Trust #1-1

1-6s-19w Rooks,KS

Start Date: 2014.07.19 @ 11:40:00

End Date: 2014.07.19 @ 17:22:00

Job Ticket #: 59397 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.21 @ 11:04:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59397

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.07.19 @ 11:40:00

GENERAL INFORMATION:

Formation: **KC "H-I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:03:30

Time Test Ended: 17:22:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3264.00 ft (KB) To 3315.00 ft (KB) (TVD)

Total Depth: 3315.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1925.00 ft (KB)

1917.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8934

Inside

Press@RunDepth: 23.03 psig @ 3265.00 ft (KB)

Start Date: 2014.07.19

End Date:

2014.07.19

Start Time: 11:40:05

End Time:

17:21:59

Capacity: 8000.00 psig

Last Calib.: 2014.07.19

Time On Btm: 2014.07.19 @ 14:02:30

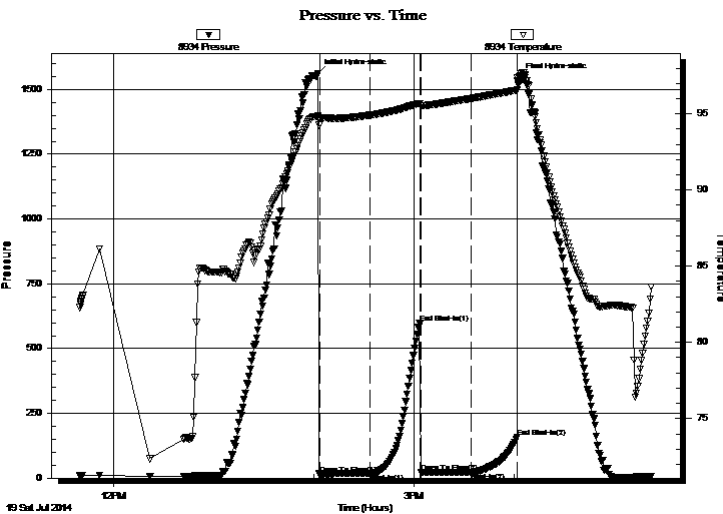
Time Off Btm: 2014.07.19 @ 16:03:00

TEST COMMENT: IF-Very weak surface blow

IS-No blow

FF-No blow

FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1562.17	94.85	Initial Hydro-static
1	15.69	94.71	Open To Flow (1)
31	19.02	94.92	Shut-In(1)
61	596.98	95.70	End Shut-In(1)
62	20.89	95.54	Open To Flow (2)
92	23.03	96.01	Shut-In(2)
119	158.45	96.56	End Shut-In(2)
121	1546.67	97.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
4.00	OCM 10%O 90%M	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59397

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.07.19 @ 11:40:00

GENERAL INFORMATION:

Formation: **KC "H-I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:03:30

Time Test Ended: 17:22:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3264.00 ft (KB) To 3315.00 ft (KB) (TVD)

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3315.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: 8736 Outside

Press@RunDepth: psig @ 3265.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.19

End Date:

2014.07.19

Last Calib.:

2014.07.19

Start Time: 11:40:05

End Time:

17:21:44

Time On Btm:

Time Off Btm:

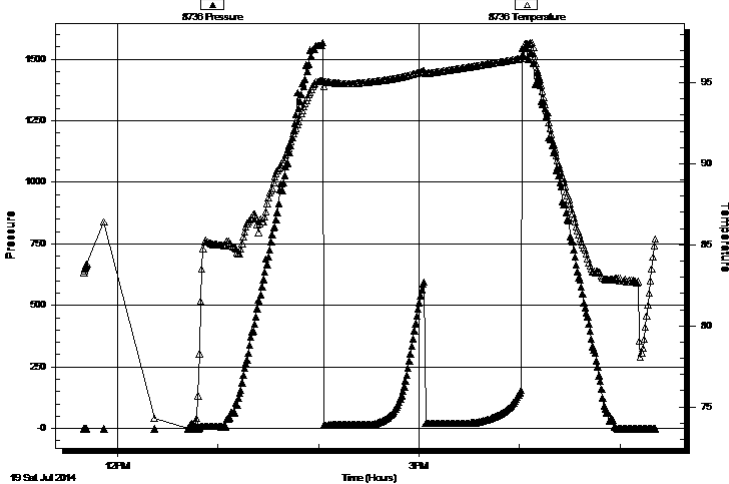
TEST COMMENT: IF-Very weak surface blow

IS-No blow

FF-No blow

FS-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
4.00	OCM 10%O 90%M	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59397

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.07.19 @ 11:40:00

Tool Information

Drill Pipe:	Length: 3138.00 ft	Diameter: 3.80 inches	Volume: 44.02 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3264.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3249.00	
Hydraulic tool	5.00			3254.00	
Packer	5.00			3259.00	20.00 Bottom Of Top Packer
Packer	5.00			3264.00	
Stubb	1.00			3265.00	
Recorder	0.00	8934	Inside	3265.00	
Recorder	0.00	8736	Outside	3265.00	
Perforations	3.00			3268.00	
Change Over Sub	1.00			3269.00	
Drill Pipe	32.00			3301.00	
Change Over Sub	1.00			3302.00	
Perforations	10.00			3312.00	
Bullnose	3.00			3315.00	51.00 Bottom Packers & Anchor

Total Tool Length: 71.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59397

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.07.19 @ 11:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

dbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume dbl
1.00	Free Oil	0.005
4.00	OCM 10%O 90%M	0.020

Total Length: 5.00 ft Total Volume: 0.025 dbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

