



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1221336
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1221336

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Irsik - Finney 3-23
Doc ID	1221336

Tops

Name	Top	Datum
Anhy	1950'	+929
B/Anhy	2019'	--+860
Heebner	4016'	-1137
Lansing	4069'	-1190
B/KC	4552'	-1673
Marmaton	4576'	-1697
Ft.Scott	4671'	-1792
Morrow	4834'	-1955
Mississippian	4865'	-1986

ALLIED OIL & GAS SERVICES, LLC 053131

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>05-17-14</u>	SEC. <u>23</u>	TWP. <u>24S</u>	RANGE <u>31W.</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>9:00 a.m.</u>
LEASE <u>Finney</u>	WELL# <u>3-23</u>	LOCATION <u>Barden City E. to Poleline Rd.</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		E. 2 Miles, S 700 M., N 3 M. In to.					

CONTRACTOR Duke # 10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 1725 ft
 CASING SIZE 8 7/8 24# DEPTH 1717 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 Psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43.5 ft
 CEMENT LEFT IN CSG. 2.77 BBLS
 PERFS. _____
 DISPLACEMENT 106.0 BBLS

OWNER American Warrior
 CEMENT Material Total = 21,877.61 @ 43.75.52/20%
 AMOUNT ORDERED 625 sk ALWC "A", 65/35/67.6cc, 3% CC, 51 lbs sk F-5, 200 sk "A" 3% CC, 7416/1 sk F-5.
 COMMON "A" 200 sk @ 17.90 3,580.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 29 sk @ 64.00 1,856.00
 ASC @ _____
 ALWC "A" 625 sk @ 16.00 10,320.00
 Floacle 363 lb @ 2.97 1,078.11
 Class A 250 sk @ 17.90 4,475.00
 CC 9 sk @ 64.00 576.00
 Handling 259 C.F. @ 2.48 642.32
 Mileage 599.2 T.M. @ 2.60 1,558.52
 HANDLING 947 C.F. @ 2.48 2,348.56
 MILEAGE 1975 T.M. @ 2.60 5,135.00

EQUIPMENT
 PUMP TRUCK CEMENTER Ruben Chavez
 #531-541 HELPER Jaime Torres
 BULK TRUCK
 #868-842 DRIVER Manuel Covarrubias
 BULK TRUCK
 #562-467 DRIVER Ruben Perez

REMARKS:

This cement was pump with 1" pipe at 200 ft depth.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 2,213.75
 EXTRA FOOTAGE @ _____
 MILEAGE heavy 50 M. @ 7.70 385.00
 MANIFOLD + head 1 @ 275.00 275.00
 Light Vehicle 50 M. @ 4.40 220.00
 4 stand by hours @ 740.00 1,760.00

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

2907.54/20% TOTAL 24537.68

PLUG & FLOAT EQUIPMENT

Wide Shoe 1 @ 460.98 460.98
 AFU Float Valve 1 @ 446.94 446.94
 Cement Bucket 1 @ 559.26 559.26
 Centralizer 3 @ 74.88 224.64
 Top rubber plug 1 @ 131.09 131.09

31457/20% TOTAL 1822.86

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 38,238.15
 DISCOUNT 7647.63/20% IF PAID IN 30 DAYS

PRINTED NAME Clord Hallbeck
 SIGNATURE [Signature]

NET = 30,590.52



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26363

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **3-23** LEASE **FRSJK-FINNEY** COUNTY/PARISH **FINNEY** STATE **KS** CITY **GARDEN CITY, KS** DATE **27 MAY 14** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DUKE DRILLING RIG #10** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **52 LONGSTRING** WELL PERMIT NO. WELL LOCATION **AIRPORT, 1E, 2N, 2E, S10**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	90	MK			6.00	540.00
578					Pump CHARGE	1	JOB			1500.00	1500.00
402					CENTRALIZERS	9	EA.			70.00	630.00
403					CEMENT BASKET	1	EA.			300.00	300.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.			275.00	275.00
407					INSERT FLOAT SHOE W/AUTOFILL	1	EA.			375.00	375.00
419					ROTATING HEAD RENTAL	1	JOB			200.00	200.00
281					MUD FLUSH	500	YAL			1.25	625.00
221					LIQUID KCL	2	YAL			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **28 MAY 14** TIME SIGNED **0045** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 4495.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 5381.12
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total 9876.12
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 7.3% 486.29
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 10,362.41
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26363

CUSTOMER AMERICAN WARRIOR WELY IRSIK-FINNEY 3-23 DATE 27 MAY 14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
276						FLOCELE	50	lbs			2 ⁵⁰	125 ⁰⁰
283						SALT	900	lbs			2 ⁰⁰	180 ⁰⁰
284						CALSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD-322	125	lbs			8 ⁰⁰	1000 ⁰⁰
290						D-AIR	2	gal			42 ⁰⁰	84 ⁰⁰
325						STANDARD EA-2	175	bx			14 ⁵⁰	2537 ⁵⁰
581						SERVICE CHARGE					2 ⁰⁰	350 ⁰⁰
583						MILEAGE CHARGE					1 ⁰⁰	824 ⁰⁰
						TOTAL WEIGHT	18325					
						LOADED MILES	90					
						CUBIC FEET	175					
						TON MILES	824.62					

CONTINUATION TOTAL 5381¹²

JOB LOG

SWIFT Services, Inc.

DATE 27 MAY 14 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO. 3-23

LEASE IRSIK-FINNEY

JOB TYPE 5 1/2 LONGSTRING

TICKET NO. 26363

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	2050							START PIPE 5 1/2 - 15.5 ^H RTD @ 5000 LTD @ 4999 SHOEST. 21.00 SET @ 4998 CENTRALIZERS 1, 2, 3, 4, 5, 7, 9, 11, 13 BASKETS. 7
	2250							DROP BALL - CIRCULATE
	2328	6	12	✓			300	Pump 500 gal MUD FLUSH
		6	20	✓			300	Pump 20 BBL KCL SPACER
	2335		7.5					PLUG RH - 30sx - MH 20sx
	2340	4	30	✓				MIX 125sx EA-2
	2350							WASH OUT PUMP & LINES
	2353	7		✓				START DISPLACING PLUG
	0010	Ø	118 1/2	✓			1500	PLUG DOWN, LATCH PLUG IN
	0012							RELEASE PSI - DRY
	0015							WASH TRUCK
	0015							JOB COMPLETE.
								THANKS #115 JASON DAVE JOHN



