



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1221854  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1221854

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	North River 3
Doc ID	1221854

Tops

Name	Top	Datum
Tarkio	2218	-490
Topeka	2540	-812
Heebner	2826	-1098
Brown Lime	2962	-1234
Lansing	2978	-1250
Base Lansing	3245	-1517
Viola	3268	-1540
RTD	3306	-1578





# Joshua R. Austin

## Petroleum Geologist

report for



### Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: North River # 3

FIELD: GROVE

SURFACE LOCATION: 2000' FNL & 660' FWL  
N2-S2-SW-NW

SEC: 34 TWSP: 20s RGE: 10w

COUNTY: RICE STATE: KANSAS

KB: 1728' GL: 1719'

API # 15-159-22790-00-00

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: 08/16/2014 Comp: 08/21/2014

RTD: 3308 LTD: 3306

Mud Up: 2671' Type Mud: Chemical was displaced

Samples Saved From: 2200' to RTD

Geological Supervision From: 2300' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 306'

Production Casing: 5 1/2" @ 3302'

#### NOTES

On the basis of the positive structural position and drill stem test, it was recommended by all parties involved in the North River #3 to set 5 1/2" casing to further test the Lansing.

## Lebsack Oil Production Inc. well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL



1728 KB					1731 KB				Structural Relationship		1724 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log		
Tarkio	2221	-493	2218	-490	2227	-496	3	6	2215	-491	-2	1		
Elmont	2288	-560	2286	-558	2296	-565	5	7	2284	-560	0	2		
Howard	2444	-716	2442	-714	2451	-720	4	6	2440	-716	0	2		
Topeka	2543	-815	2540	-812	2552	-821	6	9	2537	-813	-2	1		
Heebner	2829	-1101	2826	-1098	2834	-1103	2	5	2820	-1096	-5	-2		
Douglas	2855	-1127	2852	-1124	2861	-1130	3	6	2846	-1122	-5	-2		
Brown Lime	2965	-1237	2962	-1234	2969	-1238	1	4	2955	-1231	-6	-3		
Lansing	2981	-1253	2978	-1250	2986	-1255	2	5	2976	-1252	-1	2		
"F" Zone	3066	-1338	3062	-1334	3070	-1339	1	5	3052	-1328	-10	-6		
BKC	3249	-1521	3245	-1517	3251	-1520	-1	3	3240	-1516	-5	-1		
Viola	3272	-1544	3268	-1540	3272	-1541	-3	1	3264	-1540	-4	0		
Simpson	3291	-1563			3293	-1562	-1		3285	-1561	-2			
Total Depth	3308	-1580	3306	-1578	3377	-1646			3362	-1638				



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Lebsack Oil Production

**34-20S-10W Rice**

PO Box 354  
Chase, KS 67524

**North River 3**

ATTN: Josh Austin

Job Ticket: 51823

DST#: 1

Test Start: 2014.08.20 @ 03:08:44

### GENERAL INFORMATION:

Formation: Lansing "F"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:02:44

Time Test Ended: 10:08:44

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 3060.00 ft (KB) To 3078.00 ft (KB) (TVD)

Total Depth: 3078.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1728.00 ft (KB)

1719.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 6798**

Inside

Press@RunDepth: 69.73 psig @ 3061.00 ft (KB)

Start Date: 2014.08.20

End Date: 2014.08.20

Start Time: 03:08:45

End Time: 10:08:44

Capacity: 8000.00 psig

Last Calib.: 2014.08.20

Time On Btm: 2014.08.20 @ 05:56:29

Time Off Btm: 2014.08.20 @ 08:25:44

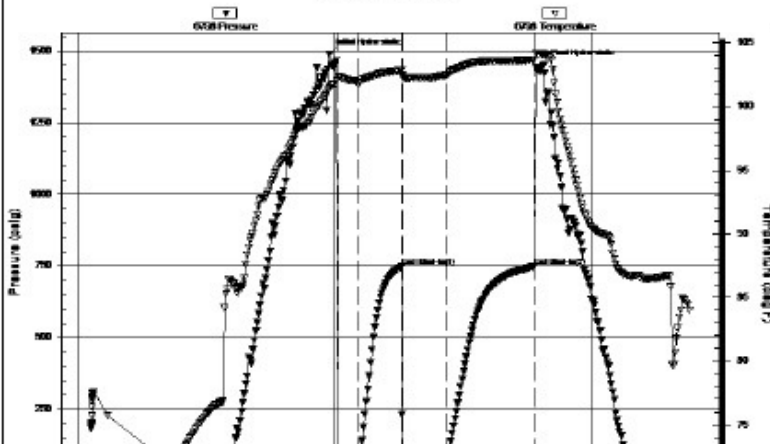
TEST COMMENT: IF: Strong Blow, BOB in 45 seconds

IS: No Blow Back

FF: Strong Blow, BOB in 30 seconds

FS: No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1489.34	101.41	Initial Hydro-static
7	26.39	102.38	Open To Flow (1)
21	40.43	101.85	Shut-In(1)
51	748.00	102.85	End Shut-In(1)
52	29.49	102.48	Open To Flow (2)
82	69.73	102.48	Shut-In(2)
143	748.04	103.68	End Shut-In(2)
150	1451.19	104.13	Final Hydro-static



### Recovery

Length (ft)	Description	Volume (bbl)
0.00	1954 GIP	0.00
217.00	GMWCO 60%G 6%M 12%W 22%O	1.07