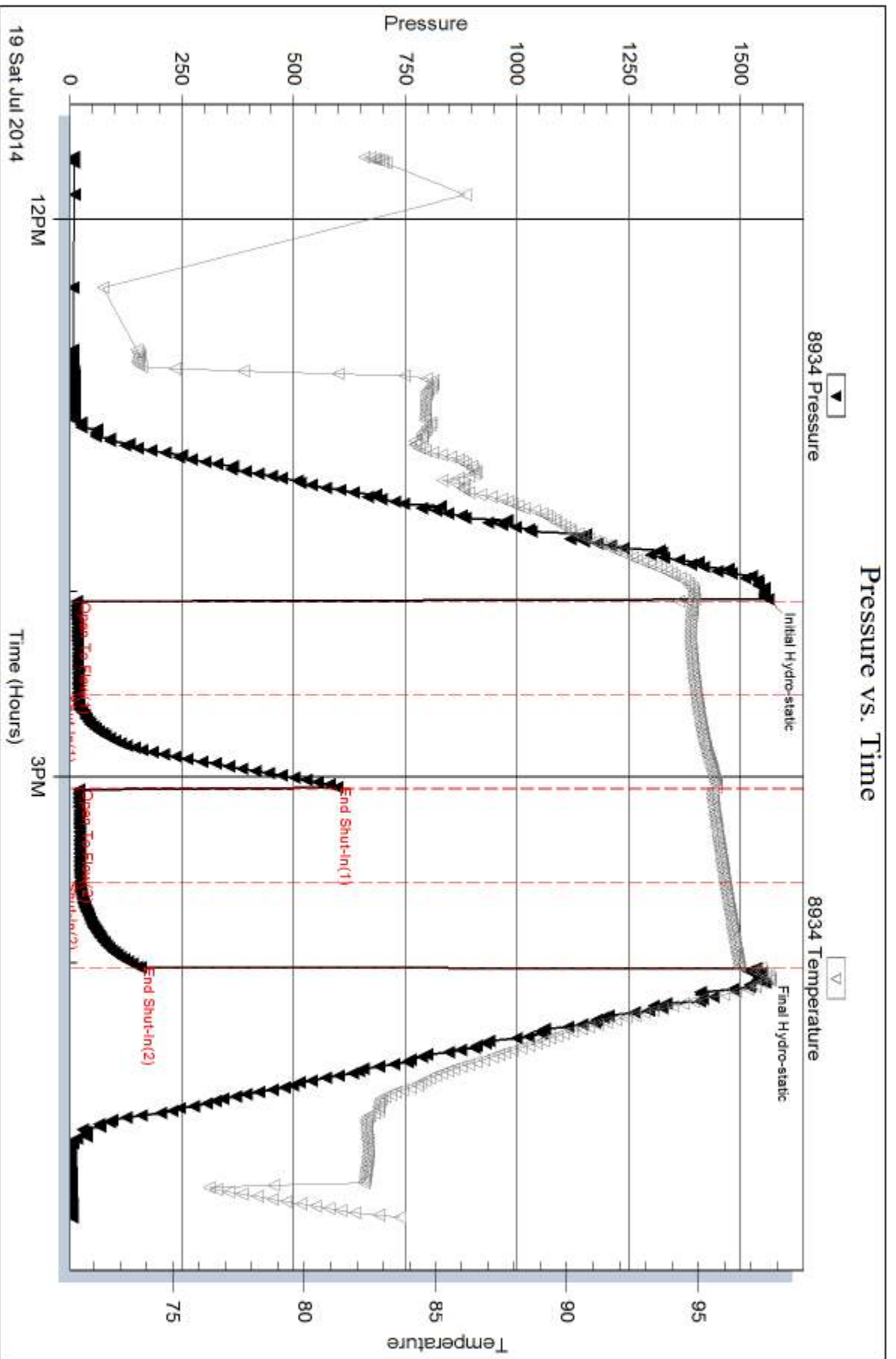
Serial #: 8934

Inside

Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 59397

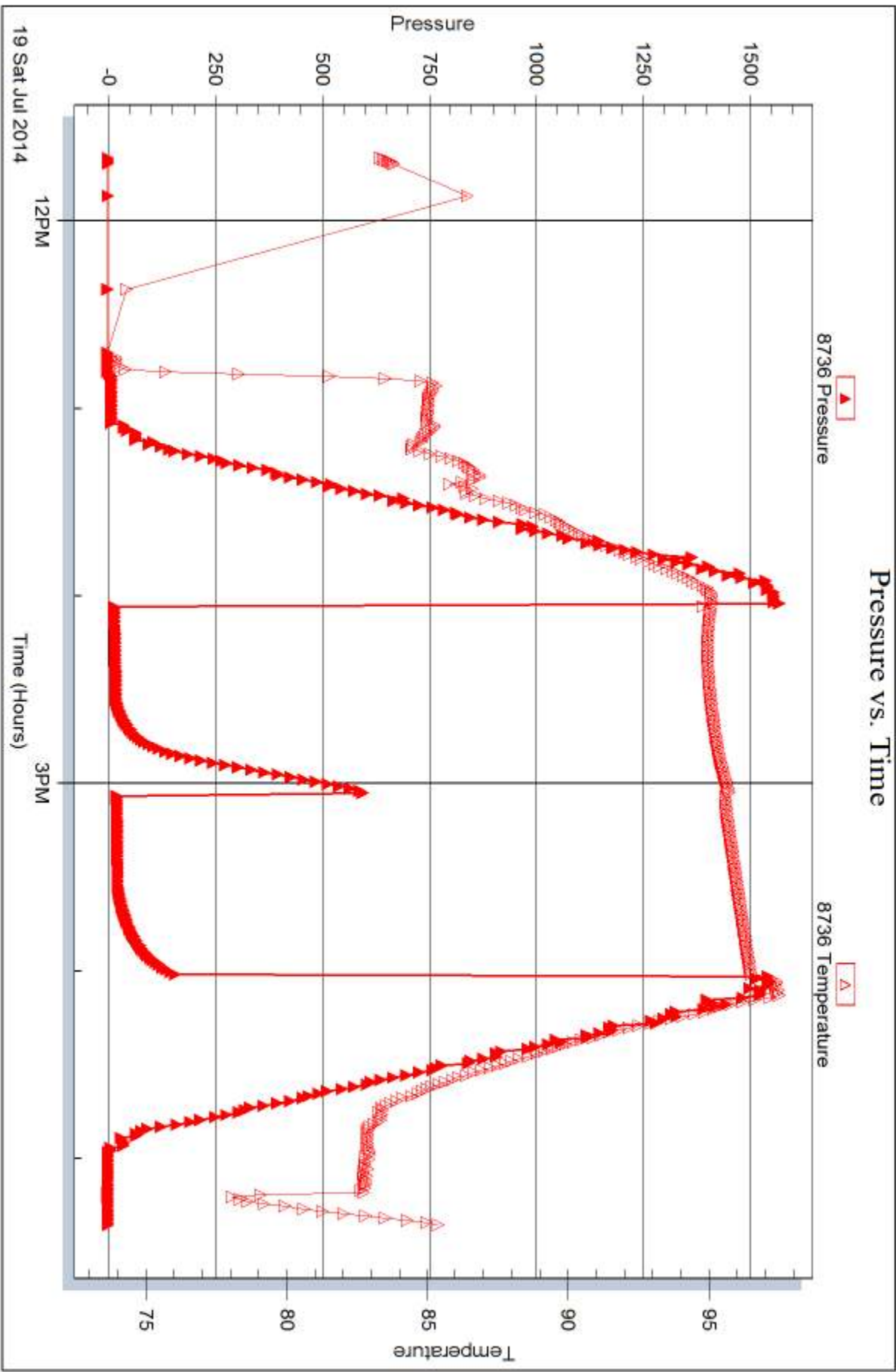
Printed: 2014.07.21 @ 11:04:44

Serial #: 8736

Outside Brito Oil Co. Inc.