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Irsik-Finney #3-23

23-24s-31w Finney,KS

Start Date: 2014.05.24 @ 01:26:15

End Date: 2014.05.24 @ 09:42:45

Job Ticket #: 58991 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.28 @ 10:43:52



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney, KS

Irsik-Finney #3-23

Job Ticket: 58991 **DST#: 1**
Test Start: 2014.05.24 @ 01:26:15

GENERAL INFORMATION:

Formation: **Pawnee-Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:31:45

Time Test Ended: 09:42:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 4638.00 ft (KB) To 4715.00 ft (KB) (TVD)

Reference Elevations: 2879.00 ft (KB)

Total Depth: 4715.00 ft (KB) (TVD)

2867.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 6798

Inside

Press@RunDepth: 68.12 psig @ 4639.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.05.24

End Date:

2014.05.24

Last Calib.:

2014.05.24

Start Time: 01:26:16

End Time:

09:42:45

Time On Btm:

2014.05.24 @ 05:30:00

Time Off Btm:

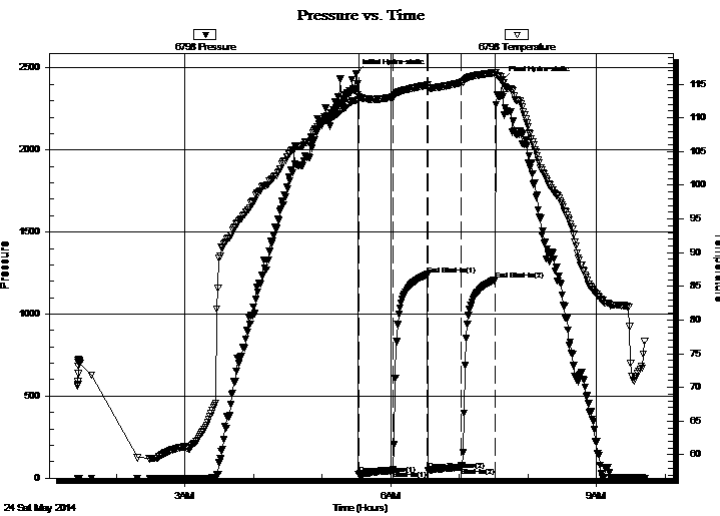
2014.05.24 @ 07:37:15

TEST COMMENT: IF: Weak Blow , Built to 2 inches

IS: No Blow Back

FF: Weak Surface Blow

FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2467.41	112.52	Initial Hydro-static
2	24.15	112.70	Open To Flow (1)
32	46.58	113.09	Shut-In(1)
62	1240.33	114.85	End Shut-In(1)
63	48.50	114.50	Open To Flow (2)
92	68.12	115.21	Shut-In(2)
122	1208.66	116.69	End Shut-In(2)
128	2425.52	115.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SGCM 2%G 98%M	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58991 **DST#: 1**
Test Start: 2014.05.24 @ 01:26:15

Tool Information

Drill Pipe:	Length: 4618.00 ft	Diameter: 3.80 inches	Volume: 64.78 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 64.78 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4638.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			4617.00	
Hydraulic tool	5.00			4622.00	
Jars	5.00			4627.00	
Safety Joint	2.00			4629.00	
Packer	5.00			4634.00	26.00 Bottom Of Top Packer
Packer	4.00			4638.00	
Stubb	1.00			4639.00	
Recorder	0.00	6798	Inside	4639.00	
Recorder	0.00	8367	Outside	4639.00	
Perforations	7.00			4646.00	
Change Over Sub	1.00			4647.00	
Drill Pipe	64.00			4711.00	
Change Over Sub	1.00			4712.00	
Bullnose	3.00			4715.00	77.00 Bottom Packers & Anchor

Total Tool Length: 103.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58991 **DST#: 1**
Test Start: 2014.05.24 @ 01:26:15

Mud and Cushion Information

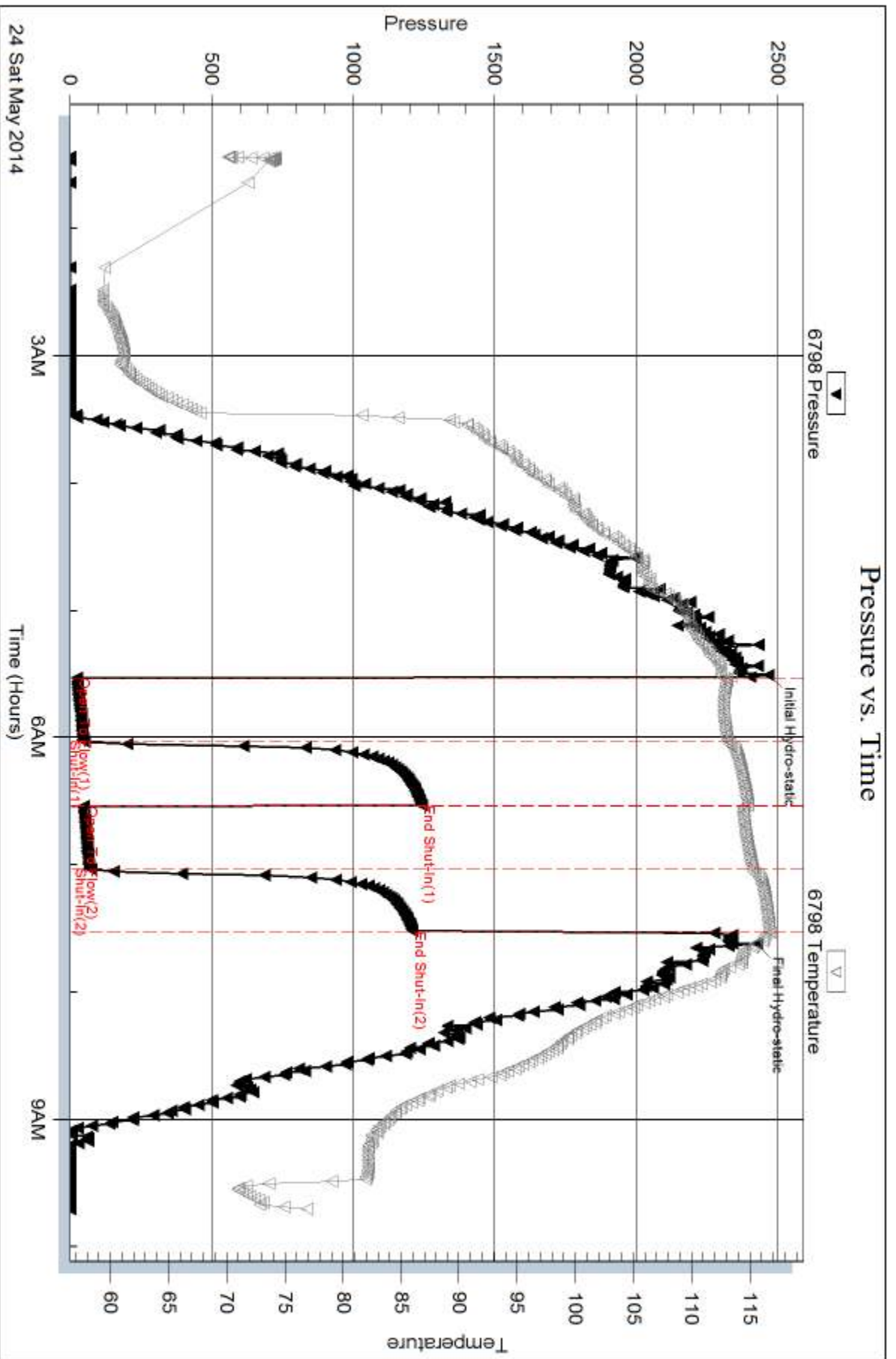
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SGCM 2%G 98%M	1.333