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

### ROCK TYPES

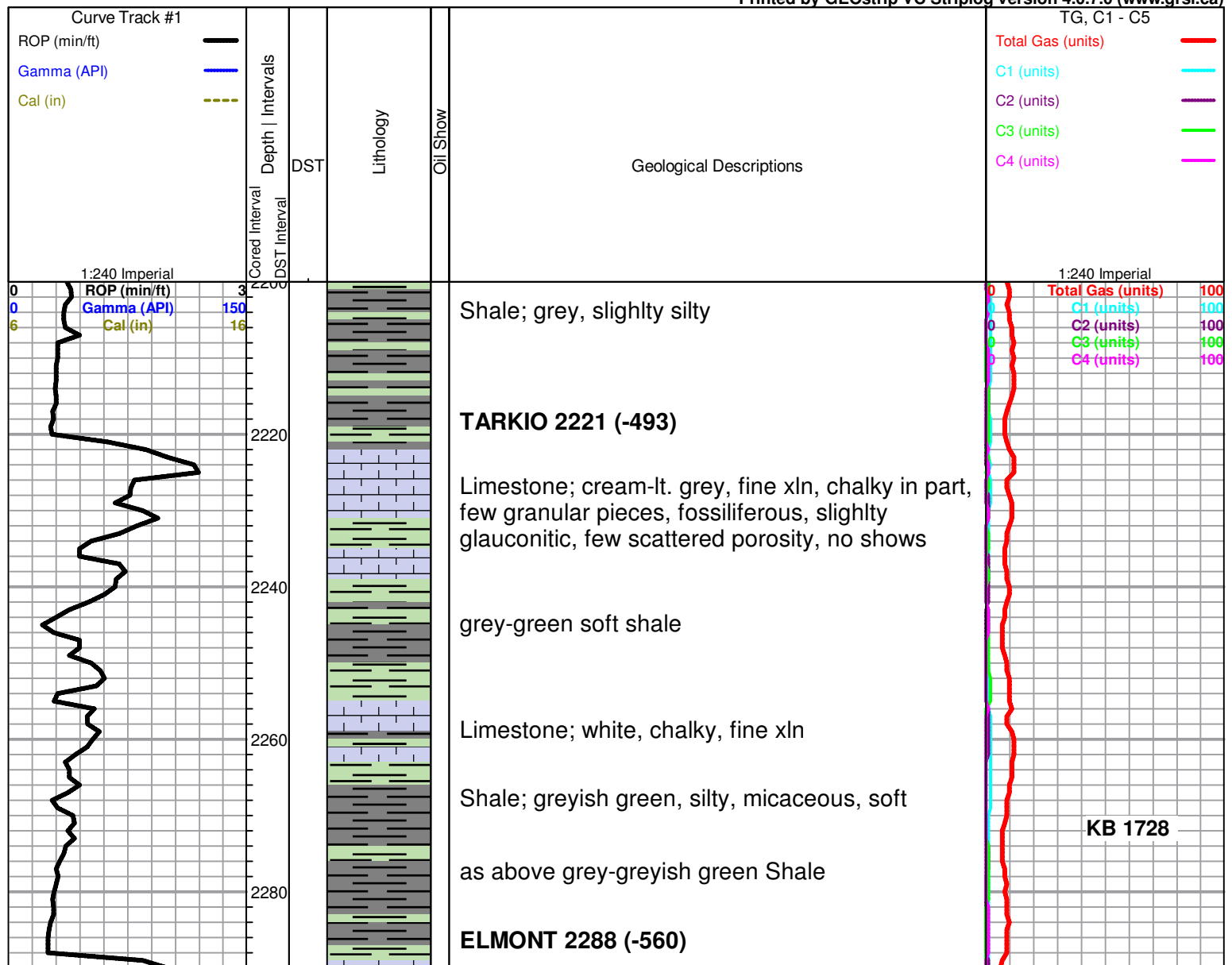
Cht	shale, grn	Carbon Sh	Slst
Lmst fw7>	shale, gry	Ss	

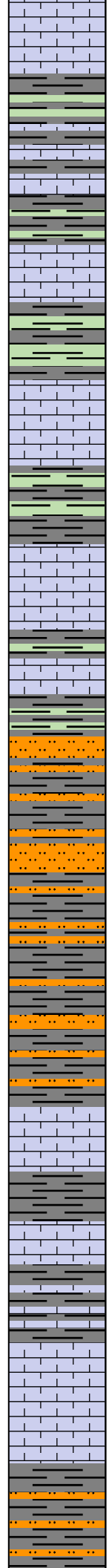
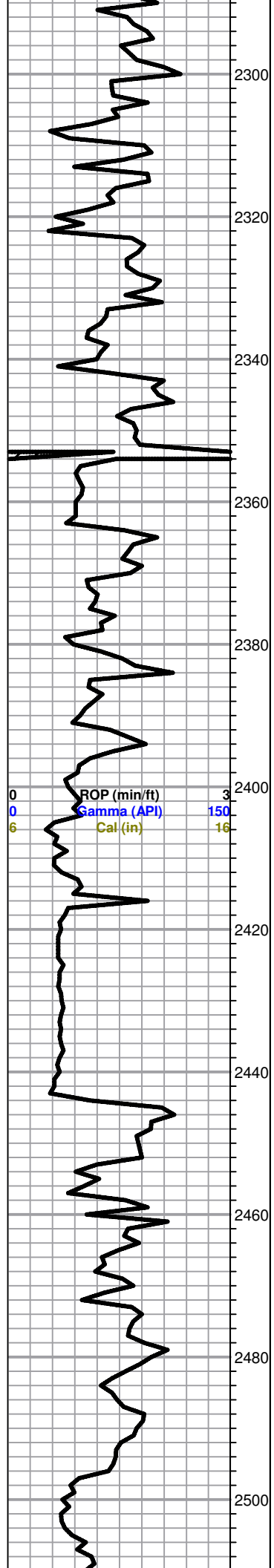
### OTHER SYMBOLS