Solida Trust #1-1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 59397

Printed: 2014.07.21 @ 11:04:44



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co. Inc.**

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

Solida Trust #1-1

1-6s-19w Rooks,KS

Start Date: 2014.07.20 @ 18:15:00

End Date: 2014.07.20 @ 23:20:00

Job Ticket #: 59398 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.07.21 @ 11:03:56

Brito Oil Co. Inc. 1-6s-19w Rooks,KS Solida Trust #1-1 DST # 5 KC"A" 2014.07.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59398

DST#: 5

ATTN: Sean Deenihan

Test Start: 2014.07.20 @ 18:15:00

GENERAL INFORMATION:

Formation: **KC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:52:00

Time Test Ended: 23:20:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3105.00 ft (KB) To 3170.00 ft (KB) (TVD)

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3525.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8934 Outside

Press@RunDepth: 40.94 psig @ 3106.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.20 End Date: 2014.07.20

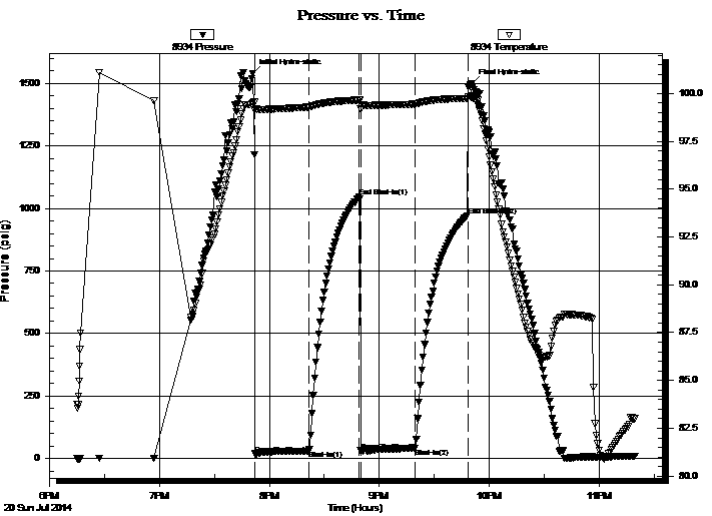
Last Calib.: 2014.07.20

Start Time: 18:15:05 End Time: 23:19:59

Time On Btm: 2014.07.20 @ 19:51:00

Time Off Btm: 2014.07.20 @ 21:50:30

TEST COMMENT: IF-Very weak Surface blow died in 15 min
IS-No blow
FF-No blow
FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1538.34	99.53	Initial Hydro-static
1	18.11	99.12	Open To Flow (1)
31	30.76	99.28	Shut-In(1)
58	1045.64	99.65	End Shut-In(1)
59	30.22	99.18	Open To Flow (2)
89	40.94	99.44	Shut-In(2)
118	971.67	99.74	End Shut-In(2)
120	1500.62	99.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59398

DST#: 5

ATTN: Sean Deenihan

Test Start: 2014.07.20 @ 18:15:00

GENERAL INFORMATION:

Formation: **KC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:52:00

Time Test Ended: 23:20:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3105.00 ft (KB) To 3170.00 ft (KB) (TVD)

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3525.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8957 Below (Straddle)

Press@RunDepth: psig @ 3176.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.20

End Date: 2014.07.20

Last Calib.: 2014.07.20

Start Time: 18:15:05

End Time: 23:18:44

Time On Btm:

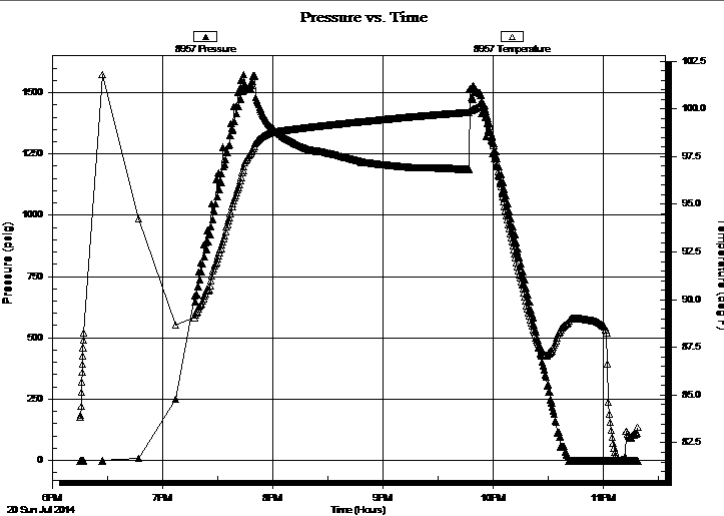
Time Off Btm:

TEST COMMENT: IF-Very weak Surface blow died in 15 min

IS-No blow

FF-No blow

FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co. Inc.

1223 N Rock RD
Wichita KS 67206

ATTN: Sean Deenihan

1-6s-19w Rooks,KS

Solida Trust #1-1

Job Ticket: 59398

DST#: 5

Test Start: 2014.07.20 @ 18:15:00

GENERAL INFORMATION:

Formation: **KC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:52:00

Time Test Ended: 23:20:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3105.00 ft (KB) To 3170.00 ft (KB) (TVD)

Total Depth: 3525.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1925.00 ft (KB)

1917.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8736 Inside

Press@RunDepth: psig @ 3106.00 ft (KB)

Start Date: 2014.07.20

End Date: 2014.07.20

Start Time: 18:15:05

End Time: 23:17:14

Capacity: 8000.00 psig

Last Calib.: 2014.07.20

Time On Btm:

Time Off Btm:

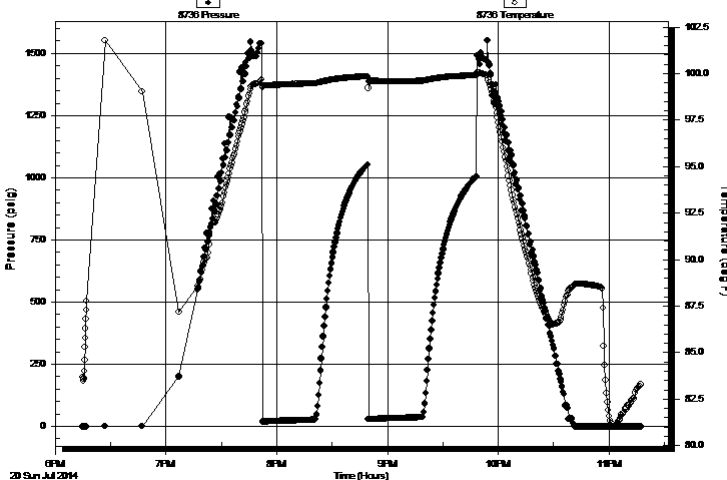
TEST COMMENT: IF-Very weak Surface blow died in 15 min