Total Length: 95.00 ft Total Volume: 1.333 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

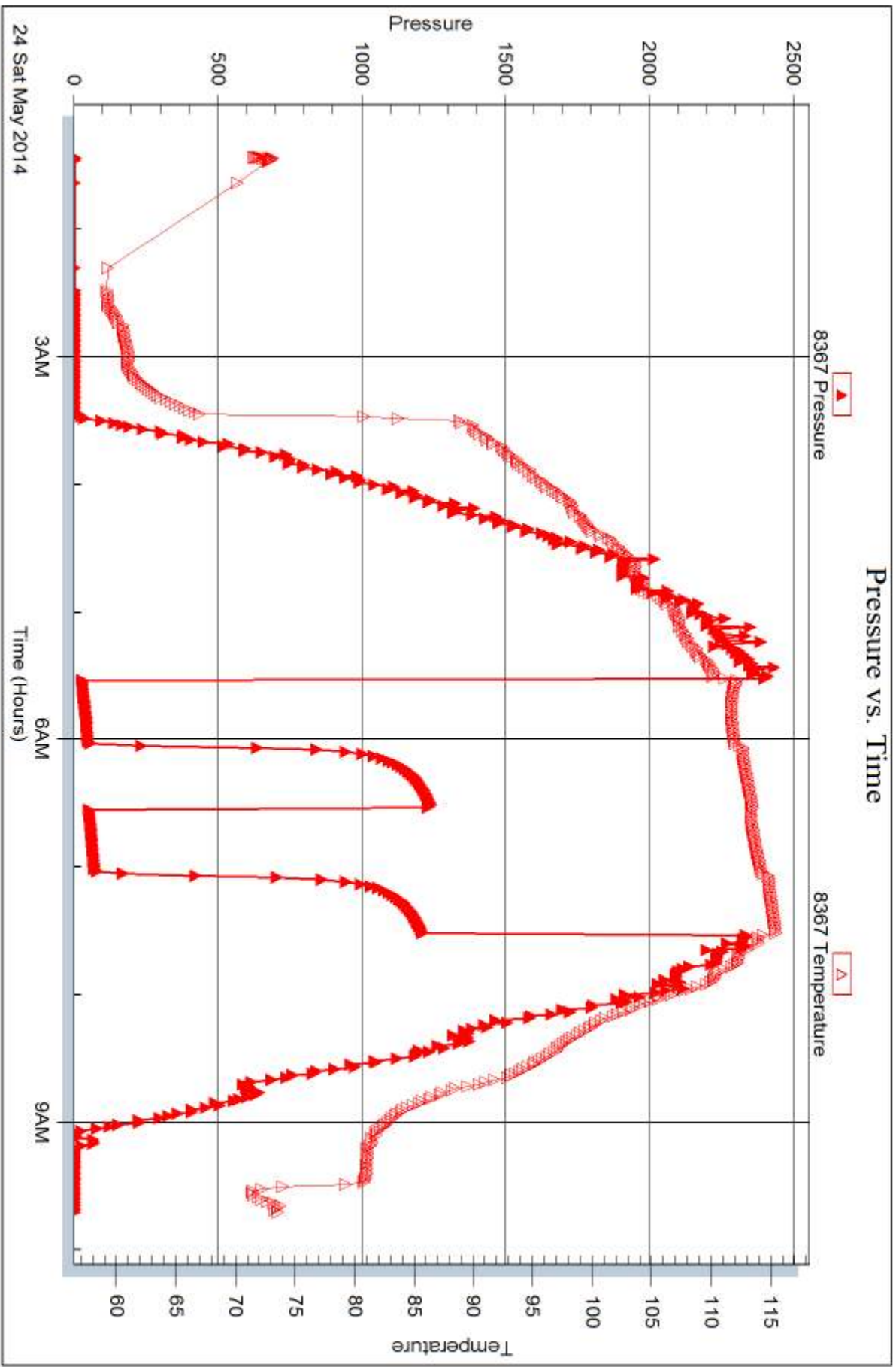


Serial #: 8367

Outside American Warrior Inc

Irsik-Finney #3-23

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 58991

Printed: 2014.05.28 @ 10:43:53



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Irsik-Finney #3-23

23-24s-31w Finney,KS

Start Date: 2014.05.25 @ 12:27:18

End Date: 2014.05.25 @ 18:52:48

Job Ticket #: 58992 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.28 @ 10:40:33



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney, KS

Irsik-Finney #3-23

Job Ticket: 58992

DST#: 2

Test Start: 2014.05.25 @ 12:27:18

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:29:48

Time Test Ended: 18:52:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 4790.00 ft (KB) To 4880.00 ft (KB) (TVD)

Reference Elevations: 2879.00 ft (KB)

Total Depth: 4880.00 ft (KB) (TVD)

2867.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 6798

Inside

Press@RunDepth: 23.54 psig @ 4791.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.05.25

End Date:

2014.05.25

Last Calib.:

2014.05.25

Start Time: 12:27:19

End Time:

