



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222072
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222072

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

270178

TICKET NUMBER 46702
LOCATION Oakley KS
FOREMAN Dane Retzlaff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-14	2776	Wilkinson 3-18	18	17	34	Scott
CUSTOMER			KS			
Eagle Creek			Scott			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			731	Cory		
STATE			529	Cody		
ZIP CODE			693	Rob		

JOB TYPE 2-Stage HOLE SIZE 7 7/8 HOLE DEPTH 4914 CASING SIZE & WEIGHT 5.5 15.5 LBS
 CASING DEPTH 4908.45 DRILL PIPE 45 TUBING _____ OTHER DV Tool 2369
 SLURRY WEIGHT 14.2/12.5 SLURRY VOL 1.56/1.76 WATER gal/sk 6.77/9.28 CEMENT LEFT in CASING 42.14
 DISPLACEMENT 115/56 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Run float equip. Cuts on 1, 4, 7, 10, 13, 15, 60, 59
Baskets on 60 and 59. DV Tool on 60. Circulate on bottom 1 hr. mix and flush. Mix 165 sks
of OWC 5" Kol seal. Release plug. Displace ~~50~~ 80k BBLs. Final lift 1000 psi. Final pressure 1900
psi. Open tool at 1500 psi. Circulate 3 hrs. Plug RT and MT, mix 375 sks 60/40
Release plug. Wash up. Displace 50 BBLs. Final lift 1100. Plug landed
at 1500 psi. Rig down

Thanks Dane & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461C	1	PUMP CHARGE	3175.00	3175.00
5406	45	MILEAGE	5.85	236.25
5467A	26	Ton Mileage Delivery	1.75	2042.50
1126	165 sks	OWC Cement	23.70	3910.50
1131	425 sks	60/40 Poz Mix	15.86	6740.50
1107	106	Flo Seal	8.97	314.82
1110A	825	Kol Seal	.56	462.00
1118A	2924	Bentonite	.27	789.48
1144A	500 gal	Mudflush	1.00	500.00
4104	3	5.5 Baskets	296.00	888.00
4130	8	5.5 Centralizers	61.00	488.00
4159	1	5.5 AFU Flozt shoe	433.75	433.75
4283	1	5.5 DV Tool w/ Latchdown Assembly	4042.50	4042.50
			Sub	23720.30
			10%	2372.03
			Total	21342.27
			SALES TAX	1339.48
			ESTIMATED TOTAL	22,681.75

completed

Ravin 3737

AUTHORIZATION Bill Schmit TITLE Consultant DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Croporation**

8100 E 22nd St
North Blog. 1500
Wichita KS 67226

ATTN: Gary Gensch

Wilkinson #3-18

18-17s-34w Scott,KS

Start Date: 2014.07.31 @ 23:10:00

End Date: 2014.08.01 @ 06:07:00

Job Ticket #: 56667 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.08.05 @ 16:02:13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek Croperation

18-17s-34w Scott,KS

8100 E 22nd St
North Bldg. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56667

DST#: 1

Test Start: 2014.07.31 @ 23:10:00

GENERAL INFORMATION:

Formation: **LKC I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:50:15

Time Test Ended: 06:07:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Justin Harris

Unit No: 72

Interval: 4196.00 ft (KB) To 4234.00 ft (KB) (TVD)

Reference Elevations: 3079.00 ft (KB)

Total Depth: 4234.00 ft (KB) (TVD)

3071.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: 6772 Outside

Press@RunDepth: 23.52 psig @ 4197.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.31

End Date:

2014.08.01

Last Calib.: 2014.08.01

Start Time: 23:10:05

End Time:

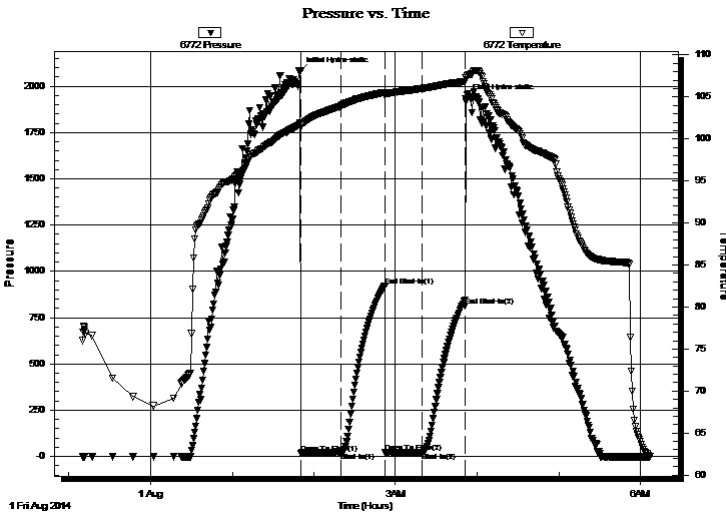
06:06:59

Time On Btm: 2014.08.01 @ 01:50:00

Time Off Btm: 2014.08.01 @ 03:51:30

TEST COMMENT: 30: Weak surface blow died in 20 min.
30: No Return.
30: No Blow .
30: No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.78	101.95	Initial Hydro-static
1	18.52	101.38	Open To Flow (1)
31	21.39	103.96	Shut-In(1)
62	919.56	105.54	End Shut-In(1)
63	21.86	105.16	Open To Flow (2)
90	23.52	106.02	Shut-In(2)
122	813.11	106.83	End Shut-In(2)
122	1933.87	107.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56667

DST#: 1

Test Start: 2014.07.31 @ 23:10:00

Tool Information

Drill Pipe:	Length: 4162.50 ft	Diameter: 3.80 inches	Volume: 58.39 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 28.50 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 58.53 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4196.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	38.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4169.00	
Shut In Tool	5.00			4174.00	
Hydraulic tool	5.00			4179.00	
Jars	5.00			4184.00	
Safety Joint	3.00			4187.00	
Packer	5.00			4192.00	28.00 Bottom Of Top Packer
Packer	4.00			4196.00	
Stubb	1.00			4197.00	
Recorder	0.00	6772	Outside	4197.00	
Recorder	0.00	8845	Inside	4197.00	
Change Over Sub	1.00			4198.00	
Drill Pipe	30.00			4228.00	
Change Over Sub	1.00			4229.00	
Bullnose	5.00			4234.00	38.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56667

DST#: 1

Test Start: 2014.07.31 @ 23:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