ISI-No blow

FF-No blow

FSI-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59398

DST#: 5

ATTN: Sean Deenihan

Test Start: 2014.07.20 @ 18:15:00

Tool Information

Drill Pipe:	Length: 2978.00 ft	Diameter: 3.80 inches	Volume: 41.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3105.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	3170.00 ft			
Interval between Packers:	65.00 ft			
Tool Length:	444.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3090.00	
Hydraulic tool	5.00			3095.00	
Packer	5.00			3100.00	20.00 Bottom Of Top Packer
Packer	5.00			3105.00	
Stubb	1.00			3106.00	
Recorder	0.00	8736	Inside	3106.00	
Recorder	0.00	8934	Outside	3106.00	
Perforations	8.00			3114.00	
Change Over Sub	1.00			3115.00	
Drill Pipe	32.00			3147.00	
Change Over Sub	1.00			3148.00	
Perforations	18.00			3166.00	
Blank Off Sub	4.00			3170.00	65.00 Tool Interval
Packer	5.00			3175.00	
Perforations	1.00			3176.00	
Recorder	0.00	8957	Below	3176.00	
Change Over Sub	1.00			3177.00	
Drill Pipe	348.00			3525.00	
Change Over Sub	1.00			3526.00	
Bullnose	3.00			3529.00	359.00 Bottom Packers & Anchor

Total Tool Length: 444.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co. Inc.

1-6s-19w Rooks,KS

1223 N Rock RD
Wichita KS 67206

Solida Trust #1-1

Job Ticket: 59398

DST#: 5

ATTN: Sean Deenihan

Test Start: 2014.07.20 @ 18:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