18:52:48

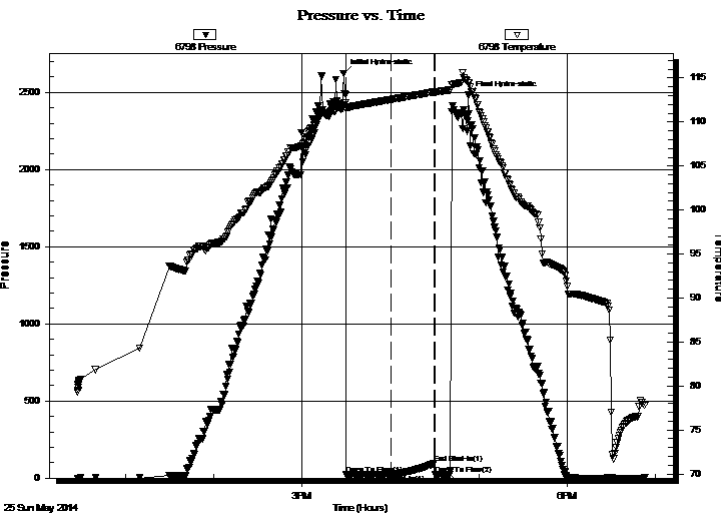
Time On Btm:

2014.05.25 @ 15:28:03

Time Off Btm:

2014.05.25 @ 16:53:03

TEST COMMENT: IF: Weak Surface Blow
IS: No Blow Back
FF: Weak Surface Blow Back
FS: N/A



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2624.33	111.91	Initial Hydro-static
2	22.81	111.51	Open To Flow (1)
33	23.54	112.57	Shut-In(1)
62	98.04	113.44	End Shut-In(1)
63	23.98	113.41	Open To Flow (2)
73	23.74	113.65	Pulled Test
85	2482.76	114.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58992 **DST#: 2**
Test Start: 2014.05.25 @ 12:27:18

Tool Information

Drill Pipe:	Length: 4777.00 ft	Diameter: 3.80 inches	Volume: 67.01 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 67.01 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4790.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	116.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			4769.00	
Hydraulic tool	5.00			4774.00	
Jars	5.00			4779.00	
Safety Joint	2.00			4781.00	
Packer	5.00			4786.00	26.00 Bottom Of Top Packer
Packer	4.00			4790.00	
Stubb	1.00			4791.00	
Recorder	0.00	6798	Inside	4791.00	
Recorder	0.00	8367	Outside	4791.00	
Perforations	5.00			4796.00	
Change Over Sub	1.00			4797.00	
Drill Pipe	64.00			4861.00	
Change Over Sub	1.00			4862.00	
Perforations	15.00			4877.00	
Bullnose	3.00			4880.00	90.00 Bottom Packers & Anchor

Total Tool Length: 116.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58992 **DST#: 2**
Test Start: 2014.05.25 @ 12:27:18

Mud and Cushion Information

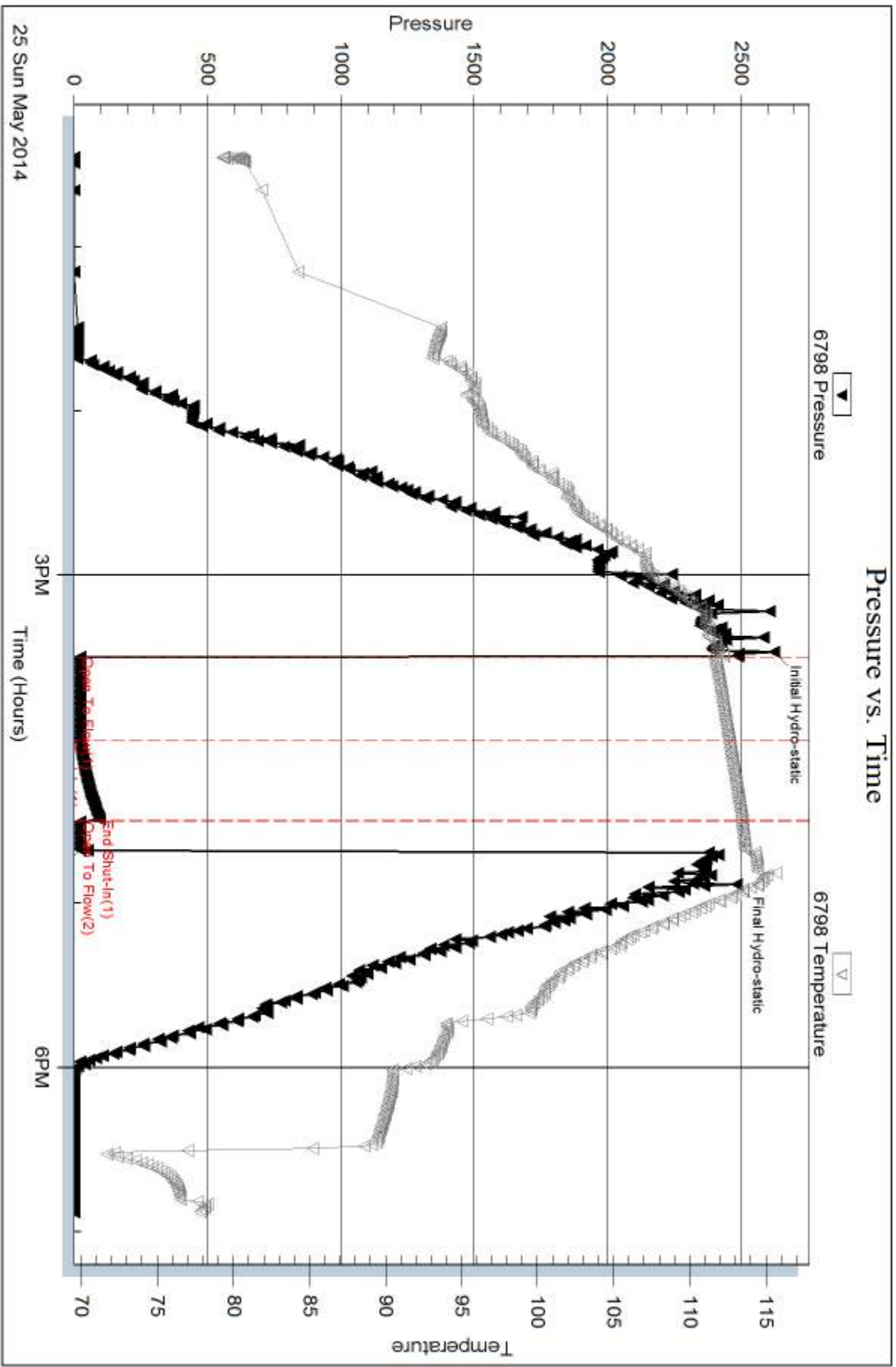
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3200.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