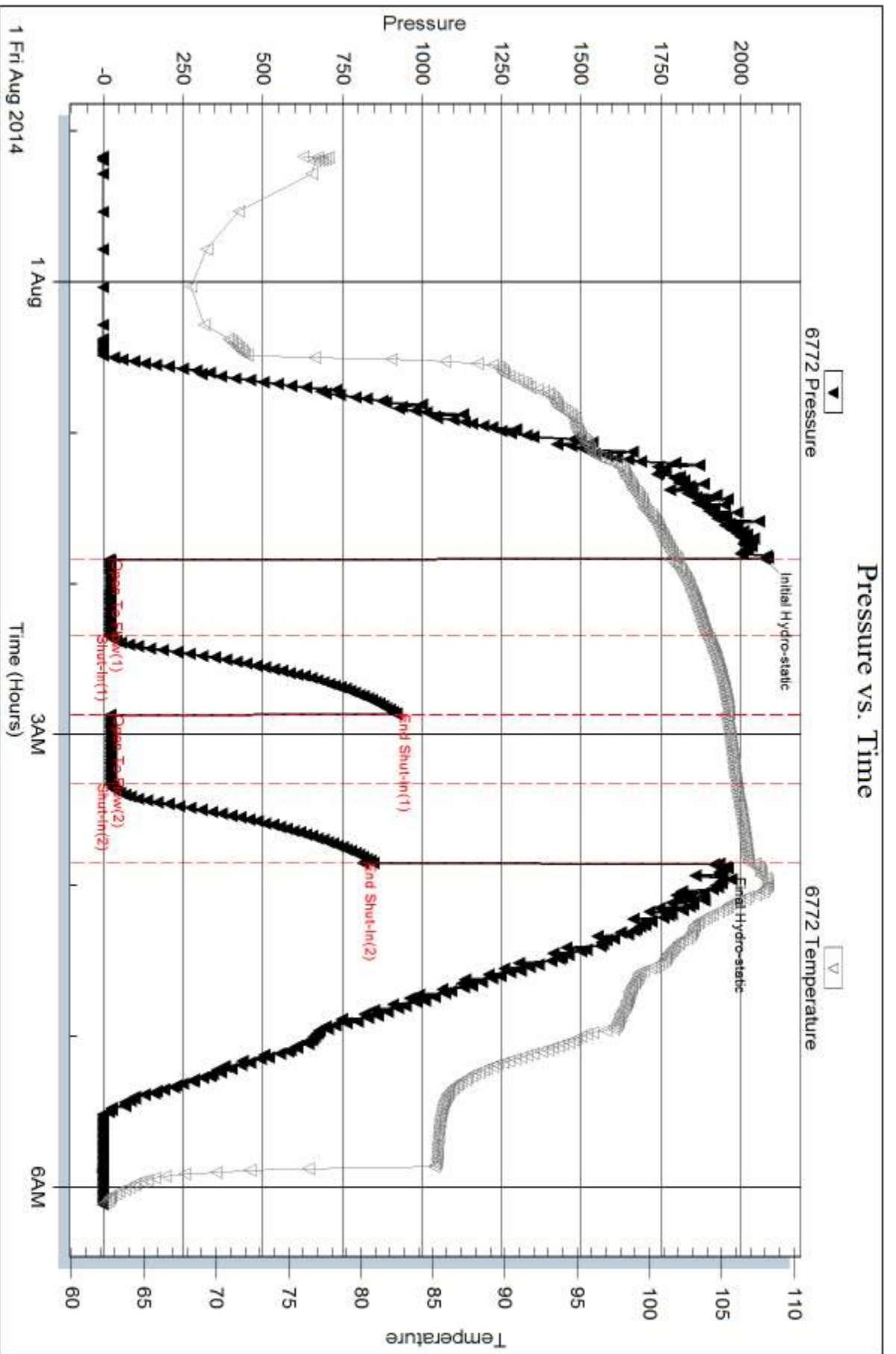
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



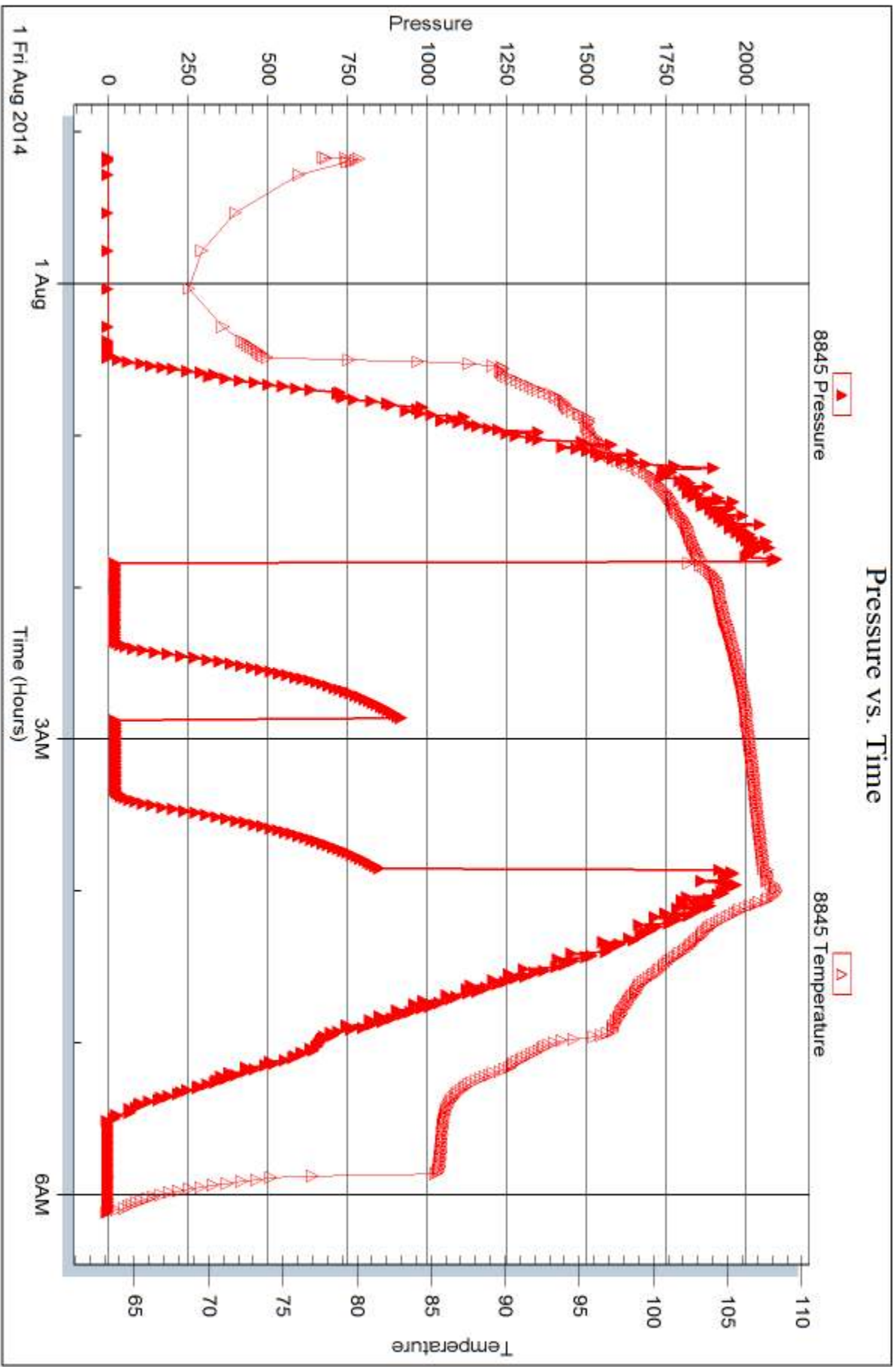
Serial #: 8845

Inside

Eagle Creek Corporation

Wilkinson #3-18

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 56667

Printed: 2014.08.05 @ 16:02:15



DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Croporation**

8100 E 22nd St
North Blog. 1500
Wichita KS 67226

ATTN: Gary Gensch

Wilkinson #3-18

18-17s-34w Scott,KS

Start Date: 2014.08.02 @ 06:05:00

End Date: 2014.08.02 @ 15:40:00

Job Ticket #: 56668 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.08.05 @ 16:01:51