**DST**

- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Limestone; white-cream, scattered porosity, no shows

Shale; grey-green, silty in part, few micaceous pieces

Limestone; white-cream, fine xln, chalky, dense, few fossiliferous pieces, poor porosity, no shows

Limestone and shale as above

Shale; variety of colors, soft

Limestone; cream, fine xln, dense, few mottled pieces

Shale; dark grey-maroon-green

Shale; as above plus Limestone; cream-white, chalky

Sand; grey-greyish green, very fine grained, sub rounded, sub angular, friable, micaceous, no shows

Sand as above plus Siltstone; greyish green, glauconitic in part, no shows

Sand and Siltstone as above plus Shale; grey-dark grey-green, soft, silty, micaceous in part

**HOWARD 2444 (-716)**

Limestone; cream, fossiliferous, chalky, no shows

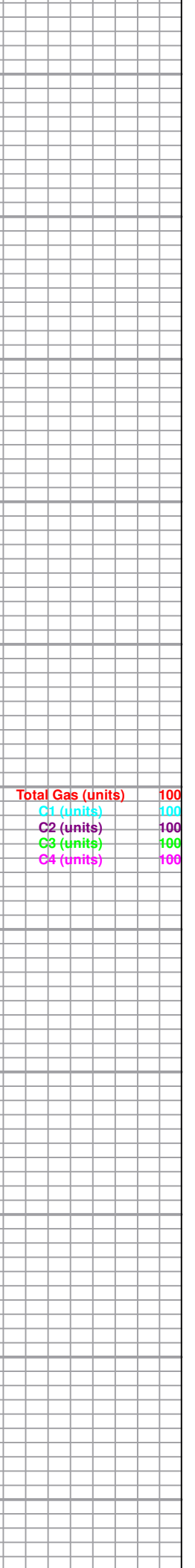
Shale; variety of colors

Shale as above plus Limestone; white-cream-tan, fine xln, dense, slightly cherty in part