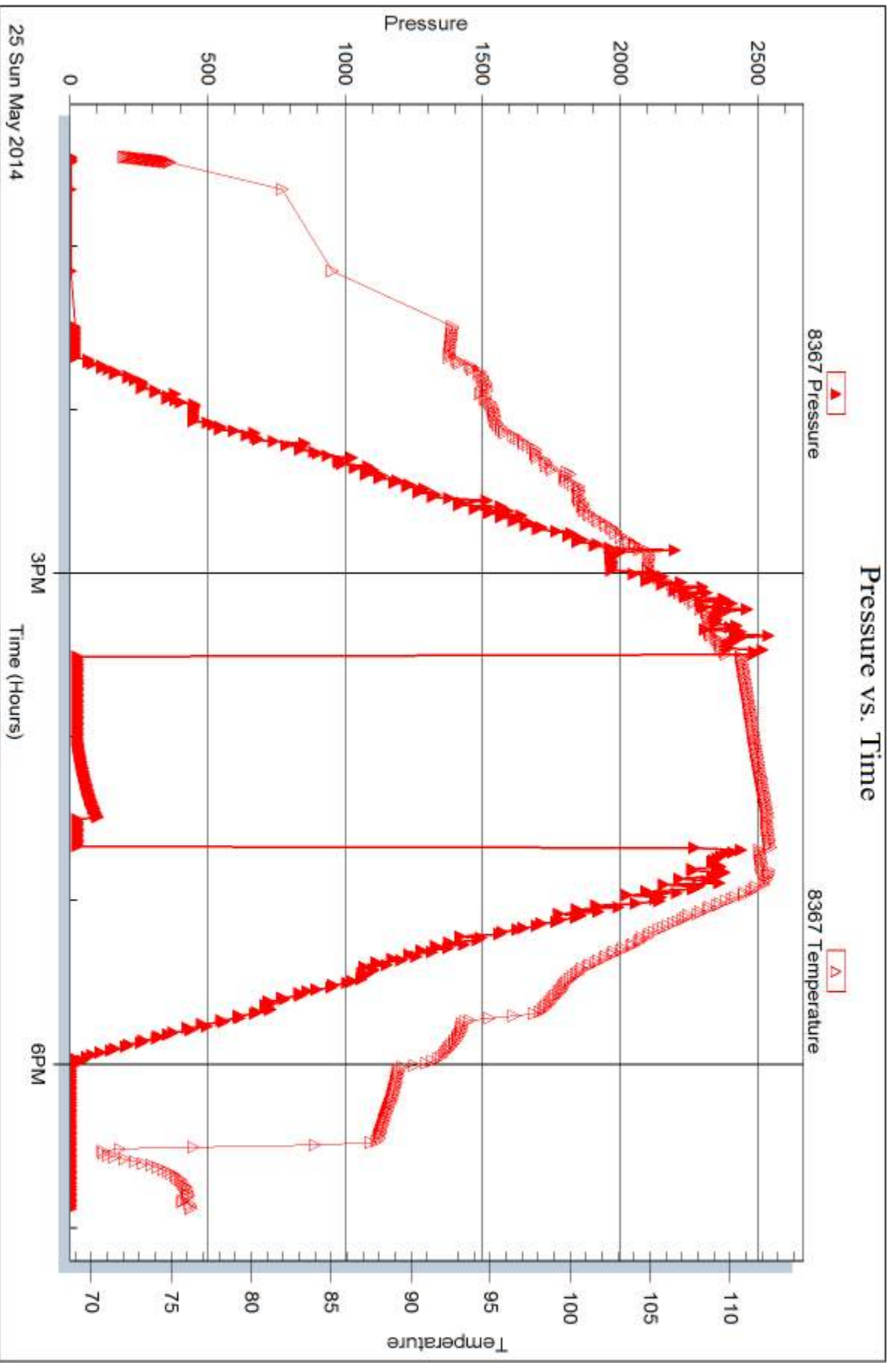


Serial #: 8367

Outside American Warrior Inc

Isik-Finney #3-23

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 58992

Printed: 2014.05.28 @ 10:40:34



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Irsik-Finney #3-23

23-24s-31w Finney,KS

Start Date: 2014.05.26 @ 06:52:25

End Date: 2014.05.26 @ 14:15:25

Job Ticket #: 58993 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.28 @ 10:39:45



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

23-24s-31w Finney, KS
Irsik-Finney #3-23
 Job Ticket: 58993 **DST#: 3**
 Test Start: 2014.05.26 @ 06:52:25

GENERAL INFORMATION:

Formation: **St. Louis**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 09:08:25
 Tester: Leal Cason
 Time Test Ended: 14:15:25
 Unit No: 74
 Interval: **4911.00 ft (KB) To 4927.00 ft (KB) (TVD)**
 Reference Elevations: 2879.00 ft (KB)
 Total Depth: 4927.00 ft (KB) (TVD)
 2867.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 12.00 ft

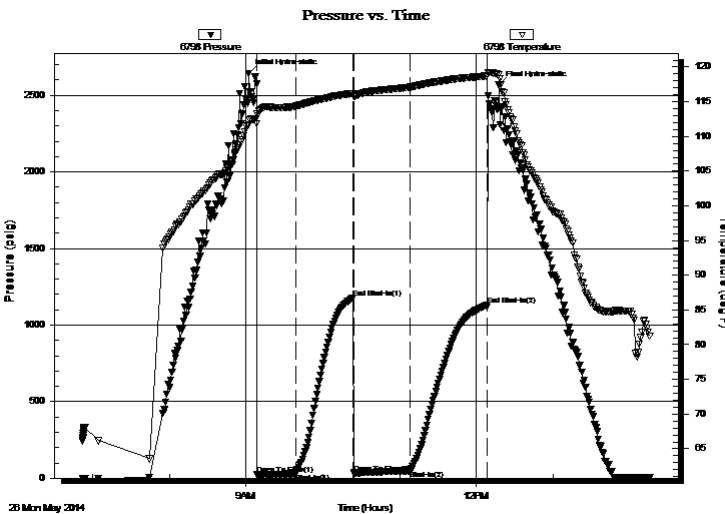
Serial #: 6798

Inside

Press@RunDepth: 48.38 psig @ 4912.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.26 End Date: 2014.05.26 Last Calib.: 2014.05.26
 Start Time: 06:52:26 End Time: 14:15:25 Time On Btm: 2014.05.26 @ 09:02:10
 Time Off Btm: 2014.05.26 @ 12:17:25