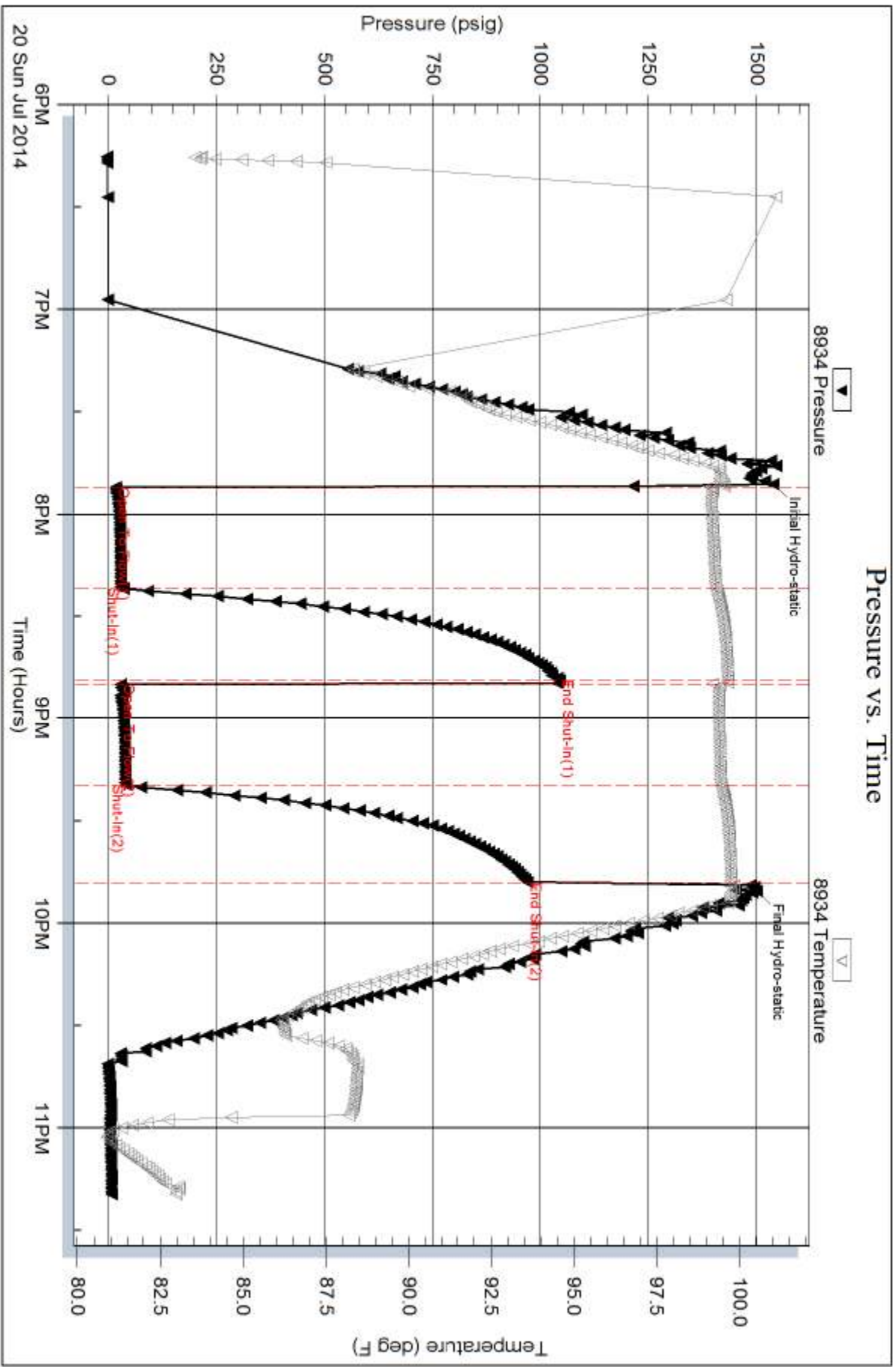
Num Gas Bombs: 0

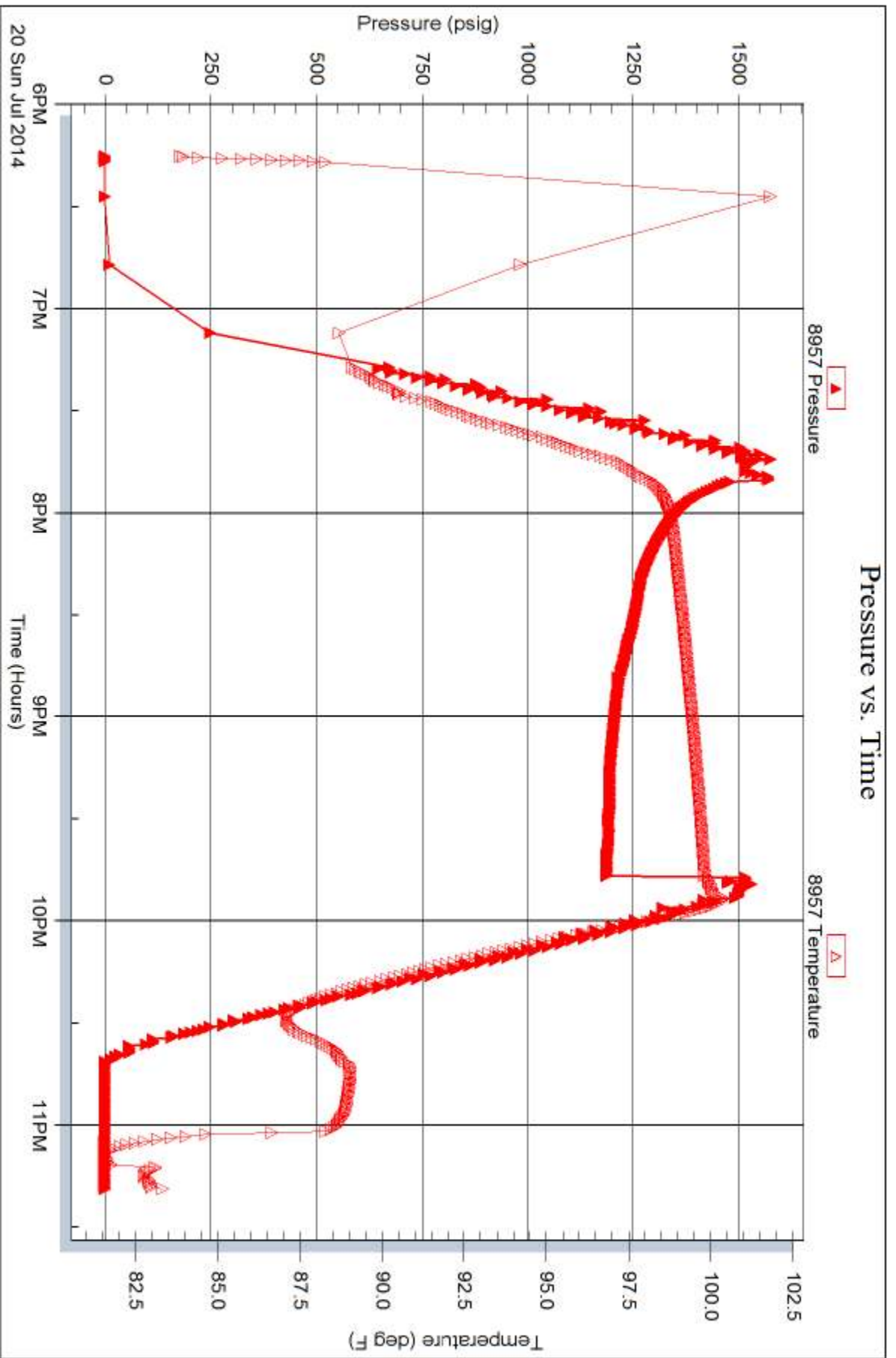
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





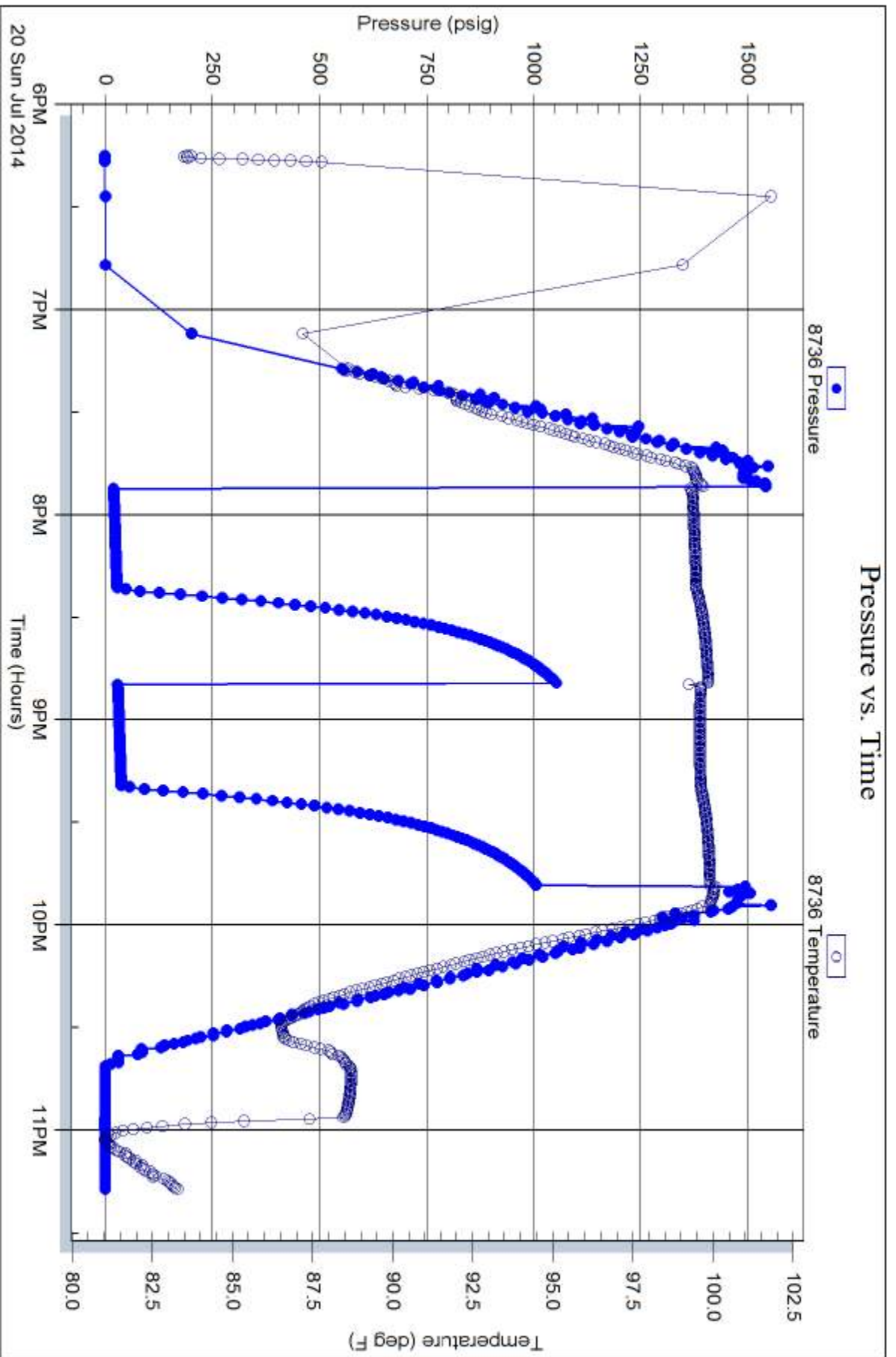
Serial #: 8736

Inside

Brito Oil Co. Inc.

