

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1221827

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			_   API No. 15						
Name:			Spot Description:						
Address 1:			SecTwpS. R						
Address 2:			Feet from North / South Line of Section						
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section				
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:				
Phone: ()			□ NE □ NW	V □SE □SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)				
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84					
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	W	ell #:				
	e-Entry	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:					
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:				
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet				
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No				
If Workover/Re-entry: Old Well I			If yes, show depth set:						
Operator:			If Alternate II completion, c	cement circulated from:					
Well Name:			feet depth to:	w/	sx cmt.				
Original Comp. Date:									
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan					
Plug Back	Conv. to G		(Data must be collected from to						
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls				
Dual Completion			Dewatering method used:_						
SWD			Location of fluid disposal if	hauled offsite:					
ENHR	Permit #:								
GSW	Permit #:		Operator Name:						
			Lease Name:						
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West				
Recompletion Date		Recompletion Date	County:	Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Eures, whether shut-in predict final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		otain Geophysical Data a or newer AND an image		ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Did you perform a hydrau	ulic fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 aı	nd 3)
Does the volume of the to	otal base fluid of the hydr	aulic fracturing treatment ex	_	= :	No (If No, ski	p question 3) out Page Three	
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole		Comp. Comp.	mmingled	PRODUCTIO	ON INTERVAL:
	bmit ACO-18.)	Other (Specify)	(Submit )	4CO-5) (Sub	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	NORDMEYER 37-14
Doc ID	1221827

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
SURFACE	12	7	20	40	COMMON	10	
PRODUC TION	5.625	2.875	6.5	1344	60/40 POZMIX	175	

Hurricane Services, Inc. 104 Prairie Plaza Parkway Garnett, KS 66032 Office # 785-448-3100 Toll Free # 855-718-8027



Ticket	No	50264	
Location		_	
Foreman	Dury	ac / sa	
	/	/	

### **Cement Service ticket**

Date ,	Customer#	Well Name & N	Sec./T	ownship/Range	County	
5/20/14	324400400	Nord Meyer	37-14	30	125/14	wo
Customer		Mailing Address		City	State	Zip
Daysta	· PetRo Inc	522 N Main		Furck	a KS	67045