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Croporation
 8100 E 22nd St
 North Blog. 1500
 Wichita KS 67226
 ATTN: Gary Gensch

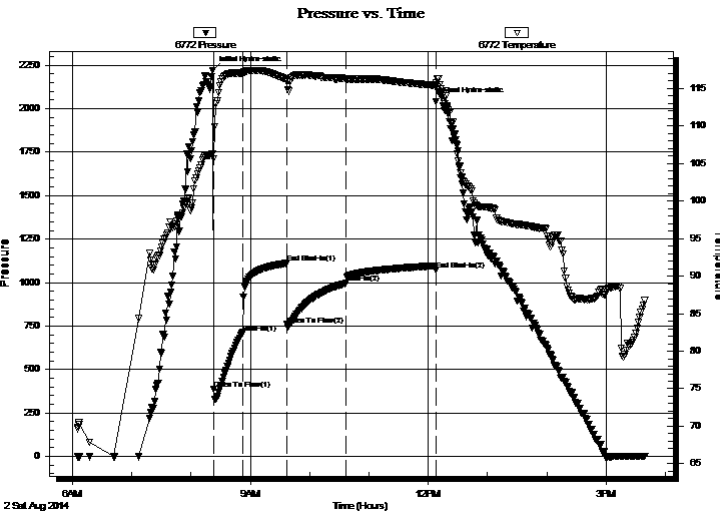
18-17s-34w Scott,KS
Wilkinson #3-18
 Job Ticket: 56668 **DST#: 2**
 Test Start: 2014.08.02 @ 06:05:00

GENERAL INFORMATION:

Formation: **Maraton A-B**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 08:22:45 Tester: Justin Harris
 Time Test Ended: 15:40:00 Unit No: 72
 Interval: **4379.00 ft (KB) To 4429.00 ft (KB) (TVD)** Reference Elevations: 3079.00 ft (KB)
 Total Depth: 4429.00 ft (KB) (TVD) 3071.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 8.00 ft

Serial #: 6772 Outside
 Press@RunDepth: 996.96 psig @ 4380.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.08.02 End Date: 2014.08.02 Last Calib.: 2014.08.02
 Start Time: 06:05:05 End Time: 15:40:00 Time On Btm: 2014.08.02 @ 08:21:30
 Time Off Btm: 2014.08.02 @ 12:08:00

TEST COMMENT: 30: B.O.B. in 1 min.
 45: Weak Blow Build to 3".
 60: B.O.B in 1 min 10 sec.
 90: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.22	106.31	Initial Hydro-static
2	388.71	105.61	Open To Flow (1)
31	712.35	117.01	Shut-In(1)
76	1111.42	116.16	End Shut-In(1)
76	758.30	115.92	Open To Flow (2)
136	996.96	116.26	Shut-In(2)
227	1074.16	115.40	End Shut-In(2)
227	2042.28	115.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2452.00	clean oil 30%g 70%o	34.14
189.00	gmco 30% g 30% m 40%o	2.65
0.00	GIP 315'	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56668

DST#: 2

Test Start: 2014.08.02 @ 06:05:00

Tool Information

Drill Pipe:	Length: 4349.50 ft	Diameter: 3.80 inches	Volume: 61.01 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 28.50 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4379.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4352.00	
Shut In Tool	5.00			4357.00	
Hydraulic tool	5.00			4362.00	
Jars	5.00			4367.00	
Safety Joint	3.00			4370.00	
Packer	5.00			4375.00	28.00 Bottom Of Top Packer
Packer	4.00			4379.00	
Stubb	1.00			4380.00	
Recorder	0.00	6772	Outside	4380.00	
Recorder	0.00	8845	Inside	4380.00	
Perforations	11.00			4391.00	
Change Over Sub	1.00			4392.00	
Drill Pipe	31.00			4423.00	
Change Over Sub	1.00			4424.00	
Bullnose	5.00			4429.00	50.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56668

DST#: 2

Test Start: 2014.08.02 @ 06:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 9.58 in³
Resistivity: ohm.m
Salinity: 9300.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 27 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2452.00	clean oil 30%g 70%o	34.135
189.00	gmco 30% g 30% m 40%o	2.651
0.00	GIP 315'	0.000

Total Length: 2641.00 ft Total Volume: 36.786 bbl

Num Fluid Samples: 0

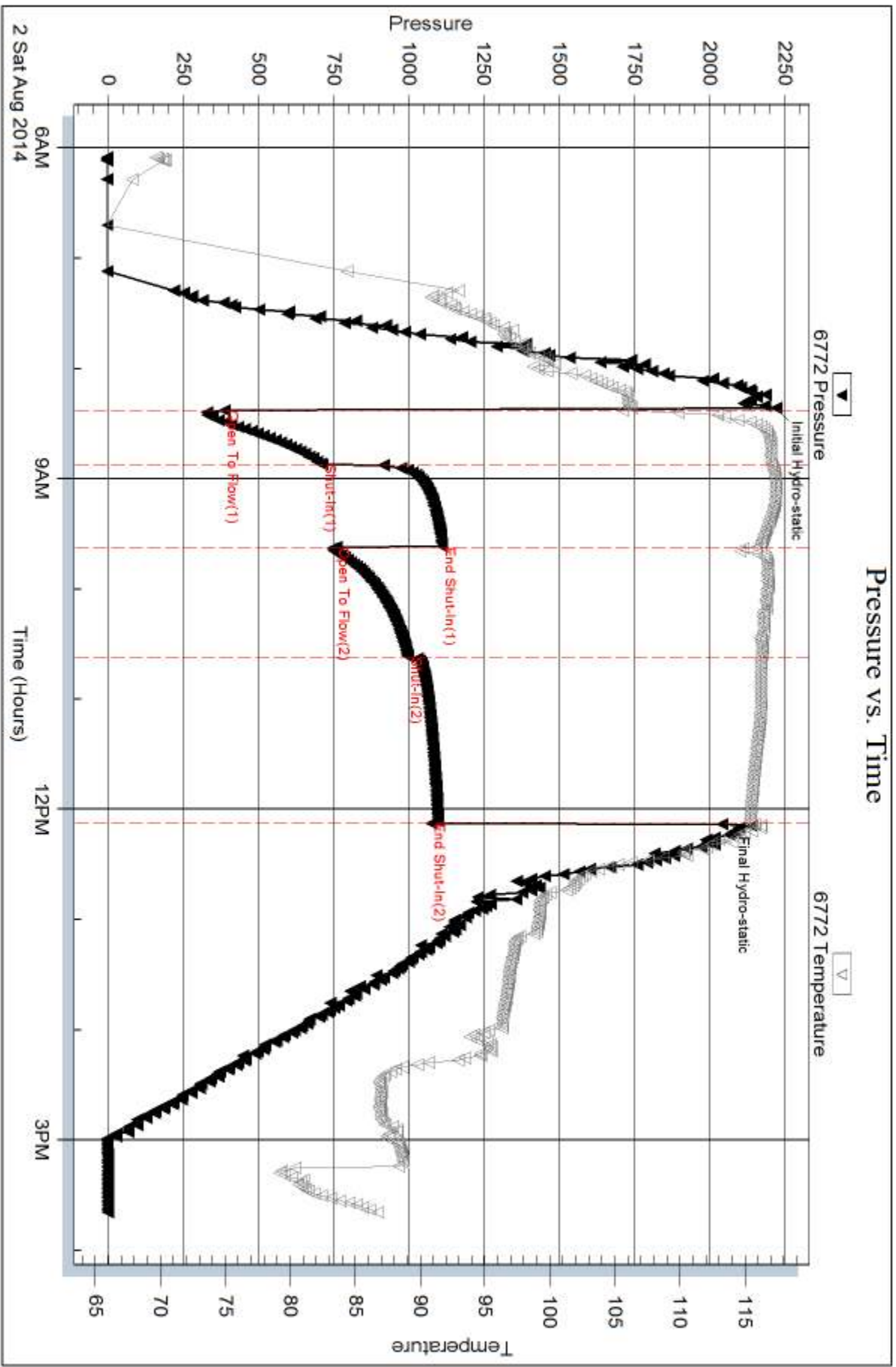
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