TEST COMMENT: IF: Fair Blow , BOB in 12 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB in 30 seconds
 FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2643.80	111.67	Initial Hydro-static
7	22.15	111.83	Open To Flow (1)
37	29.49	114.32	Shut-In(1)
82	1177.71	116.19	End Shut-In(1)
83	32.53	115.73	Open To Flow (2)
127	48.38	117.11	Shut-In(2)
186	1128.98	118.72	End Shut-In(2)
196	2566.73	118.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	930 GIP	0.00
93.00	GMWCO 5%G 5%M 20%W 70%W	1.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58993 **DST#: 3**
Test Start: 2014.05.26 @ 06:52:25

Tool Information

Drill Pipe:	Length: 4903.00 ft	Diameter: 3.80 inches	Volume: 68.78 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 68.78 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4911.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			4890.00	
Hydraulic tool	5.00			4895.00	
Jars	5.00			4900.00	
Safety Joint	2.00			4902.00	
Packer	5.00			4907.00	26.00 Bottom Of Top Packer
Packer	4.00			4911.00	
Stubb	1.00			4912.00	
Recorder	0.00	6798	Inside	4912.00	
Recorder	0.00	8367	Outside	4912.00	
Perforations	12.00			4924.00	
Bullnose	3.00			4927.00	16.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

23-24s-31w Finney,KS
Irsik-Finney #3-23
Job Ticket: 58993 **DST#: 3**
Test Start: 2014.05.26 @ 06:52:25

Mud and Cushion Information

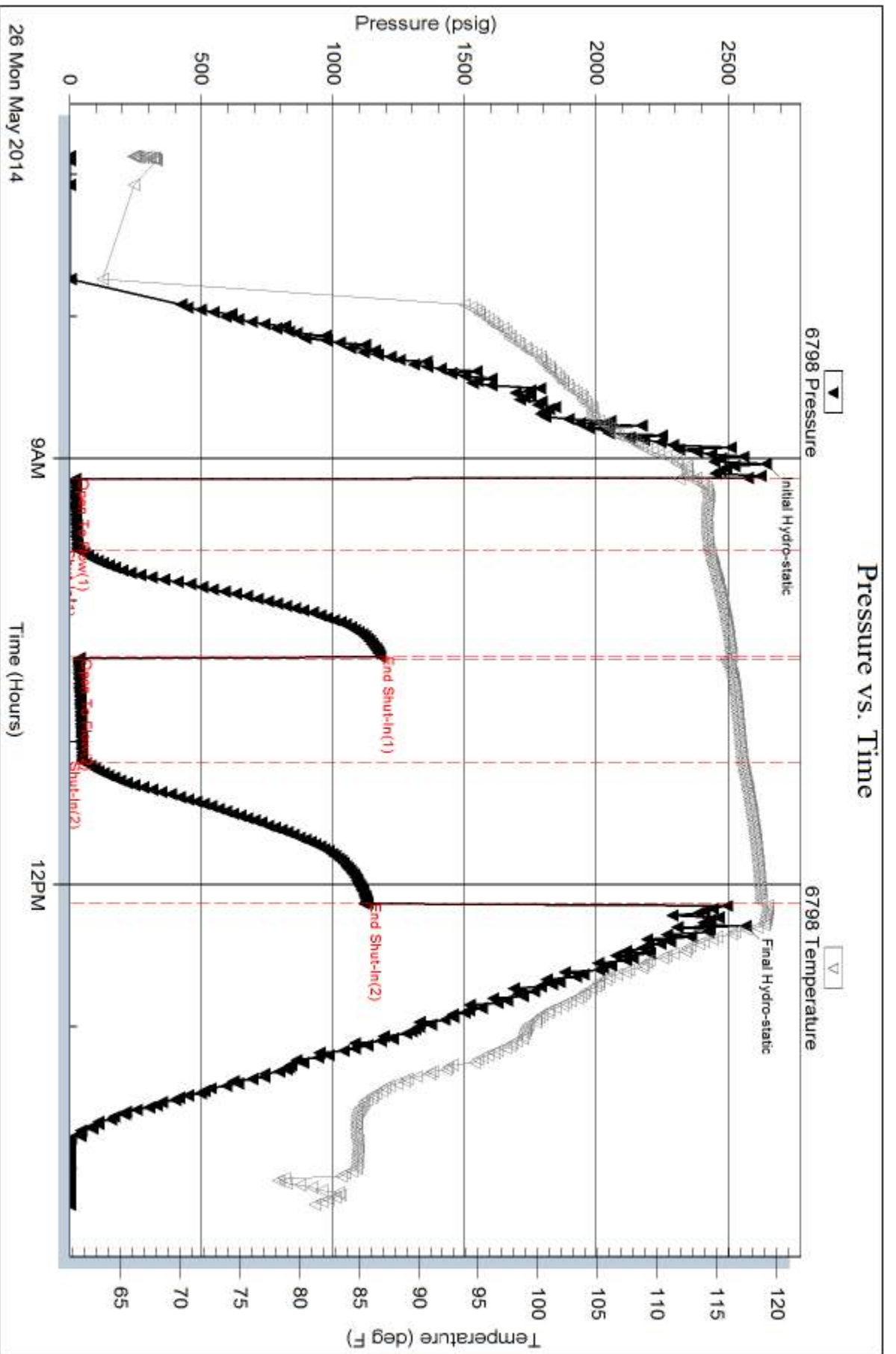
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	85000 ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	930 GIP	0.000
93.00	GMWCO 5%G 5%M 20%W 70%W	1.305

Total Length: 93.00 ft Total Volume: 1.305 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW w as .1 @ 65 degrees

