



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222080
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Garman 1-11R
Doc ID	1222080

Tops

Name	Top	Datum
Heebner	3618	-245
Toronto	3639	-266
Lansing Group	3717	-344
Stark Shale	4111	-738
BKC	4274	-901
Marmaton	4299	-926
Fort Scott	4458	-1085
Cherokee	4492	-1119
Atoka Shale	4890	-1517
Morrow Shale	5040	-1667
Upper Morrow Sand B	5100	-1727
M Morrow Sand	5334	-1961
Keyes Sand A	5443	-2070
Miss (St. Gen)	5463	-2090



SENT TO
Blaine Miller
7-1-14

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143936
Invoice Date: Jun 17, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	53162	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jun 17, 2014	7/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Garman #1-11 R		
600.00	CEMENT MATERIALS	Light Weight Class A	16.50	9,900.00
20.00	CEMENT MATERIALS	Calcium Chloride	64.00	1,280.00
150.00	CEMENT MATERIALS	Flo Seal	2.97	445.50
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
8.00	CEMENT MATERIALS	Calcium Chloride	64.00	512.00
904.38	CEMENT SERVICE	Cubic Feet Charge	2.48	2,242.86
2,674.42	CEMENT SERVICE	Ton Mileage Charge	2.60	6,953.49
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
70.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	308.00
70.00	CEMENT SERVICE	Pump Truck Mileage	7.70	539.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
4.00	CEMENT SERVICE	Waiting on Location	440.00	1,760.00
1.00	EQUIPMENT SALES	8-5/8 AFU Float Valve	460.00	460.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	447.00	447.00
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.00	131.00
2.00	EQUIPMENT SALES	8-5/8 Basket	560.00	1,120.00
5.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	375.00
1.00	CEMENT SUPERVISOR	Edgar Rodriguez		
1.00	OPERATOR ASSISTANT	Jaime Torres		
1.00	OPERATOR ASSISTANT	Ricardo Estrada		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 9,111.93

ONLY IF PAID ON OR BEFORE
Jul 17, 2014

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143936
Invoice Date: Jun 17, 2014
Page: 2

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Bill To:
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Customer ID	Field Ticket #	Payment Terms	
Land	53162	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jun 17, 2014	7/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Victor Corona		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 9,111.93

ONLY IF PAID ON OR BEFORE
Jul 17, 2014

Subtotal	0 **	32,542.60
Sales Tax	33,847.51 +	1,304.91
Total Invoice Amount	9,111.93 -	33,847.51
Payment/Credit Applied		
TOTAL	24,735.58 * +	33,847.51

ALLIED OIL & GAS SERVICES, LLC 053162

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, ks

DATE <u>6-17-14</u>	SEC. <u>11</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:03am</u>	JOB START <u>9:03am</u>	JOB FINISH
LEASE <u>Garman</u>		WELL# <u>1-11 R</u>		LOCATION <u>Johnson, ks</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murkin 1 OWNER Landmark Resources

TYPE OF JOB <u>Surface</u> HOLE SIZE <u>12 1/4</u> T.D. <u>1780</u> CASING SIZE <u>8 5/8</u> DEPTH <u>1783</u> TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX <u>1500 psi</u> MINIMUM MEAS. LINE SHOE JOINT <u>42.00</u> CEMENT LEFT IN CSG. <u>42.00 ft</u> PERFS. DISPLACEMENT <u>111 bbls</u>	CEMENT AMOUNT ORDERED <u>600 SKS Class A 6090el, 0.25 lb/sk Ho seal, 3% Calcium. 200 SKS Class Common 3% Calcium</u> COMMON @ _____ POZMIX @ _____ GEL @ _____ CHLORIDE @ _____ ASC @ _____ ALWC Class A <u>600 SKS</u> @ <u>16.50</u> <u>9900.00</u> Calcium Chloride <u>20 SKS</u> @ <u>64.00</u> <u>1280.00</u> Ho seal <u>150 #</u> @ <u>2.97</u> <u>445.50</u> Class A Common <u>200 SKS</u> @ <u>17.90</u> <u>3580.00</u> Calcium chloride <u>8 SKS</u> @ <u>64.00</u> <u>512.00</u> _____ @ _____ _____ @ _____ _____ @ _____ HANDLING @ _____ MILEAGE _____
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EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Eduan Rodriguez</u>
# <u>530-484</u>	HELPER	<u>Jaime Torres</u>
BULK TRUCK		
# <u>956-841</u>	DRIVER	<u>Ricardo Estrada</u>
BULK TRUCK		
# <u>705-13642</u>	DRIVER	<u>Victor Alex Corbna</u>

REMARKS: 4400.90 / 28% TOTAL 15717.50

SERVICE

DEPTH OF JOB	1783'
PUMP TRUCK CHARGE	1 2213.75 2213.75
MILEAGE Light 70 mi	@ 4.40 308.00
MILEAGE Heavy 70 mi	@ 7.70 539.00
MANIFOLD	1 @ 275.00 275.00
Handling 904.38 ft ³	@ 2.48 2242.86
Drayage 2674.42 ton	@ 2.60 6953.49
Additional hrs 4	440.00 1760.00
	4401.79 / 28% TOTAL 14292.10