1.00 STRING	Job Type:			Truck #	Driver
Hole Spe: 5 1/2		1344.28		Contract of the Contract of th	The same of the sa
Hole Depth: 13 66   Casing Weight:   Displacement PSI:   110   Scatt     Bridge Plug:   Tubing:   Cement Left in Casing:   111   TY/or     Packer:   PBTD:   108   Mex     Outque!   Outque!   Pump   Displacement PSI:   108   Mex     Outque!   Description of Servcies or Product   Pump charge   790   Pump	Hole Sfze: 5 1/4		Displacement: 7,8		
Bridge Plug:   Tubing:   Cement Left in Casing:   11   Tylor     Packer:   PBTD:   108   Mex     Description of Servcies or Product   Pump charge   790 ° ° ~   35 M;   Mileage   Ce Ment   Pump   23/   \$3.25/Mile   113.25 ~   35 M;   Formax Pickup   25   1.50   \$3.25/Mile   113.25 ~   175   Sacks   (e0 40 Po2 mix   1.50   \$3.25/Mile   113.25 ~   144   Lhs   FloScal   Hr   Lb   SK   2.15   Lb   94.50 ~   361   Lb5   Prem Ge   Th Cement 2%   30 Lb   90.25 ~   200   Lhs   Prem Ge   The Cement 2%   30 Lb   70.25 ~   200   Lhs   Prem Ge   Flush   30 Lb   70.25 ~   200   Lhs   Prem Ge   Flush   30 Lb   70.25 ~   200   Lhs   Prem Ge   Thuck   110   84.5 ~   3 Lr   Wester   Thuck   110   84.5 ~   3 Lr   Sales Tax   51.15/Mile   342.55 ~   Subtotal   4444   345 ~   Sales Tax   53.15   53.15     Sales Tax   53.15	Hole Depth: 1366				
Packer:   PBTD:   108   31/2x   25   0/4/10    25   0/4/10    25   0/4/10    25   0/4/10    25   0/4/10    25   25   0/4/10    25   3.25/Mile   113.75   3.5   Mi   Forman Pickup 25   1.50   53.55/Mile   113.75   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50   53.55   1.50		Tubing:	Cement Left in Casing:	A	
Quantity Or Units  Description of Services or Product    Pump charge   790 ° 9	Packer:	PBTD:		10/9	
35 M. Mileage Co Ment Pumo 23/ \$3.25/Mile 113.25 - 35 M. Forman Pickup 25 1.50 52.50 -  175 Sacks (20 40 P62 Mix 12 5 1.50 52.50 -  175 Sacks (20 40 P62 M			and the state of the secretary includes the secretary of		
35 Mi Mileage Coment Pump 23/ \$3.25/Mile 113.75 ~  35 Mi Forman Pickup 25 1.50 52.55 ~  175 Sacks (e0 40 PO2 Mix R 25 sk 2100 20 ~  44 Lhs FloScal Ky hb sk 2.15 16 94.50 ~  301 Lbs Prem Ge/ In coment 2% 30 18 90.30 ~  200 Lhs Prem Ge/ Flush 30 18 65 ~  6500 Ga/ Water Garnett Water 603 84.50 ~  3 hr Water Thuck # 110 84.50 252.50 ~  3 hr Water Thuck # 100 84.50 252.50 ~  1 Plugs 27/8 \$1.15/Mile 342.50 ~  Subtotal 4444 34		Description of S	ervcies or Product	Pump charge	79000
35 Mi Forman Pickup 25 1.50 52.20  175 Sacks (20 - 40 POZ Mix 12 98 2100 22 ~  44 1/15 FloScal 14 16 5K 2.15 16 94.20 ~  301 165 Prem Gel In Coment 2% 30 18 70.30 ~  200 1/15 Prem Gel Flush 30 18 60 000 000 000 000 000 000 000 000 000	35 mi	Mileage CeMent P	4m0 231	\$3.25/Mile	113.75
14 165 Floscal 14 66 5K  301 655 Prem Gel In Cement 2%  200 665 Prem Gel Flush 6500 Gal Water Garnett Water  201 84. 168 108  2.15 68 94. 168 108  2.15 68 108  301 89.50  2.15 68 108  301 89.50  302 84.50  303 84.50  304 Water TRuck 108  305 84. 108  306 84. 108  307 Water TRuck 108  308 84. 108  309 252. 108	35 M.			1.50	5a.50
14 165 Floscal 14 66 5K  301 655 Prem Gel In Cement 2%  200 665 Prem Gel Flush 6500 Gal Water Garnett Water  201 84. 168 108  2.15 68 94. 168 108  2.15 68 108  301 89.50  2.15 68 108  301 89.50  302 84.50  303 84.50  304 Water TRuck 108  305 84. 108  306 84. 108  307 Water TRuck 108  308 84. 108  309 252. 108	175 Sacks	(a0 - 40 POZ	mix	12° 5K	2100 20 -
301 Lb5 frem Gc/ In Cement 2% 30 18 90.30  200 Lb5 frem Gc/ Frush 6500 Gc/ Water Garnett Water  3 br Water Thuck # 110  3 br Water Thuck # 110  3 br Water Thuck # 108  7.52 Thins Bulk Truck # 241  1 Plugs 27/8  Subtotal  4444 35  Sales Tax	1				94.50
200 Lbs Prom Col Flush (30 18 C6 200 Gal Water Garnett Water (013 84.50)  2 br Water Thurl # 110 84. 168 20					90-30
1 Plugs 27/8    Water Garnett Water   103   34.50     2 1/2   1/2   1/2   1/2     3 1/2   Water TRuck   1/2   1/2     1 1/2   1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2   1/2     1 1/2   1/2     1 1/2   1/2   1/2		Prem Gel Flus			108 800
3 1 Water Truck = 111 84 252. 252. 252. 252. 252. 252. 252. 252		Water Garne		» Ö13	84.50
3 1 Water Truck = 111 84 252. 252. 252. 252. 252. 252. 252. 252					لىسىر
3 1 Water Truck = 111 84 252. 252. 252. 252. 252. 252. 252. 252	2 15	Wester TRuck	<i>* 110</i>	84.2	168 00 -
3 h Nater TRuck 108 84 253. 1  7.52 Tons Bulk Truck 241 \$1.15/Mile 342. 1  Plugs 27/8 25 25 5  Subtotal 4444 34  Sales Tax.	.3 1	Woder TRuck	<i>\$111</i>		252.20
7.52 5 Tons Bulk Truck # 341 \$1.15/Mile 342.4 \( \) Plugs 27/8 \( \) Subtotal \( \) Sales Tax.		Water TRuck	# 10g	84 00	258.2
7.52 5 Tons Bulk Truck # 341 \$1.15/Mile 342.4 \( \) Plugs 27/8 \( \) Subtotal \( \) Sales Tax.					NAMES OF THE PARTY
Plugs 21/8   25.50 \rightarrow   Subtotal   4444 34   Sales Tax.	7.52 5 Tóns	<u> </u>	PD-12 Contribution of the	\$1.15/Mile	342.462
Subtotal 4444 34 Sales Tax.			***************************************		
Sales Tax.	l	Plugs 27/8		25 24	2500
Sales Tax.			750500501		4444 34
Estimated Total				Sales Tax	4
				Estimated Tota	ıl

Remarks:	Hook u	a to	العمنا	<u> </u>	Lieued	Circula	a <del>l</del> eisa	Pan	ne å	lo	م الملط	1 1	ush
-follar	red	<u>bu</u>	15	<b>66</b> 1	Dod	they	175	SKS	Come	and a	Fla	L Pun	aΛ.
Pum	2 Phys	a to	b	سلام	Sek	Flore	Slave	150	Ø4 L	6	:	UM	LLGI
local									7			7	and the second second second
		Con	4	- 4	Swela	Ca.		MD 00421				***************************************	<del></del>
	0	and a feet	and the second		400		9	hawks	l :''	<del>PROPERTIE LE T</del> ENTINE			
							<del>monotonia a reconstito</del>		<del>-</del>	304-04			
	***************************************		·			**************************************		******************************	<del></del>	-	******************		