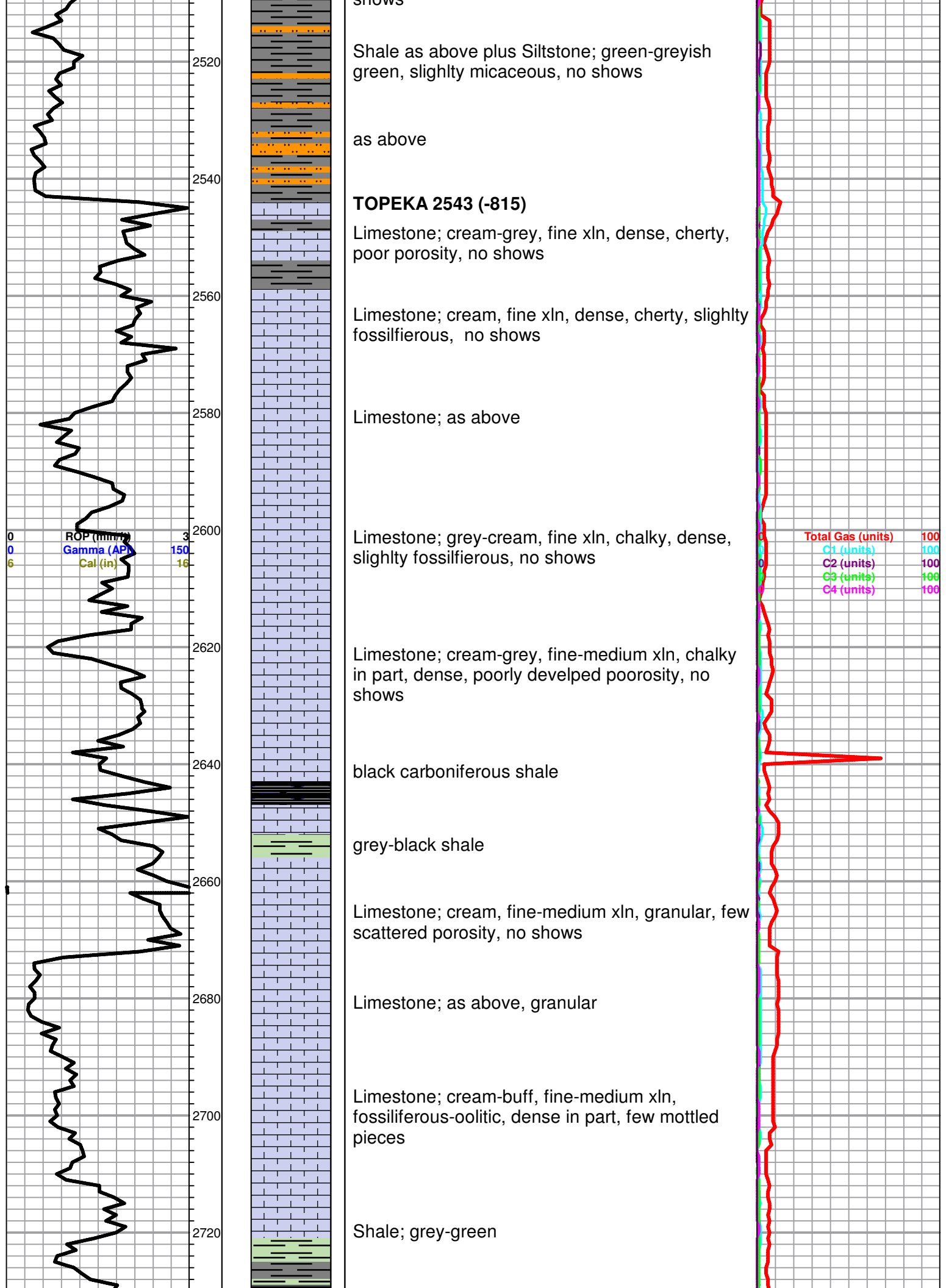
**SEVERY 2496 (-768)**

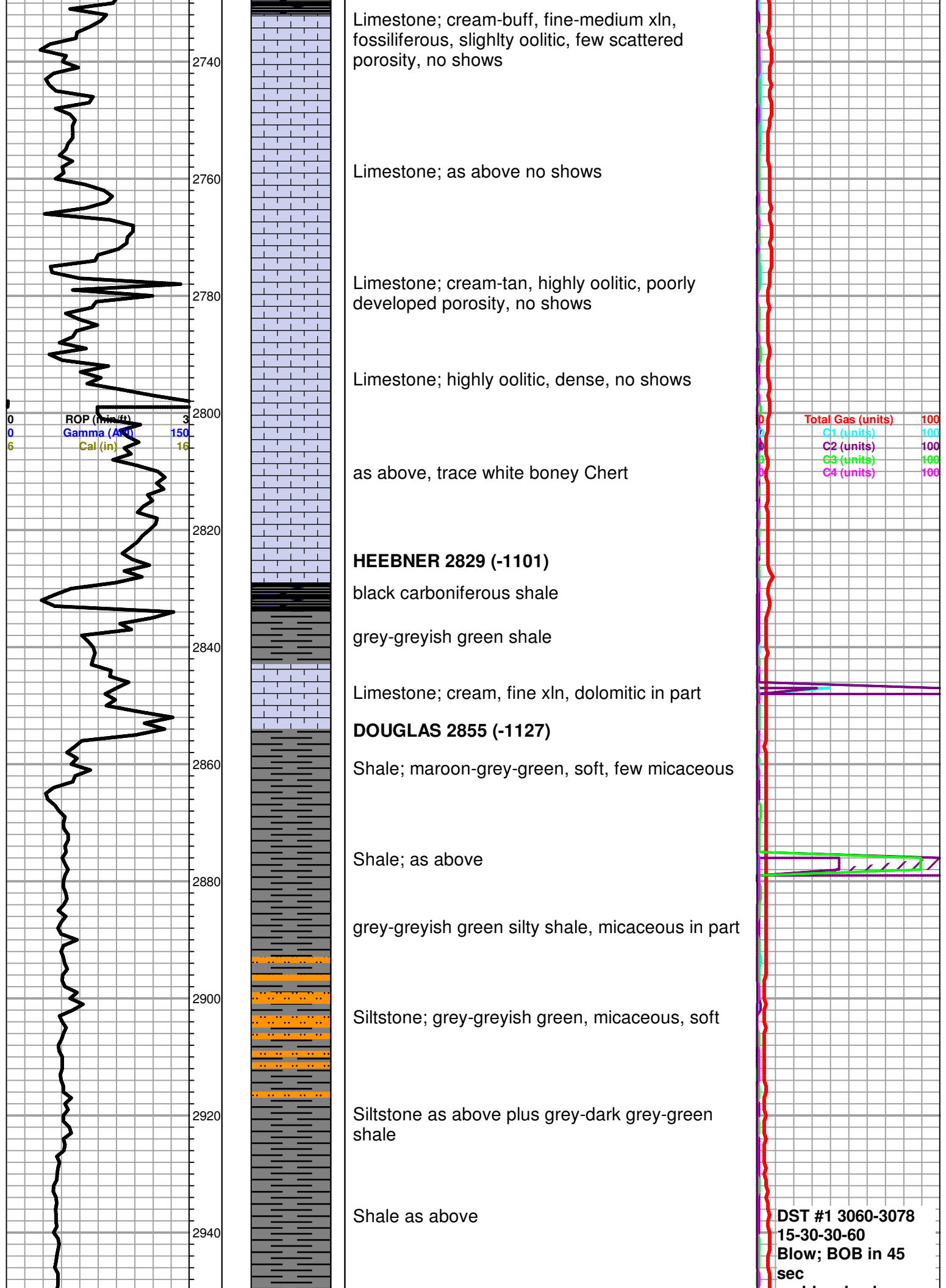
Shale; grey-greyish green, silty

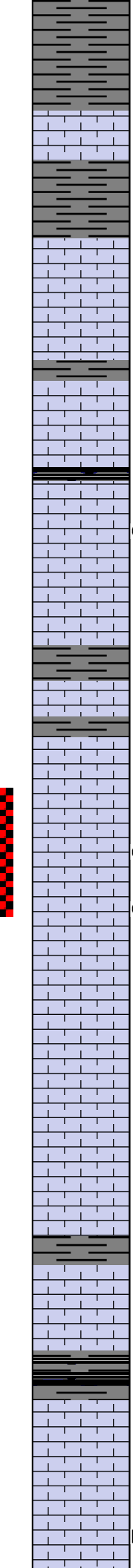
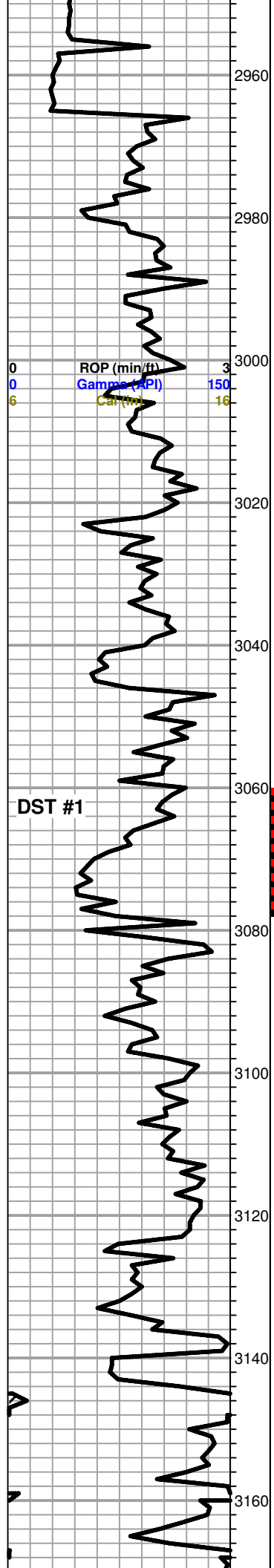
trace Sand; clear, sub angular, sub rounded, no shows











Shale; grey-dark grey, soft

**BROWN LIME 2965 (-1237)**

Limestone; grey-buff-tan, fine xln, dense, cherty

Shale; grey, soft

**LANSING 2981 (-1253)**

Limestone; grey-buff, fine xln, dense, cherty, poor visible porosity, no shows

Limestone; cream-white, fine xln, slightly mottled, chalky, poor porosity, no shows

Limestone; cream-tan, oolitic, poorly developed porosity, brown stain, spotty SFO, trace gas bubbles, faint-fair odor

Limestone; grey-white, highly oolitic, dense, poor porosity, no shows

Limestone; cream, fine xln, dense, slightly fossiliferous, poor porosity

Limestone; cream-tan, good oomoldic porosity, brown stain, SFO, fair-good odor, gas bubbles

Limestone; cream, fair-good oomoldic porosity, trace brown stain, spotty free oil show, fair odor

Limestone; cream-lt. grey, fine xln, few sparry calcite, oolitic in part, chalky, no shows