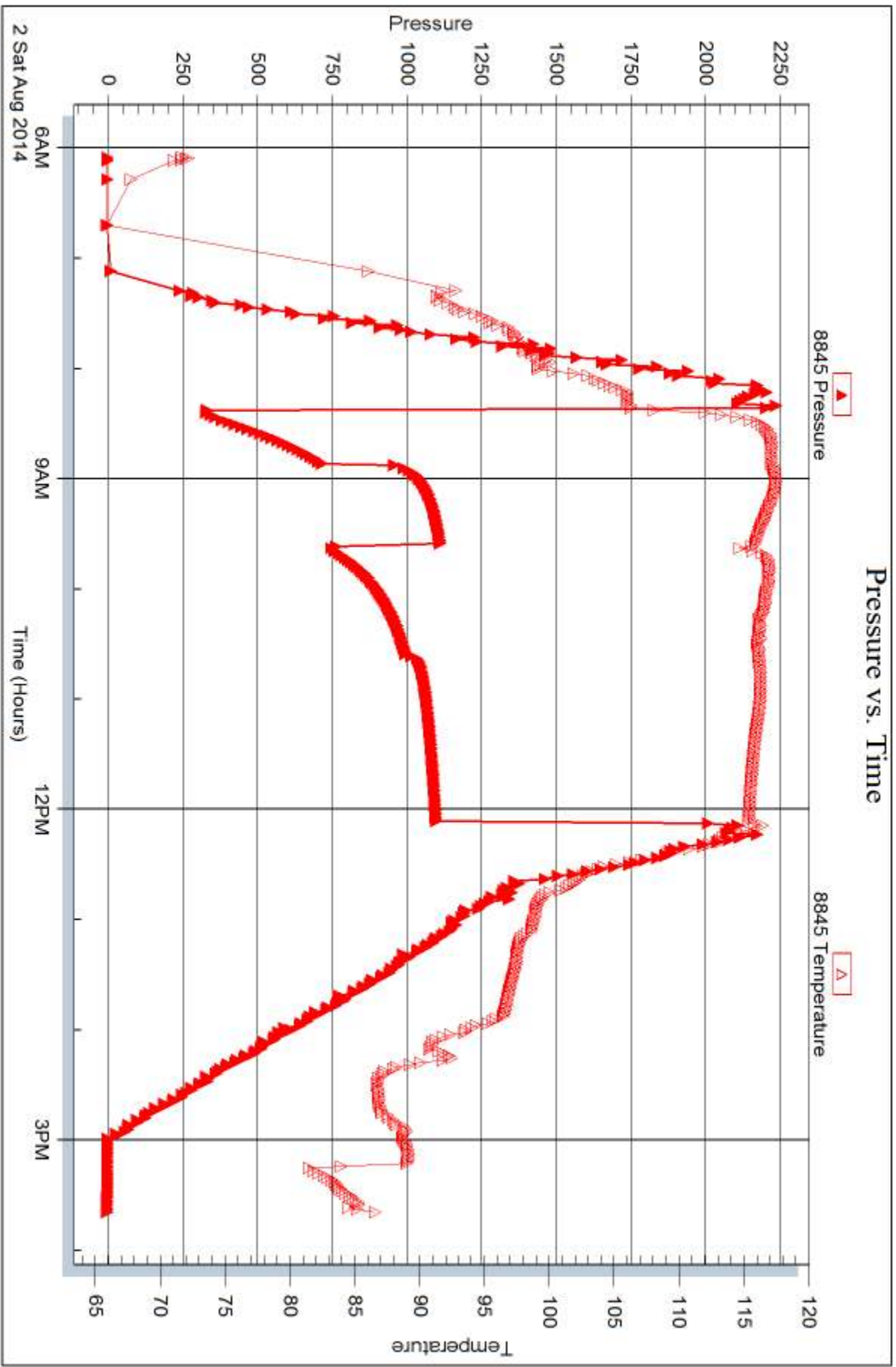
Serial #: 8845

Inside

Eagle Creek Corporation

Wilkinson #3-18

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 56668

Printed: 2014.08.05 @ 16:01:52



DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Croporation**

8100 E 22nd St
North Blog. 1500
Wichita KS 67226

ATTN: Gary Gensch

Wilkinson #3-18

18-17s-34w Scott,KS

Start Date: 2014.08.02 @ 23:40:00

End Date: 2014.08.03 @ 06:31:30

Job Ticket #: 56669 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.08.05 @ 15:47:14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eagle Creek Croperation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56669

DST#: 3

Test Start: 2014.08.02 @ 23:40:00

GENERAL INFORMATION:

Formation: **Marmaton C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:23:15

Time Test Ended: 06:31:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Justin Harris

Unit No: 72

Interval: 4431.00 ft (KB) To 4447.00 ft (KB) (TVD)

Reference Elevations: 3079.00 ft (KB)

Total Depth: 4447.00 ft (KB) (TVD)

3071.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: 6772 Outside

Press@RunDepth: 21.37 psig @ 4432.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.08.02

End Date:

2014.08.03

Last Calib.: 2014.08.03

Start Time: 23:40:05

End Time:

06:31:29

Time On Btm: 2014.08.03 @ 02:23:00

Time Off Btm: 2014.08.03 @ 04:25:45

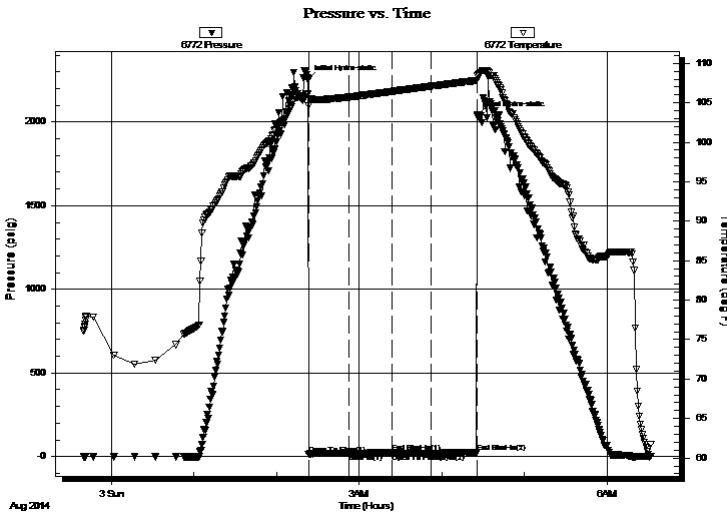
TEST COMMENT: 30: Weak Surface Blow died in 5 min.

30: No Return.

30: No Blow .