Solida Trust #1-1

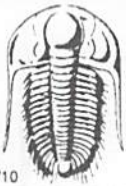
DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 59398

Printed: 2014.07.21 @ 11:03:58



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59394

Well Name & No. Solida Trust #1-1 Test No. 1 Date 7/17/14
 Company Brito Oil Co, Inc. Elevation 1925 KB 1917 GL
 Address 1223 N. Rock Rd Wichita KS 67206
 Co. Rep / Geo. _____ Rig Ww #12
 Location: Sec. 1 Twp. 6s Rge. 19w Co. Roark State KS

Interval Tested 3180 - 3202 Zone Tested KC "B"
 Anchor Length 22 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3175 Drill Collars Run _____ Vis 48
 Bottom Packer Depth 3180 Wt. Pipe Run _____ WL 6.4
 Total Depth 3202 Chlorides 700 ppm System LCM 1

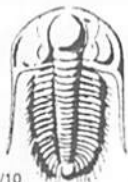
Blow Description IF - No blow
ISI - No blow
FF - No blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OS Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 10 BHT 100 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1545 Test 1150 T-On Location 22:10
 (B) First Initial Flow 28 Jars _____ T-Started 22:50
 (C) First Final Flow 36 Safety Joint _____ T-Open 1:33
 (D) Initial Shut-In 887 Circ Sub _____ T-Pulled 3:33
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 3:10
 (F) Second Final Flow 39 Mileage 121 RT 187.55 Comments Tool slid
 (G) Final Shut-In 904 Sampler _____
 (H) Final Hydrostatic 1515 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 31 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1337.55
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1337.55

Approved By _____ Our Representative Butt J. [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59395

4/10

Well Name & No. Solida Trust #1-1 Test No. 2 Date 7/18/14
 Company Brito Oil Co, Inc. Elevation 1925 KB 1917 GL
 Address _____
 Co. Rep / Geo. Sean Deenihan Rig WW #12
 Location: Sec. 1 Twp. 6S Rge. 19W Co. Rooks State KS

Interval Tested 3178 - 3228 Zone Tested KC"D"
 Anchor Length 50 Drill Pipe Run 3041 Mud Wt. 9.0
 Top Packer Depth 3173 Drill Collars Run 122 Vis 48
 Bottom Packer Depth 3178 Wt. Pipe Run — WL 6.4
 Total Depth 3228 Chlorides 700 ppm System LCM 1

Blow Description IF - No blow
FSP - No blow
FF - No blow
FST - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>VSOCM</u>	<u>2</u>		<u>98</u>	
<u>50</u>	<u>OCM</u>	<u>20</u>		<u>80</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,542 Test 1150 T-On Location 10:55
 (B) First Initial Flow 37 Jars _____ T-Started 10:55
 (C) First Final Flow 38 Safety Joint _____ T-Open 13:00
 (D) Initial Shut-In 886 Circ Sub _____ T-Pulled 15:00
 (E) Second Initial Flow 40 Hourly Standby _____ T-Out 16:30
 (F) Second Final Flow 41 Mileage 121RT 187.55 Comments Tool slid
 (G) Final Shut-In 845 Sampler _____
 (H) Final Hydrostatic 1,524 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1337.55
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1337.55

Approved By _____ Our Representative Sean Deenihan

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59396

4/10

Well Name & No. Solida Trust #1-1 Test No. 3 Date 7/18/14
 Company Brito Oil Co., Inc. Elevation 1925 KB 1917 GL
 Address _____
 Co. Rep / Geo. Sean Deemihan Rig WW #12
 Location: Sec. 1 Twp. 6s Rge. 19w Co. Rooks State KS

Interval Tested 3226-3248 Zone Tested KC"E"
 Anchor Length 22 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3221 Drill Collars Run 127 Vis _____
 Bottom Packer Depth 3226 Wt. Pipe Run _____ WL _____
 Total Depth 3248 Chlorides _____ ppm System LCM _____

Blow Description IF - 1 1/4 in blow
ISB - No blow
FF - No blow
FST - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>VSOCM</u>		<u>2</u>		<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 98 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,560 Test 1150 T-On Location 22:30
 (B) First Initial Flow 16 Jars _____ T-Started 22:45
 (C) First Final Flow 28 Safety Joint _____ T-Open 00:23
 (D) Initial Shut-In 1,109 Circ Sub _____ T-Pulled 2:23
 (E) Second Initial Flow 30 Hourly Standby _____ T-Out 4:00
 (F) Second Final Flow 38 Mileage 121.7 187.55 Comments _____
 (G) Final Shut-In 1,062 Sampler _____
 (H) Final Hydrostatic 1,527 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 30 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 30 Day Standby _____ Total 1337.55
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1337.55

Approved By _____ Our Representative Sean Deemihan

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59397

Well Name & No. Solida Trust #1-1 Test No. 4 Date 7/19/14
 Company Brito Oil Co, Inc. Elevation 1925 KB 1917 GL _____
 Address _____
 Co. Rep / Geo. Sean Deenihan Rig W/W #12
 Location: Sec. 1 Twp. 6S Rge. 19W Co. Rooks State KS

Interval Tested 3264-3315 Zone Tested KC"H-I"
 Anchor Length 51 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3259- Drill Collars Run 122 Vis _____
 Bottom Packer Depth 3264 Wt. Pipe Run — WL _____
 Total Depth 3315 Chlorides _____ ppm System LCM _____

Blow Description IF - Very weak surface blow
ISI - No blow
FF - No blow
FSI - No blow

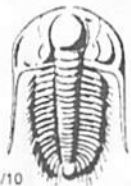
Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Free Oil</u>				
<u>4</u>	<u>OCM</u>		<u>10</u>		<u>90</u>
_____	_____				
_____	_____				

Rec Total 5 BHT 97 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1562 Test 1150 T-On Location 11:55
 (B) First Initial Flow 16 Jars _____ T-Started 11:40
 (C) First Final Flow 19 Safety Joint _____ T-Open 14:03
 (D) Initial Shut-In 597 Circ Sub _____ T-Pulled 16:03
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 17:20
 (F) Second Final Flow 23 Mileage 121.7 187.55 Comments _____
 (G) Final Shut-In 158 Sampler _____
 (H) Final Hydrostatic 1547 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 30 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 30 Day Standby _____ Total 1337.55
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1337.55

Approved By _____ Our Representative Brett Deenihan

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59398

Well Name & No. Solida Trust #1-1 Test No. 5 Date 7/20/14
 Company Brite Oil Co, Inc. Elevation 1925 KB 1917 GL
 Address _____
 Co. Rep / Geo. Sean Deenihan Rig WW #12
 Location: Sec. 1 Twp. 6S Rge. 19W Co. Rooks State KS