Limestone; tan-buff, fine xln, dense, cherty, no visible porosity, no shows

Limestone; tan, fine xln dense, cherty

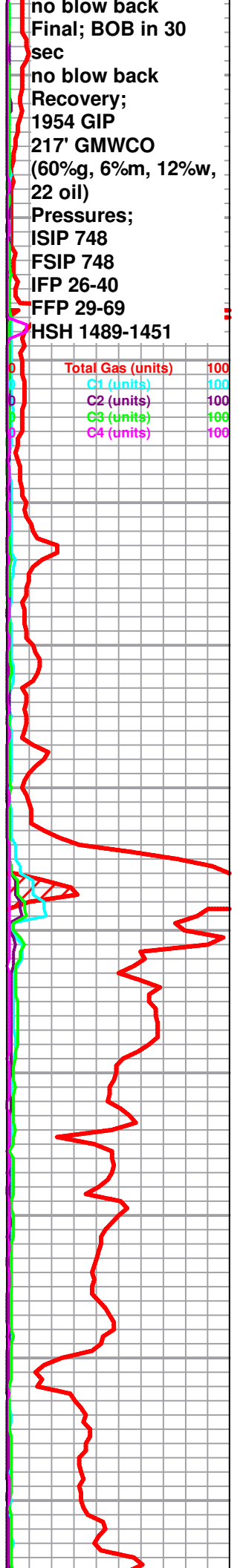
black, grey, green shale

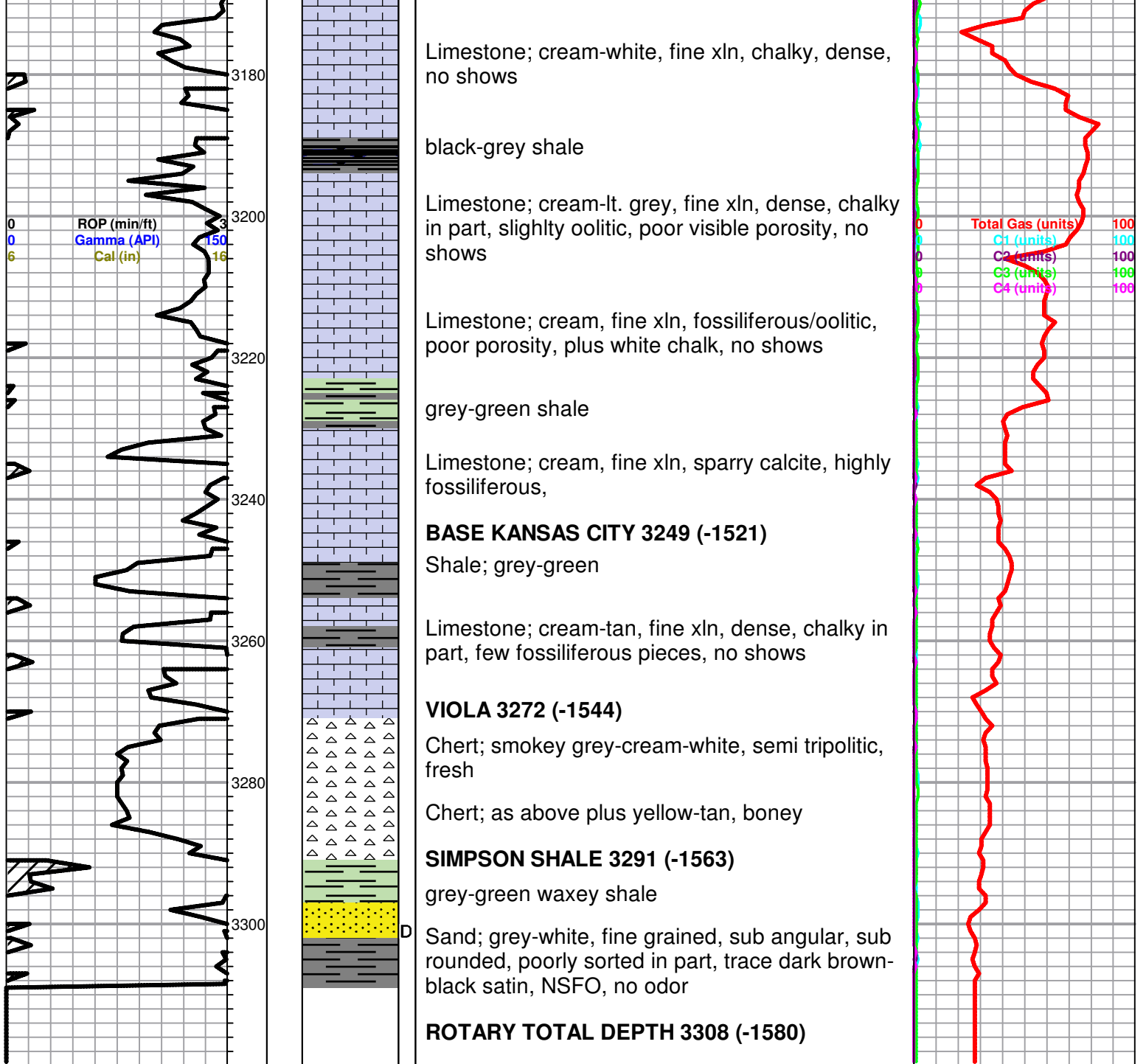
Limestone; cream-tan, fine xln, chalky, dense, no porosity, no shows

black-grey shale

Limestone; cream-grey-white, highly oolitic, dense, poor porosity, no shows

Limestone; cream, fine-medium xln, chalky, few inter xln porosity, trace black "dead" oil stain, NSFO, no odor







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Lebsack Oil Production

**34-20S-10W Rice**

PO Box 354  
Chase, KS 67524

**North River 3**

Job Ticket: 51823

**DST#: 1**

ATTN: Josh Austin

Test Start: 2014.08.20 @ 03:08:44

## GENERAL INFORMATION:

Formation: **Lansing "F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:02:44

Time Test Ended: 10:08:44

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

**Interval: 3060.00 ft (KB) To 3078.00 ft (KB) (TVD)**

Reference Elevations: 1728.00 ft (KB)

Total Depth: 3078.00 ft (KB) (TVD)

1719.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 6798**

**Inside**

Press@RunDepth: 69.73 psig @ 3061.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.08.20

End Date:

2014.08.20

Last Calib.:

2014.08.20

Start Time:

03:08:45

End Time:

10:08:44

Time On Btm:

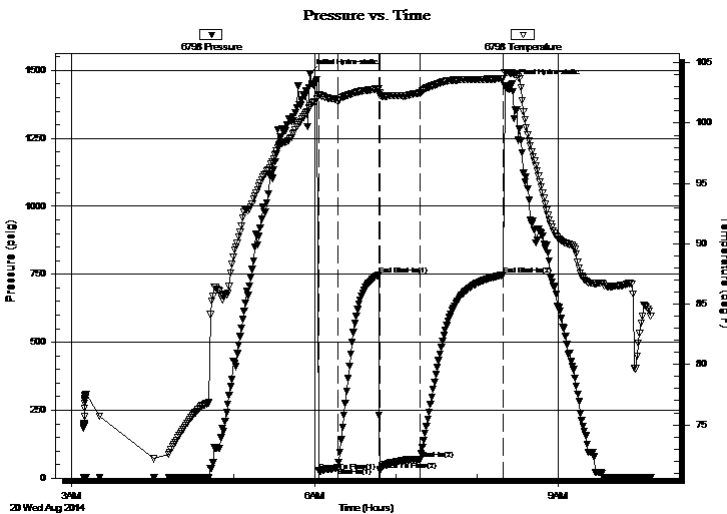
2014.08.20 @ 05:56:29

Time Off Btm:

2014.08.20 @ 08:25:44

**TEST COMMENT:** IF: Strong Blow , BOB in 45 seconds  
IS: No Blow Back  
FF: Strong Blow , BOB in 30 seconds  
FS: No Blow Back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1489.34	101.41	Initial Hydro-static
7	26.39	102.38	Open To Flow (1)
21	40.43	101.85	Shut-In(1)
51	748.00	102.85	End Shut-In(1)
52	29.49	102.48	Open To Flow (2)
82	69.73	102.48	Shut-In(2)
143	748.04	103.68	End Shut-In(2)
150	1451.19	104.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1954 GIP	0.00
217.00	GMWCO 60%G 6%M 12%W 22%O	1.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Lebsack Oil Production