30: No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2252.20	106.13	Initial Hydro-static
1	14.69	104.67	Open To Flow (1)
30	19.90	105.72	Shut-In(1)
61	23.12	106.43	End Shut-In(1)
61	19.90	106.44	Open To Flow (2)
89	21.37	107.10	Shut-In(2)
123	24.70	107.82	End Shut-In(2)
123	2039.23	108.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil spots	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56669

DST#: 3

Test Start: 2014.08.02 @ 23:40:00

Tool Information

Drill Pipe:	Length: 4380.50 ft	Diameter: 3.80 inches	Volume: 61.45 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 28.50 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4431.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4404.00	
Shut In Tool	5.00			4409.00	
Hydraulic tool	5.00			4414.00	
Jars	5.00			4419.00	
Safety Joint	3.00			4422.00	
Packer	5.00			4427.00	28.00 Bottom Of Top Packer
Packer	4.00			4431.00	
Stubb	1.00			4432.00	
Recorder	0.00	6772	Outside	4432.00	
Recorder	0.00	8845	Outside	4432.00	
Perforations	10.00			4442.00	
Bullnose	5.00			4447.00	16.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 56669

DST#: 3

Test Start: 2014.08.02 @ 23:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud w ith oil spots	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

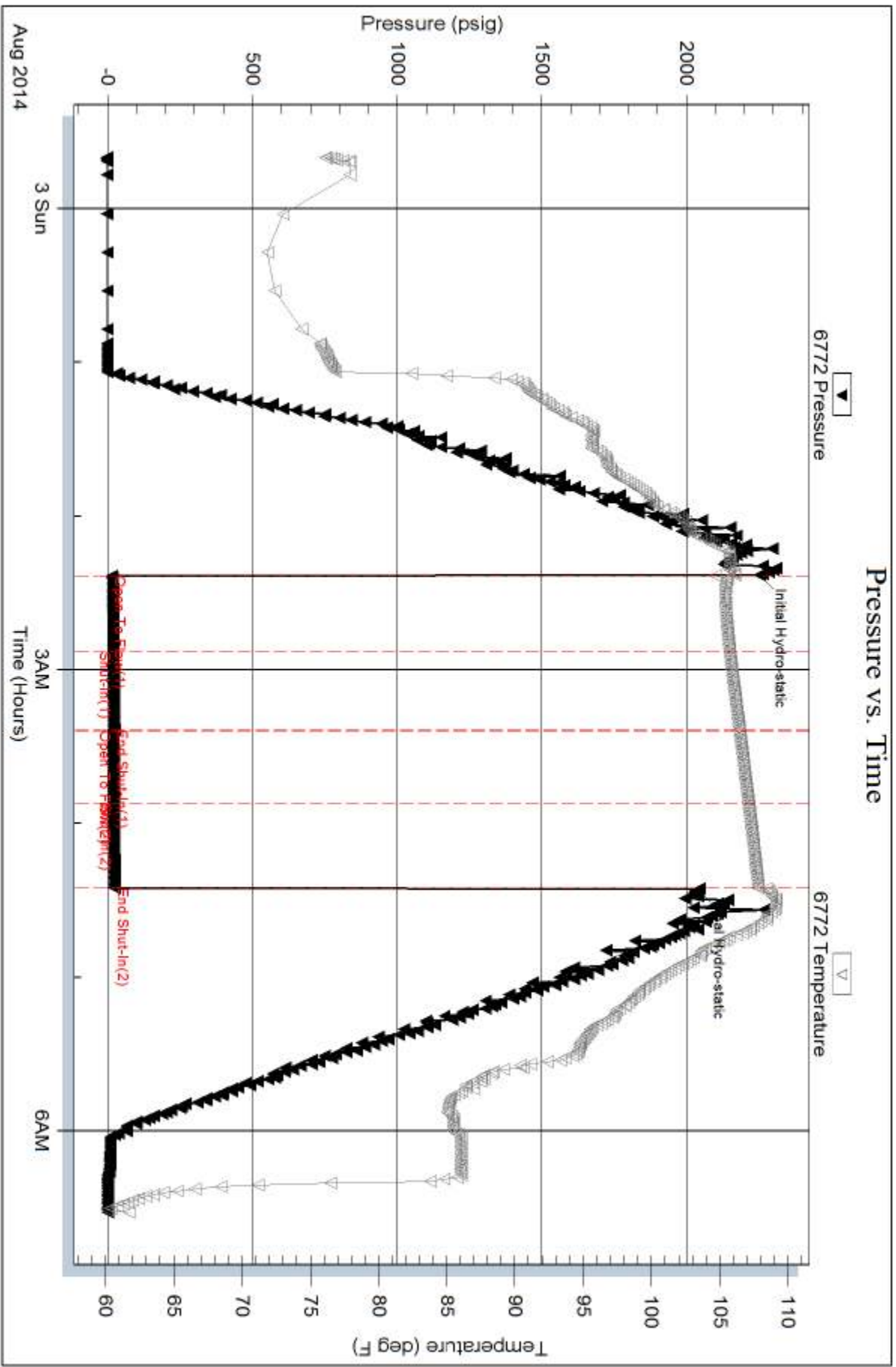
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