Interval Tested 3105 - 3170 Zone Tested KCA"
 Anchor Length 65 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3100, 3105 Drill Collars Run 122 Vis 48
 Bottom Packer Depth 3170 Wt. Pipe Run - WL _____
 Total Depth 3525 Chlorides _____ ppm System LCM _____

Blow Description IF - very weak surface blow died in 15 min
ISI - N Blow
FF - N Blow
FSI - N Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 15 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1,538</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>17:40</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars _____	T-Started <u>18:15</u>
(C) First Final Flow <u>31</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>17:50</u>
(D) Initial Shut-In <u>1,046</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>19:50</u>
(E) Second Initial Flow <u>30</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>23:20</u>
(F) Second Final Flow <u>41</u>	<input checked="" type="checkbox"/> Mileage <u>121.7</u> 187.55	Comments _____
(G) Final Shut-In <u>972</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1,501</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1937.55</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1937.55</u>	

Approved By _____ Our Representative B. J. [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 055454

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <i>7.21.14</i>	SEC. <i>1</i>	TWP. <i>10</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30 Am</i>	JOB FINISH <i>1:30 Am</i>	
LEASE <i>Solidus</i>	WELL # <i>1-1</i>	LOCATION <i>Stackton Ks</i>			COUNTY <i>Frank</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one) <i>NEW</i>		<i>12 rd n to Dead End 1 e 1/4 south</i>						

CONTRACTOR *W2W*

TYPE OF JOB *P7A*

HOLE SIZE *7 7/8* T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *3410'*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED *290 SK*

+ 27 gal + 31 cc

COMMON *290 SK @ 17.9 \$5,191.00*

POZMIX @

GEL *546 lb @ .24 \$131.04*

CHLORIDE *819 lb @ .80 \$655.20*

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Gary Pfannenstiel*

417 HELPER *Dennis*

BULK TRUCK

378 DRIVER *John P*

BULK TRUCK

DRIVER

Material @ 5977.24

Shoe @ 1972.78

HANDLING *290 SK #13 @ 2.40 \$719.20*

MILEAGE *477.75 #1m @ 2.60 \$1242.15*

TOTAL ~~\$7936.59~~

REMARKS:

P1=50SK @ 3410' P2=50SK @ 1485'

P3=100SK @ 820 P4=50SK @ 310'

P5=10SK @ 40 P6=30SK RAINLINE

See Cement Job Log

SERVICE

DEPTH OF JOB *3410'*

PUMP TRUCK CHARGE *\$2,483.59*

EXTRA FOOTAGE @

MILEAGE *Regway 35 @ 7.7 \$269.5*

MANIFOLD *Light 35 @ 4.4 \$154.00*

TOTAL *4868.44*

Shoe 1606.50

TOTAL ~~\$5707.09~~

CHARGE TO: *Brito Oil*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1x 8" wooden plug @ \$110.00

TOTAL *\$110.00*

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Calvin Pfannenstiel*

SIGNATURE *Calvin Pfannenstiel*

SALES TAX (if Any)

TOTAL CHARGES *\$10,955.68*

DISCOUNT *\$3,615.37 (33%)*

IF PAID IN 30 DAYS

Net *7,340.31*

ALLIED OIL & GAS SERVICES, LLC 003377

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-14-14</u>	SEC. <u>1</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
<u>Solida Trust</u> LEASE	WELL# <u>1-1</u>		LOCATION <u>Stockton KS 8W 10N1E</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/4 S W into</u>				

CONTRACTOR WW #12

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 263

CASING SIZE 8 5/8 23' DEPTH 263

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT @ 20

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 15 1/4

OWNER

CEMENT AMOUNT ORDERED 160 con 370cc 28 gal

COMMON 160 @ 17.90 2864.00

POZMIX @

GEL 300 # @ 1.05 315.00

CHLORIDE 451 # @ 1.10 496.10

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y

417 HELPER Danny S

BULK TRUCK

410 DRIVER Jon P

BULK TRUCK

DRIVER

MATERIAL @ 3676.10

Disc @ 1029.03

HANDLING 160 @ 2.48 396.80

MILEAGE 276.34 1/m @ 2.75 759.94

TOTAL 4831.84

REMARKS:

see log

cement did circulate to surface
30 sts to pit
Thank you!!!

CHARGE TO: Brito Oil Company, Inc

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 263

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 35 LVAI @ 4.40 154.00

MANIFOLD @

70 HVAI @ 7.70 539.00

Disc 941.35 TOTAL 3361.99

TOTAL 2205.28

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 7037.09

DISCOUNT 1970.38 28% IF PAID IN 30 DAYS

net \$ 5066.71

PRINTED NAME John H. ...

SIGNATURE John H. ...

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Section 37, LLC

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY **Brito Oil Company, Inc.**

LEASE **Solida Trust #1-1**

FIELD **Wildcat**

LOCATION **1625' ENL & 425' FEL**

SEC **1** TWPSP **6S** RGE **19W**

COUNTY **Rooks** STATE **Kansas**

CONTRACTOR **W.W. Drilling Rig #12**

SPUD **7/14/14** COMP **7/21/14**

RTD **3525'** LTD **3524'**

MUD UP **CHEMICAL**

SAMPLES SAVED FROM **2800'** TO **RTD**

DRILLING TIME KEPT FROM **2900'** TO **RTD**

SAMPLES EXAMINED FROM **2900'** TO **RTD**

GEOLOGICAL SUPERVISION FROM **2800'**

Reference Well **Shaw #1 (Sec 7)**

Formation	Sample Tops	E-log Tops	Strat Pos.
Anhydrite	1473 (+452)	1473 (+452)	-6
B/Anhydrite	1505 (+420)	1503 (+422)	-8
Topeka	2915 (-990)	2912 (-987)	-1
Heebner	3116 (-1191)	3112 (-1187)	0
Lansing	3158 (-1233)	3155 (-1230)	-2
Stark Sh.	3341 (-1416)	3337 (-1412)	-2
BKC	3378 (-1543)	3374 (-1539)	-1
Abilocke	3444 (-1519)	3442 (-1517)	-3

ELEVATIONS
KB 1925'

DF _____

GL 1917'

Measurements Are All From Kelly Bushing

CASING

CONDUCTOR _____

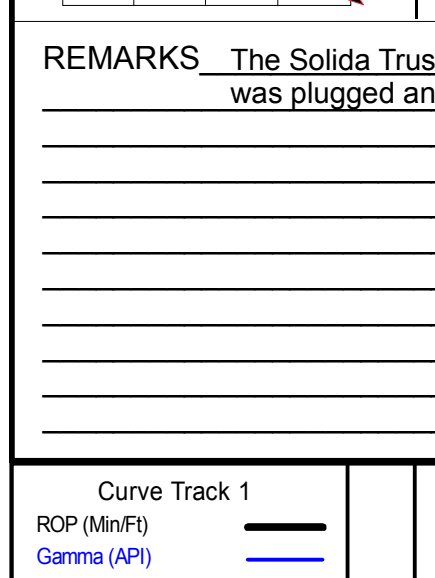
SURFACE 8-5/8" at 262'