**34-20S-10W Rice**

PO Box 354  
Chase, KS 67524

**North River 3**

Job Ticket: 51823

**DST#: 1**

ATTN: Josh Austin

Test Start: 2014.08.20 @ 03:08:44

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 0.02 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	1954 GIP	0.000
217.00	GMWCO 60%G 6%M 12%W 22%O	1.067

Total Length: 217.00 ft      Total Volume: 1.067 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .13 @ 75 degrees



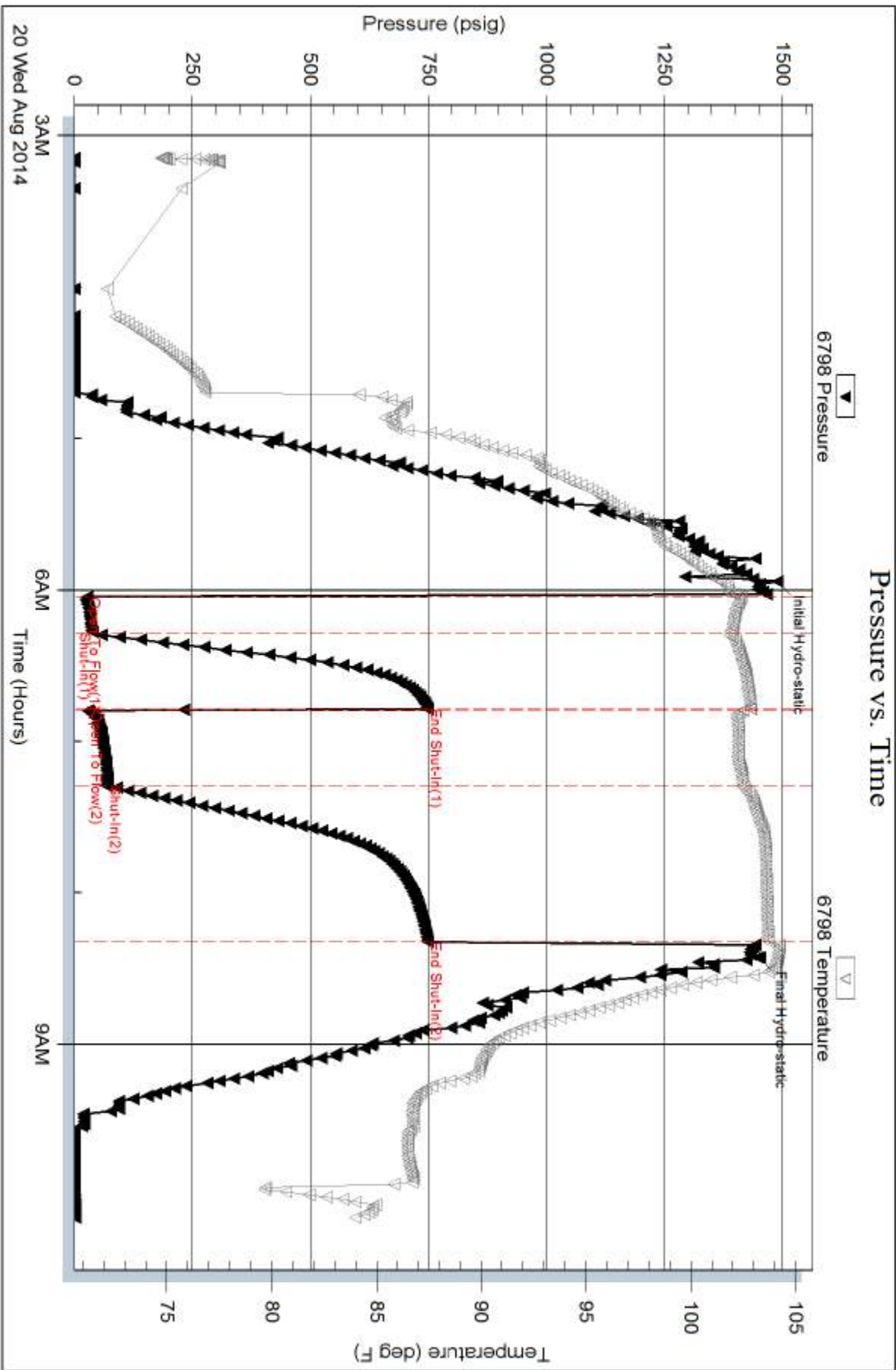
Serial #: 6798

Inside

Lebsack Oil Production

North River 3

DST Test Number: 1



# ALLIED OIL & GAS SERVICES, LLC 055474

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, Ks

DATE <u>9.17.14</u>	SEC <u>34</u>	TWP <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:50am</u>
LEASE <u>North River</u>		WELL# <u>3</u>	LOCATION <u>Raymond Ks</u>	COUNTY <u>Rice</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>1 W 1 S 170</u>					