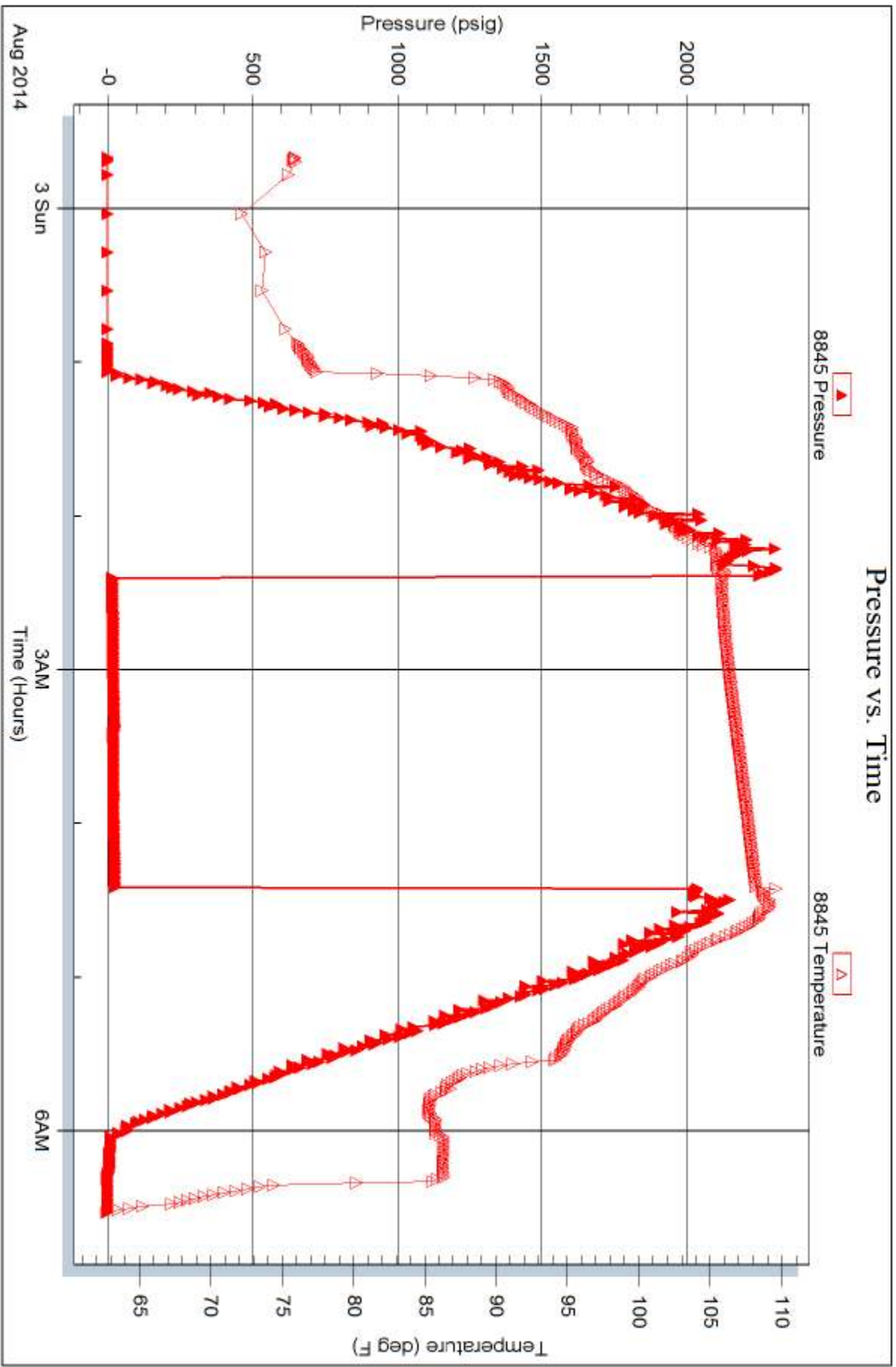


Serial #: 8845

Outside Eagle Creek Corporation

Wilkinson #3-18

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 56669

Printed: 2014.08.05 @ 15:47:16



DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Croporation**

8100 E 22nd St
North Blog. 1500
Wichita KS 67226

ATTN: Gary Gensch

Wilkinson #3-18

18-17s-34w Scott,KS

Start Date: 2014.08.03 @ 15:30:00

End Date: 2014.08.04 @ 00:22:30

Job Ticket #: 59583 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.08.05 @ 16:01:14

Eagle Creek Croporation

18-17s-34w Scott,KS

Wilkinson #3-18

DST # 4

Marmaton " D "

2014.08.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 59583

DST#: 4

Test Start: 2014.08.03 @ 15:30:00

GENERAL INFORMATION:

Formation: **Marmaton " D "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:34:15

Time Test Ended: 00:22:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Samuel Esparza

Unit No: 72

Interval: 4449.00 ft (KB) To 4464.00 ft (KB) (TVD)

Reference Elevations: 3079.00 ft (KB)

Total Depth: 4464.00 ft (KB) (TVD)

3071.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8845 Outside

Press@RunDepth: 242.54 psig @ 4450.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.08.03

End Date:

2014.08.04

Last Calib.: 2014.08.04

Start Time: 15:30:05

End Time:

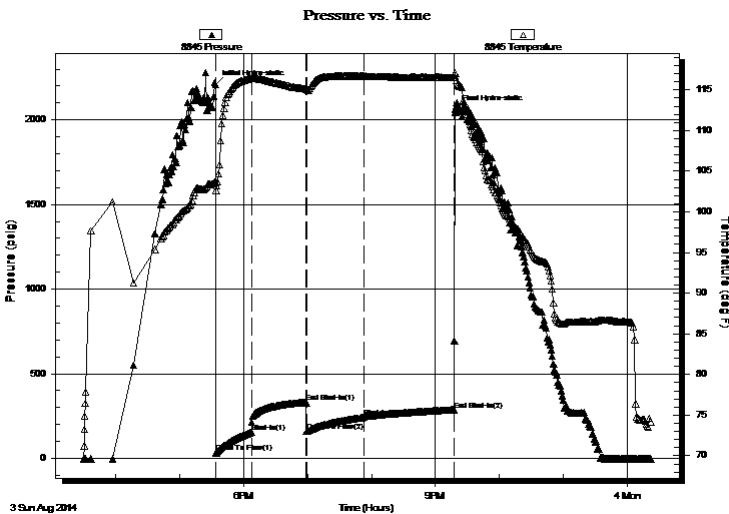
00:22:30

Time On Btm: 2014.08.03 @ 17:34:00

Time Off Btm: 2014.08.03 @ 21:18:15

TEST COMMENT: IF: BOB @ 10 min.
IS: No Return.
FF: BOB @ 34 min.
FS: 5 1/4" Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2209.90	103.65	Initial Hydro-static
1	32.98	102.65	Open To Flow (1)
34	153.80	116.39	Shut-In(1)
85	332.36	115.14	End Shut-In(1)
85	158.40	115.08	Open To Flow (2)
139	242.54	116.68	Shut-In(2)
224	287.49	116.50	End Shut-In(2)
225	2061.20	117.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
605.00	GOMCW 5g 50 5m 85w	8.21
10.00	Clean Oil 100o	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 59583

DST#: 4

Test Start: 2014.08.03 @ 15:30:00

Tool Information

Drill Pipe:	Length: 4410.00 ft	Diameter: 3.80 inches	Volume: 61.86 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 62.01 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4449.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4422.00	
Shut In Tool	5.00			4427.00	
Hydraulic tool	5.00			4432.00	
Jars	5.00			4437.00	
Safety Joint	3.00			4440.00	
Packer	5.00			4445.00	28.00 Bottom Of Top Packer
Packer	4.00			4449.00	
Stubb	1.00			4450.00	
Recorder	0.00	6772	Outside	4450.00	
Recorder	0.00	8845	Outside	4450.00	
Perforations	9.00			4459.00	
Bullnose	5.00			4464.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Croporation

18-17s-34w Scott,KS

8100 E 22nd St
North Blog. 1500
Wichita KS 67226
ATTN: Gary Gensch

Wilkinson #3-18

Job Ticket: 59583

DST#: 4

Test Start: 2014.08.03 @ 15:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

21 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 78.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
605.00	GOMCW 5g 50 5m 85w	8.213
10.00	Clean Oil 100o	0.140

Total Length: 615.00 ft Total Volume: 8.353 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