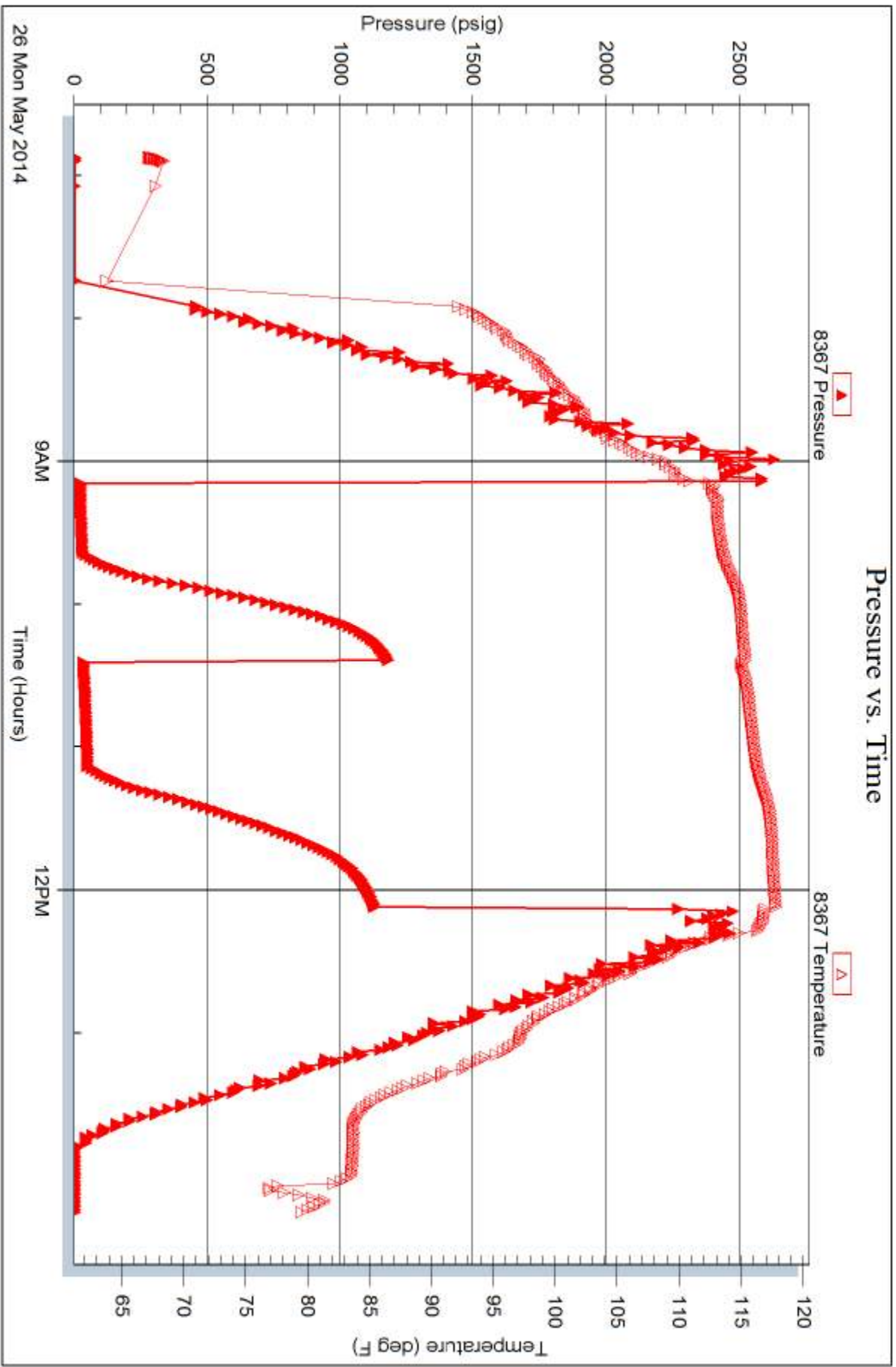


Serial #: 8367

Outside American Warrior Inc

Isik-Finney #3-23

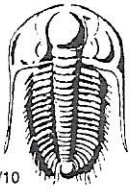
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 58993

Printed: 2014.05.28 @ 10:39:46



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58991

Well Name & No. Irsik - Finney 3-23 Test No. 1 Date 6/23/14
 Company American warrior inc Elevation 2879 KB 2867 GL
 Address PO Box 399 Garden city, KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke 10
 Location: Sec. 23 Twp. 24S Rge. 31W Co. Finney State KS

Interval Tested 4638 - 4715 Zone Tested Pawnee - Cherokee
 Anchor Length 77 Drill Pipe Run 4618 Mud Wt. 9.2
 Top Packer Depth 4633 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 4638 Wt. Pipe Run 0 WL 9.2
 Total Depth 4715 Chlorides 4600 ppm System LCM 2 1/2

Blow Description IF: weak Blow, Built to 2 inches
ISI: NO BLOW BACK
FF: weak surface blow
FSI: NO BLOW BACK

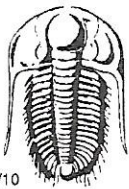
Rec	Feet of	%gas	%oil	%water	%mud
<u>95</u>	<u>SGCM</u>	<u>2</u>			<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 95 BHT 115 Gravity NIC API RW NIC @ NIC° F Chlorides NIC ppm

(A) Initial Hydrostatic <u>2467</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>21:00</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>01:26</u>
(C) First Final Flow <u>47</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>05:31</u>
(D) Initial Shut-In <u>1240</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>07:31</u>
(E) Second Initial Flow <u>48</u>	<input checked="" type="checkbox"/> Hourly Standby <u>3</u> 1.25h 125	T-Out <u>09:42</u>
(F) Second Final Flow <u>68</u>	<input checked="" type="checkbox"/> Mileage <u>(2409)</u> 96rt 148.80	Comments <u>NOTE 1</u>
(G) Final Shut-In <u>1209</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2426</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1848.80</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1848.80</u>	

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58992

4/10

Well Name & No. Irsik - Finney 3-23 Test No. 2 Date 05/25/14
 Company American Warrior INC Elevation 2779 KB 2867 GL
 Address PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke 10
 Location: Sec. 23 Twp. 24S Rge. 31W Co. Finney State KS

Interval Tested 4790 - 4880 Zone Tested Morrow
 Anchor Length 90 Drill Pipe Run 4770 Mud Wt. 9.5
 Top Packer Depth 4785 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4790 Wt. Pipe Run 0 WL 9.6
 Total Depth 4880 Chlorides 3200 ppm System LCM 2

Blow Description IF: weak surface blow
ISF: No Blow Back
FF: weak surface blow
FSI: N/A

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>				

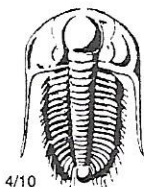
Rec Total 5 BHT 114 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic 2624 Test 1250 T-On Location 11:15
 (B) First Initial Flow 23 Jars 250 T-Started 12:27
 (C) First Final Flow 24 Safety Joint 75 T-Open 15:29
 (D) Initial Shut-In 98 Circ Sub _____ T-Pulled 16:40
 (E) Second Initial Flow 24 Hourly Standby _____ T-Out 18:52
 (F) Second Final Flow N/A Mileage (240) 148.80 Comments Motel
 (G) Final Shut-In N/A Sampler _____
 (H) Final Hydrostatic 2483 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In N/A
 Sub Total 0
 Total 1723.80
 MP/DST Disc't _____
 Sub Total 1723.80