CONTRACTOR Stearns Drilling Co. OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE <u>8 7/8</u>	T.D. <u>295.03'</u>	CEMENT AMOUNT ORDERED <u>300SK COM</u>
CASING SIZE _____	DEPTH _____	<u>+ 3% cc 2% gel + 1/4 cell flu</u>
TUBING SIZE _____	DEPTH _____	
DRILL PIPE _____	DEPTH _____	
TOOL _____	DEPTH _____	
PRES. MAX _____	MINIMUM _____	COMMON <u>275 SK</u> @ <u>.179</u> \$ <u>49,225.00</u>
MEAS. LINE _____	SHOE JOINT <u>15'</u>	POZMIX @ _____
CEMENT LEFT IN CSG <u>15'</u>		GEL <u>564 lb</u> @ <u>.50</u> \$ <u>282.00</u>
PERFS. _____		CHLORIDE <u>676.50</u> @ <u>1.10</u> \$ <u>744.15</u>
DISPLACEMENT <u>17.83 1/4</u>		ASC @ _____

EQUIPMENT

PUMP TRUCK # <u>917</u>	CEMENTER <u>George P. Amador</u>	<u>2016 sugar</u>	@ <u>1.00</u>	\$ <u>200.00</u>
BULK TRUCK # <u>481</u>	HELPER <u>Danny S</u>	<u>cell flu @ 70 lb</u>	@ <u>2.97</u>	\$ <u>207.67</u>
BULK TRUCK # _____	DRIVER <u>Jon P</u>	<u>Metal @</u>	@ _____	\$ <u>635.96</u>
BULK TRUCK # _____	DRIVER _____	<u>line @</u>	@ <u>15.89/lb</u>	\$ _____
HANDLING <u>326.4</u>		<u>+ 1/2</u>	@ <u>2.48</u>	\$ <u>799.07</u>
MILEAGE <u>368.01</u>		<u>71m</u>	@ <u>2.60</u>	\$ <u>956.83</u>
				TOTALS <u>\$11296</u>

REMARKS:

See Connection Jon Hoff  
Cement to surface

CHARGE TO: Lebsack Oil Production  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>295.03'</u>	
PUMP TRUCK CHARGE	\$ <u>1,512.25</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>368.50</u>	@ <u>7.7</u> \$ <u>385.00</u>
MANIFOLD <u>high 2.5</u>	@ <u>4.4</u> \$ <u>110.00</u>
TOTAL <u>3761.15</u>	
<u>line 940.29</u> TOTAL <u>\$2,601.25</u>	

PLUG & FLOAT EQUIPMENT

1X <u>8 7/8</u> wooden plug	@ _____	\$ <u>110.00</u>
TOTAL <u>\$110.00</u>		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LANNYS SALDAÑA 25'  
SIGNATURE [Signature]

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES 10,230.21  
DISCOUNT 25% \$ 2,557.55 IF PAID IN 30 DAYS  
NET \$7,672.66

*Thanks*

# ALLIED OIL & GAS SERVICES, LLC 063683

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend KS

DATE <u>8-21-14</u>	SEC <u>34</u>	TWP <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
North River				LEASE	WELL # <u>3</u>	LOCATION <u>Raymond South To End</u>	COUNTY <u>Rees</u>
OLD OR <u>(NEW)</u> (Circle one)				at Town $\frac{1}{2}$ west South 10 To			

CONTRACTOR Stearns Rig 4

TYPE OF JOB Production

HOLE SIZE 7 7/8 ID

CASING SIZE 5 1/2 ID DEPTH 3305

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42-47

CEMENT LEFT IN CSG. 42-47

PERFS.

DISPLACEMENT BBLs Fresh

EQUIPMENT

OWNER DN-1100 500 Gallon

CEMENT

AMOUNT ORDERED 150 SY ASC + 2% GO + 6% Gypsum + 10% Sulfur + 5% Kalsol Plus + 1.3% 31-160 + DF

50 SY 60/40 + 4% + 7% 10

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC 150 SY	@ 23.50	3,525.00
50 SY 60/40 + 4%	@ 18.72	946.00
DN-1100 500	@ 1.27	635.00
Kalsol 750	@ .98	735.00
31-160 42	@ 18.90	793.80
DF 20	@ 9.80	196.00
Materials Total		6,830.80
Disc @ 25%		1,707.70
Service		
HANDLING 259.75	@ 2.78	594.58
MILEAGE 10.44 x 20 x	2.75	574.20

PUMP TRUCK CEMENTER Kevin Eddy

# 366 HELPER Rein Hess

BULK TRUCK

# 544/198 DRIVER Dan Casper

BULK TRUCK

# DRIVER

REMARKS:

0' De on Bottom River direction with Rig mud. Drop Ball circulate for 25 min. Run 500 Gallon mud flush. Shut down. Hook up to Red mix 30% 60/40 + 4% G + 10% Sulfur + 5% Kalsol Plus. 5% casing mix 150 SY ASC. Shut down. Wash pump lines. Release Plus. Land plug at 1000 PSI. Released Hold 125 at BBL Back.

DEPTH OF JOB 3305

PUMP TRUCK CHARGE 2558.25

EXTRA FOOTAGE @

MILEAGE 10.44 @ 7.70 154.68

MANIFOLD 5 1/2 @ 2.75 275.00

1.00 @ 4.40 88.00

CHARGE TO: Lebsack Oil Production Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,244.53  
Disc 25% 1,064.13

PLUG & FLOAT EQUIPMENT

7 Centiz-05	@ 57.00	399.00
Plant collar	@ 763.00	763.00
Guide Shot	@ 281.00	281.00
Rubber Plug	@ 85.00	85.00

TOTAL 1528.00  
Disc 25% 382.00

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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 12,603.33

DISCOUNT 25% 3,150.83 6/10/20  
IF PAID IN 30 DAYS

PRINTED NAME Josh Austin

SIGNATURE [Signature]

9,452.50