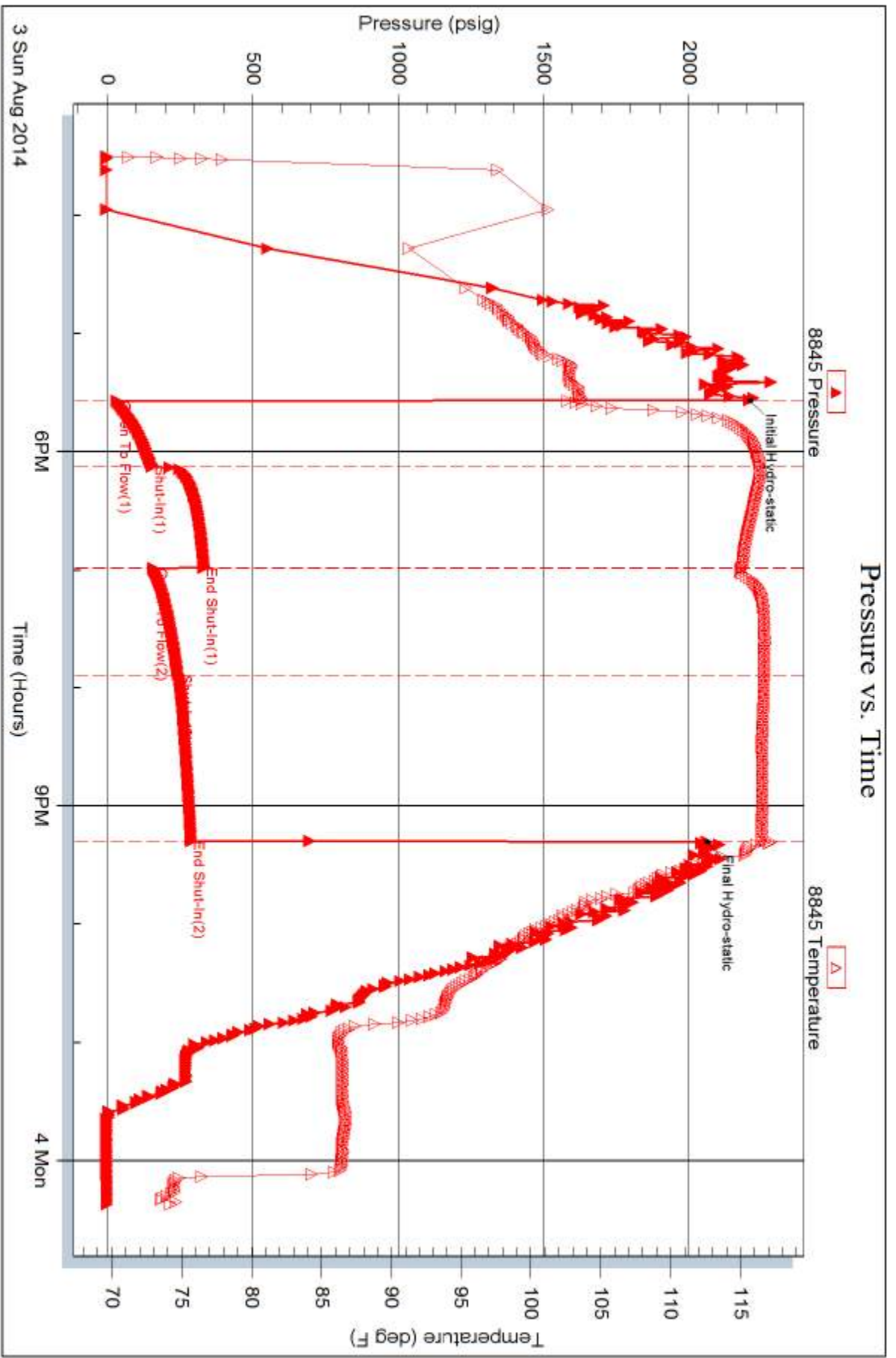
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil API: 23 @ 80degrees= 21 deg API

Water Salinity: .174 @ 72 degrees= 40,000 ppm

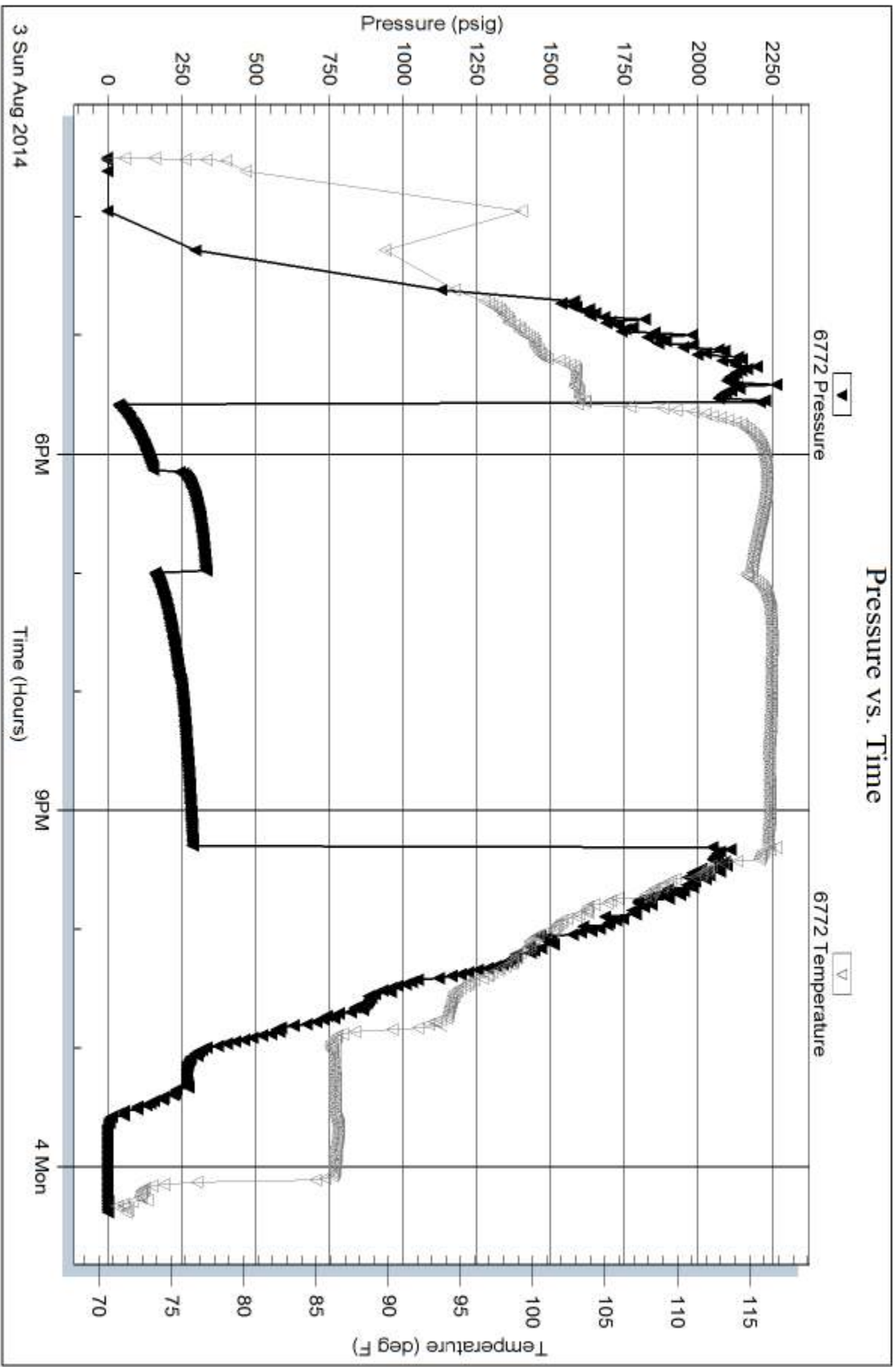


Serial #: 6772

Outside Eagle Creek Corporation

Wilkinson #3-18

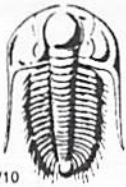
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 59583

Printed: 2014.08.05 @ 16:01:18



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56667

4/10

Well Name & No. Wilkinson 3-18 Test No. 1 Date 7-31-14
 Company Eagle Creek Corporation Elevation 3079 KB 3071 GL
 Address 8100 E22nd ST North Bldg. 1500 Wichita KS 67226
 Co. Rep / Geo. Gary Gensch Rig Val #4
 Location: Sec. 18 Twp. 17s Rge. 34W Co. Scott State KS