PRODUCTION _____

ELECTRICAL SURVEYS

Pioneer

DIL. CND. MIC. SON



REMARKS **The Solida Trust encountered no reservoirs capable of commercial oil production and therefore was plugged and abandoned on 7/21/14.**

Respectfully Submitted,

Sean P. Deenihan

Depth	Lithology	Geological Descriptions
2700		Anhydrite 1473 (+452)
2750		B/ Anhydrite 1505 (+420)
2800		Ls., wh, crm, vf gr, sing, p intgran Por, firm, no odr
2850		Sh., gy, soft
2900		Ls., crm, gy, Ool, dnse, re-xld, NVP, firm-brit, no odr
2950		Ls., crm, vf gr, Ool IP, crin, dnse, no show
3000		Abd Sh., gy, brn, rd, soft.Ls., crm, gy, vf gr, p intgran Por, fos frag, firm, p Por, no show
3050		Topeka 2915 (-990)
3100		Ls., crm, gy, vf gr, dnse, p intgran Por, firm, dnse, tr Siltstone, ang, mica, fri, no show, no odr
3150		Ls., wh, crm, vf gr, fos, re-xld, p iso vug Por, sme chiky, no show
3200		Sh., gy, brn, rd
3250		Ls., wh, vf gr, sdy, soft, no show
3300		Ls.a.a
3350		Sh., blk, gy
3400		Sh., gy, soft
3450		Ls., crm, gy, vf gr, p intgran Por, shaly, no show
3500		Ls., wh, crm, vf gr, p intgran Por, dnse, fos frag, sb chiky, firm, no show
3550		Sh., gy, gummy, brn
3600		Ls., wh, v chiky, soft, no odr, no stn
3650		Ls., wh, crm, vf gr, dnse, re-xld, NVP, no show. Chk., gy, brn, fos, fresh, sharp, no show
3700		Sh., dk gy
3750		Ls., wh, crm, vf-f gr, sli dolc, fos frag, occ vug Por, pred dnse, no show
3800		Ls., wh, v chiky, soft, fus, no show
3850		Ls., crm, tn, vf gr, frac fill, p vis por, firm, n/s
3900		rr Siltstone, gy, ang, dirty, firm, no show
3950		Heebner 3116 (-1191)
4000		Sh., blk
4050		Ls., gy, crm, vf-f gr, p intgran Por, firm, fos, re-xld, dnse, no show
4100		Sh., gy, brn
4150		Ls., wh, crm, vf gr, crin, mostly chiky, p intgran Por, dnse, tr Pyr, v sli stn, NSF0, no odr
4200		Lansing 3158 (-1233)
4250		Ls., wh, crm, vf gr, p-fr intgran Por, fri, PSFO - lt brn, pred barren Por, fos, rr intrafos Por w/ SSFO
4300		Ls., wh, crm, vf gr, p vis Por, re-xld, hd, dnse, fos frag, no show
4350		Sh., blk, gy
4400		Ls., crm, wh, vf gr, p intgran Por, pp vug Por, sbst w/ lt brn O, PSFO upon crush, mod odr, fluor
4450		Ls., crm, vf gr, sme fr vug Por, pred dnse, PSFO, mod odr
4500		Ls., wh, crm, fos, vf-f gr, sli dolc, pred dnse, p intgran por, PSFO-lt brn, ft odr
4550		Ls., crm, vf-f gr, mic Ool IP, pr intfos Por, FSFO-lt brn, fri, fos frags, mod odr, fluor
4600		Ls., crm, gy, v cherty, dnse, no show
4650		Sh., gy, firm
4700		Muncie Creek 3276 (-1351)
4750		Sh., blk, gy
4800		Ls., crm, vf gr, p intgran Por, abd p.p. vug Por, PSFO, mod odr
4850		Sh., gy, blk
4900		Ls., crm, vf gr, fr vug Por, fos, FSFO- lt brn, sme fri, mod odr
4950		Sh., gy, brn, rd
5000		Ls., gy, crm, vf gr, p intgran Por, re-xld Ool, dnse, no show
5050		Stark Sh. 3341 (-1416)
5100		Sh., blk, dk gy
5150		Ls., gy, xf gr, v dnse, iso vug por w/ shw dk brn tarry O, sme med brn O droplets, mod odr
5200		Sh., varic
5250		BKC 3378 (-1453)
5300		Sh., blk, gy, brn, rd, firm
5350		Sh., brn, gy
5400		Ls., gy, xf-vf gr, Ool IP, fos, dnse, no show
5450		Cong., firm-hd, SSFO upon crush, no odr
5500		Sh., gy, cong
5550		Dol., tn, brn, xf xln, v dnse, v hd, no show
5600		Dol., vf-md xln, p intbn Por, hd, no odr, even fluor
5650		Dol., tn, vf xln, suc IP, fr intbn Por, fri-firm, tr dk brn O stn?, NSF0, no odr
5700		Dol Sd, fr intgran Por, barren, brittle-hd, no odr, no stn, no fluor
5750		Dol., wh, brn, crm, pred xf xln & dnse, suc IP, fr-gd intbn Por, vug, barren, no odr, even fluor
5800		Dol., a.a

DST #5
3105-3170'
IF: Surf - Died
FSI: No Blow
FF: No Blow
FSI: No Blow

Rec: 15' M
IFP: 18-31#
FFP: 30-41#
SIP: 1046-972#

DST #1
3180-3202'
IF: No Blow
FSI: No Blow
FF: No Blow
FSI: No Blow
Tool Slid 6'

Rec: 10' OSM
IFP: 28-36#
FFP: 29-39#
SIP: 887-904#

DST #2
3178-3228'
IF: No Blow
FSI: No Blow
FF: No Blow
FSI: No Blow
Tool Slid 10'

Rec: 50' OCM (20%O, 80M), 5' VSOCM (2 % O, 98 M)

IFP: 37-38#
FFP: 40-41#
SIP: 886-845#

DST #3
3226-3248'
IF: 1.25"
FSI: No Blow
FF: No Blow
FSI: No Blow

Rec: 15' VSOCM
IFP: 16-28#
FFP: 30-38#
SIP: 1109-1062#

DST #4
3264-3315'
IF: Surface
FSI: No Blow
FF: No Blow
FSI: No Blow

Rec: 1' CO, 4' OCM (10%O)
IFP: 16-19#
FFP: 21-23#
SIP: 597-158#