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58993

Well Name & No. Irsik - Finney 3-23 Test No. 3 Date 05/26/14
 Company American Warrior Inc Elevation 2879 KB 2867 GL
 Address PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke 10
 Location: Sec. 23 Twp. 24S Rge. 31W Co. Finney State KS

Interval Tested 4911 - 4927 Zone Tested ST. LOUIS
 Anchor Length 16 Drill Pipe Run 4903 Mud Wt. 9.5
 Top Packer Depth 4906 Drill Collars Run 0 Vis 66
 Bottom Packer Depth 4911 Wt. Pipe Run 0 WL 9.2
 Total Depth 4927 Chlorides 2300 ppm System LCM 2

Blow Description IF: Fair Blow, BOB in 12 minutes
ISI: No Blow Back
FF: Strong Blow, BOB in 30 ~~minutes~~ seconds
FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>930</u>	<u>GIP</u>				
<u>93</u>	<u>GMWCO</u>	<u>5</u>	<u>70</u>	<u>20</u>	<u>5</u>

Rec Total 93 BHT 119 Gravity N/C API RW 0.1 @ 65 F Chlorides 85000 ppm

(A) Initial Hydrostatic <u>2644</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>05:45</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>06:52</u>
(C) First Final Flow <u>29</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>09:08</u>
(D) Initial Shut-In <u>1178</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>12:07</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>14:15</u>
(F) Second Final Flow <u>48</u>	<input checked="" type="checkbox"/> Mileage <u>(240)</u> 148.80	Comments <u>MOTEL</u>
(G) Final Shut-In <u>1129</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2567</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1723.80</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1723.80</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

Irsik-Finney #3-23

2269' FNL & 2558' FEL

Sec. 23, T24s, R31w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik-Finney #3-23
2269' FNL & 2558' FEL
Sec. 23, T24s, R31w
Finney County, Kansas
API # 15-055-22305-00-00

Drilling Contractor: Duke Drilling Co. Rig #10

Geologist: Kevin Timson

Spud Date: May 15, 2014

Completion Date: May 28, 2014

Elevation 2868' G.L.
2879' K.B.

Directions: From Garden City, KS. Go Southeast on Hwy 50 to Pole Line Rd. Go East 2.8 miles go southeast into location.

Casing: 1705' 8 5/8" #24 Surface Casing
4996' 5 1/2" #15.5 Production Casing

Samples: 4000' to RTD 10' Wet & Dry

Drilling Time: 3950' to RTD

Electric Logs: Pioneer Energy Services "D. Kerr"
Stacked-Micro

Drillstem Tests: Three-Trilobite Testing "Leal Cason"

Problems: Mud pump issues.

Formation Tops

Irsik-Finney #1-23

Sec. 23, T24s, R31w

1768' FSL & 2556' FEL

Anhydrite	1950' +929
Base	2019' +860
Heebner	4016' -1137
Lansing	4069' -1190
Stark	4424' -1545
Bkc	4552' -1673
Marmaton	4576' -1697
Pawnee	4647' -1768
Fort Scott	4671' -1792
Cherokee	4682' -1803
Morrow	4834' -1955
Miss	4865' -1986
RTD	5000' -2121
LTD	4999' -2120

Sample Zone Descriptions

St. Louis (4865', -1986): Covered in DST #3

Ls. Tan. Sub crystalline. Fair oomoldic and oolycastic porosity. Fair stain and fair saturation in porosity. Slight show of free oil when broken. Fair odor. 20 units hotwire.

Drill Stem Tests

Trilobite Testing

“Leal Cason”

DST #1

Pawnee to Cherokee

Interval (4638' – 4715') Anchor Length 77'

IHP - 2467 #

IFP - 30" – WSB built to 2" 24-47 #

ISI - 30" – No return 1240 #

FFP - 30" – WSB 48-68 #

FSIP - 30" – No return 1209 #

FHP - 2426 #

BHT - 115 ° F

Recovery: 95' SGCM (2% Gas)

DST #2

Morrow

IHP - 2624 #

IFP - 30" – WSB 23-24 #

ISI - 30" – No return 98 #

FFP - 10" – WSB 24-NA #

FSIP - Pull Tool NA

FHP - 2483 #

BHT - 114 ° F

Recovery: 5' Mud

DST #3

St. Louis

IHP - 2644 #

IFP - 30" – BOB in 12 min 22-29 #

ISI - 45" – No return 1178 #

FFP - 45" – BOB in 30 seconds 33-48 #

FSIP - 60" – No return 1129 #

FHP - 2567 #

BHT - 119 ° F

Recovery: 93' GMWCO (70% Oil, 20% Water, 5% Gas)

930' GIP

Structural Comparison

	American Warrior, Inc. Irsik-Finney #3-23 Sec. 23, T24s, R31w 2269' FNL & 2558' FEL		Sharon Resources, Inc. Gates #19-1 Sec. 19, T24s, R30w 2100' FNL & 330' FWL		American Warrior, Inc. Irsik-Finney #1-23 Sec. 23, T24s, R31w 1768' FSL & 2556' FEL
Formation					
Heebner	4016' -1137	+37	4056' -1174	+4	4024' -1141
Lansing	4069' -1190	+41	4113' -1231	+6	4079' -1196
Stark	4424' -1545	+23	4450' -1568	+7	4435' -1552
BKC	4552' -1673	+25	4580' -1698	+10	4566' -1683
Marmaton	4576' -1697	+25	4604' -1722	+6	4586' -1703
Pawnee	4647' -1768	+29	4679' -1797	+12	4663' -1780
Fort Scott	4671' -1792	+31	4705' -1823	+12	4687' -1804
Cherokee	4682' -1803	+34	4719' -1837	+15	4701' -1818
Morrow	4834' -1955	+35	4872' -1990	+19	4857' -1974
Miss	4865' -1986	+33	4901' -2019	+12	4881' -1998

Summary

The location for the Irsik-Finney #3-23 well was found via 3-D seismic survey. The new well ran structurally as expected. Three drill stem tests were conducted, one of which recovered commercial quantities of oil from the St. Louis Limestone formation. After all the gathered data had been examined, the decision was made to run 5 1/2" production casing to further evaluate the Irsik-Finney #3-23 well.

Perforations

Primary:

St. Louis (4914'-4920')

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