Interval Tested 4194 4234 Zone Tested Kansas City I
 Anchor Length 38 Drill Pipe Run 4162.5 Mud Wt. 9.1
 Top Packer Depth 4191 Drill Collars Run 28.5 Vis 59
 Bottom Packer Depth 4194 Wt. Pipe Run Ø WL 10.4
 Total Depth 4234 Chlorides 4000 ppm System LCM 2
 Blow Description 30 Weak surface Blow Piped in 20 min
30 No Return
30 No Blow
30 No Return

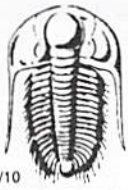
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				<u>100%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 107 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2078</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>20:25</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>23 10</u>
(C) First Final Flow <u>21</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1:50</u>
(D) Initial Shut-In <u>919</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>3:50</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>6:07</u>
(F) Second Final Flow <u>24</u>	<input checked="" type="checkbox"/> Mileage <u>44 RT</u> 68.20	Comments
(G) Final Shut-In <u>813</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1934</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1793.20</u>
	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't
	Sub Total <u>1793.20</u>	

Approved By Gary Gensch Our Representative Justin H.

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56668

Well Name & No. Wilkinson 3-18 Test No. 2 Date 7-2-14
 Company Eagle Creek Corporation Elevation 3079 KB 3071 GL
 Address 8100 E 22nd St North Bldg. 1500 Wichita KS 67226
 Co. Rep / Geo. Gary Gensch Rig Val #4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State Ks

Interval Tested 4379 4429 Zone Tested Marmaton A/B
 Anchor Length 50 Drill Pipe Run 4349.5 Mud Wt. 9.2
 Top Packer Depth 4374 Drill Collars Run 28.5 Vis 50
 Bottom Packer Depth 4379 Wt. Pipe Run Ø WL 9.6
 Total Depth 4429 Chlorides 9300 ppm System LCM 1#
 Blow Description 30 B.O.B in 1min
45 Weak Blow Build to
40 B.O.B in 1min ~~10~~ 10 sec
90 No Return

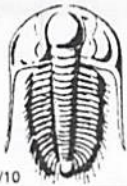
Rec	Feet of	%gas	%oil	%water	%mud
<u>2452</u>	<u>clean oil</u>	<u>30</u>	<u>70</u>		
<u>189</u>	<u>gmsco</u>	<u>30</u>	<u>40</u>		<u>30</u>
	<u>GIP 315'</u>				

Rec Total 2641 BHT 115 Gravity 27 at 60° API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2220</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>05:15</u>
(B) First Initial Flow <u>389</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>06:05</u>
(C) First Final Flow <u>712</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>08:19</u>
(D) Initial Shut-In <u>1111</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:04</u>
(E) Second Initial Flow <u>758</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>15:30</u>
(F) Second Final Flow <u>997</u>	<input checked="" type="checkbox"/> Mileage <u>44RT</u> <u>68.20</u>	Comments
(G) Final Shut-In <u>1074</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2042</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1793.20</u>
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't
	Sub Total <u>1793.20</u>	

Approved By Gary Gensch Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56669

Well Name & No. Wilkinson 3-18 Test No. 3 Date 7-2-14
 Company Eagle creek Corporation Elevation 3079 KB 3071 GL
 Address 8100 E 22nd ST North Bldg. 1500 Wichita Ks 67226
 Co. Rep / Geo. Gary Gensch Rig Val #4
 Location: Sec. 18 Twp. 17s Rge. 34w Co. Scott State Ks

Interval Tested 4431 4447 Zone Tested Marmaton C
 Anchor Length 16 Drill Pipe Run 4380.5 Mud Wt. 9.2
 Top Packer Depth 4426 Drill Collars Run 28.5 Vis 50
 Bottom Packer Depth 4431 Wt. Pipe Run 0 WL 9.6
 Total Depth 4447 Chlorides 9300 ppm System LCM 1#
 Blow Description 30 weak surface Blow Died in 5min
30 No Return
30 No Blw
30 No Return

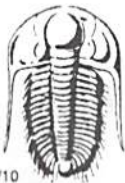
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud with oil spots</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 1098 Gravity — API RW — @ — ° F Chlorides — ppm
 (A) Initial Hydrostatic 2252 Test 1250 T-On Location 22:25
 (B) First Initial Flow 15 Jars 250 T-Started 23:40
 (C) First Final Flow 20 Safety Joint 75 T-Open 2:22
 (D) Initial Shut-In 23 Circ Sub N/C T-Pulled 4:22
 (E) Second Initial Flow 19 Hourly Standby T-Out 6:31
 (F) Second Final Flow 21 Mileage 44 BT 68.20 Comments
 (G) Final Shut-In 25 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 2039 Straddle Ruined Packer
 Shale Packer Extra Copies
 Extra Packer Extra Recorder
 Extra Recorder Day Standby
 Day Standby Accessibility 150 MP/DST Disc't
 Sub Total 1793.20

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By Gary Gensch Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **59583**

Well Name & No. Wilkinson #318 Test No. 4 Date 8/3/21
 Company Eagle Creek Corporation Elevation 3079 KB 3071 GL
 Address 1100 E 22nd St North Bldg 1500 Wichita, KS 67226
 Co. Rep / Geo. Gary Gersch Rig Vgl B4
 Location: Sec. 18 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4449-4464 Zone Tested Marmaton "D"
 Anchor Length 15' Drill Pipe Run 4410 Mud Wt. 9.2
 Top Packer Depth 4445 Drill Collars Run 30 Vis 78
 Bottom Packer Depth 4449 Wt. Pipe Run 0 WL 10.4
 Total Depth 4464 Chlorides 11000 ppm System LCM 1

Blow Description FF: Bob @ 10 min.
FSI: NO Return.
FF: Bob @ 34 min.
FSI: 5 1/4" Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>clean oil</u>	<u>100</u>			
<u>605</u>	<u>60mcw</u>	<u>5</u>	<u>5</u>	<u>85</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 615 BHT _____ Gravity 21 API RW 174 @ 72 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic	<u>2210</u>
(B) First Initial Flow	<u>33</u>
(C) First Final Flow	<u>154</u>
(D) Initial Shut-In	<u>332</u>
(E) Second Initial Flow	<u>158</u>
(F) Second Final Flow	<u>243</u>
(G) Final Shut-In	<u>287</u>
(H) Final Hydrostatic	<u>2061</u>

Initial Open	<u>30</u>
Initial Shut-In	<u>45</u>
Final Flow	<u>60</u>
Final Shut-In	<u>90</u>

Test _____ T-On Location 1500
 Jars _____ T-Started 1530
 Safety Joint _____ T-Open 1734
 Circ Sub N/C T-Pulled 21:20
 Hourly Standby _____ T-Out 0022
 Mileage 44 R/T KR/T Comments Grassy: 23 @ 80 = 21
 Sampler _____ 8/3/2021
 Straddle _____ loaded tools
 Shale Packer Gary called me @ 1800 Ruined Shale Packer _____
 Extra Packer 8/4 and send H&I call Ruined Packer _____
 Extra Recorder me around 2300 Extra Copies _____
 Day Standby He didnt call until Sub Total _____
 Accessibility after 0200 8/5 Total _____
 Sub Total Standby wrot. Dont know if I charge MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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