CHARGE TO: Landmark Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

AFH Float Valve	1	@ 460.00	460.00
Guide Shoe	1	@ 447.00	447.00
Top Rubber Plug	1	@ 131.00	131.00
Cement Basket	2	@ 560.00	1120.00
Centralizer	5	@ 75.00	375.00
		709.24 / 28%	TOTAL 2533.00

SALES TAX (If Any) _____

TOTAL CHARGES 321542.60

DISCOUNT 911.93 / 28% IF PAID IN 30 DAYS

PRINTED NAME James Pat Hale

SIGNATURE James P Hale

Net = 23,430.67



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S. Voss Rd. Ste. 600
Houston, TX 77057

ATTN: Larry Nicholson

Garman #1-11R

11-30s-41w Stanton,KS

Start Date: 2014.06.25 @ 12:53:00

End Date: 2014.06.25 @ 23:32:45

Job Ticket #: 56548 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.27 @ 14:30:14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc.

11-30s-41w Stanton,KS

1616 S. Voss Rd. Ste. 600
Houston, TX 77057

Garman #1-11R

Job Ticket: 56548

DST#: 1

ATTN: Larry Nicholson

Test Start: 2014.06.25 @ 12:53:00

GENERAL INFORMATION:

Formation: **Keyes**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:25:00

Time Test Ended: 23:32:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Cornelio Landa III

Unit No: 71

Interval: 5366.00 ft (KB) To 5485.00 ft (KB) (TVD)

Reference Elevations: 3373.00 ft (KB)

Total Depth: 5485.00 ft (KB) (TVD)

3362.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8845 Outside

Press@RunDepth: 103.80 psig @ 5371.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.06.25 End Date: 2014.06.25

Last Calib.: 2014.06.25

Start Time: 12:53:05 End Time: 23:32:45

Time On Btm: 2014.06.25 @ 16:24:45

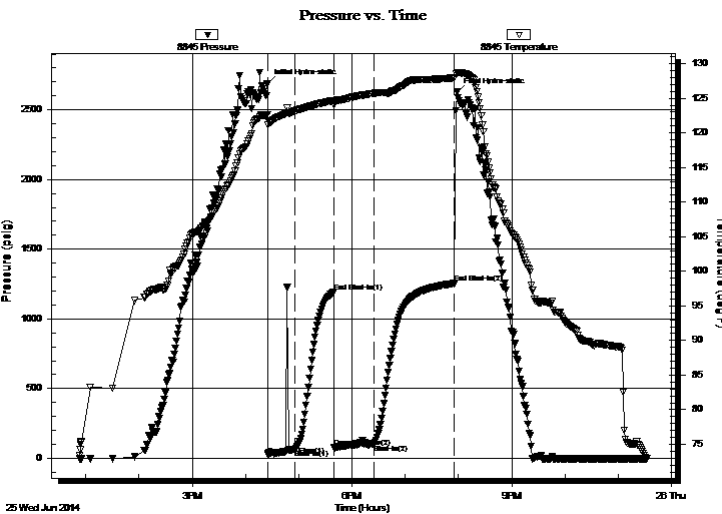
Time Off Btm: 2014.06.25 @ 19:58:15

TEST COMMENT: IF: Surge on Open-No Blow -Flushed tool-Good surge-No Blow

IS: No return

FF: No blow

FS: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2687.24	122.63	Initial Hydro-static
1	25.37	121.11	Open To Flow (1)
32	63.72	123.18	Shut-In(1)
75	1194.83	124.67	End Shut-In(1)
75	77.69	123.98	Open To Flow (2)
120	103.80	125.70	Shut-In(2)
211	1254.93	127.94	End Shut-In(2)
214	2627.38	128.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
104.00	Mud 100m w/ oil specs	0.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

11-30s-41w Stanton,KS

1616 S. Voss Rd. Ste. 600
Houston, TX 77057

Garman #1-11R

Job Ticket: 56548

DST#: 1

ATTN: Larry Nicholson

Test Start: 2014.06.25 @ 12:53:00

Tool Information

Drill Pipe:	Length: 4977.00 ft	Diameter: 3.80 inches	Volume: 69.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 71.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 100000.0 lb
Depth to Top Packer:	5366.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	119.00 ft			
Tool Length:	146.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5340.00	
Shut In Tool	5.00			5345.00	
Hydraulic tool	5.00			5350.00	
Jars	5.00			5355.00	
Safety Joint	2.00			5357.00	
Packer	5.00			5362.00	27.00 Bottom Of Top Packer
Packer	4.00			5366.00	
Stubb	1.00			5367.00	
Perforations	3.00			5370.00	
Change Over Sub	1.00			5371.00	
Recorder	0.00	6772	Outside	5371.00	
Recorder	0.00	8845	Outside	5371.00	
Drill Pipe	94.00			5465.00	
Change Over Sub	1.00			5466.00	
Perforations	14.00			5480.00	
Bullnose	5.00			5485.00	119.00 Bottom Packers & Anchor
Total Tool Length:	146.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

11-30s-41w Stanton,KS

1616 S. Voss Rd. Ste. 600
Houston, TX 77057

Garman #1-11R

Job Ticket: 56548

DST#: 1

ATTN: Larry Nicholson

Test Start: 2014.06.25 @ 12:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 55.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
104.00	Mud 100m w / oil specs	0.511

Total Length: 104.00 ft Total Volume: 0.511 bbl

Num Fluid Samples: 0

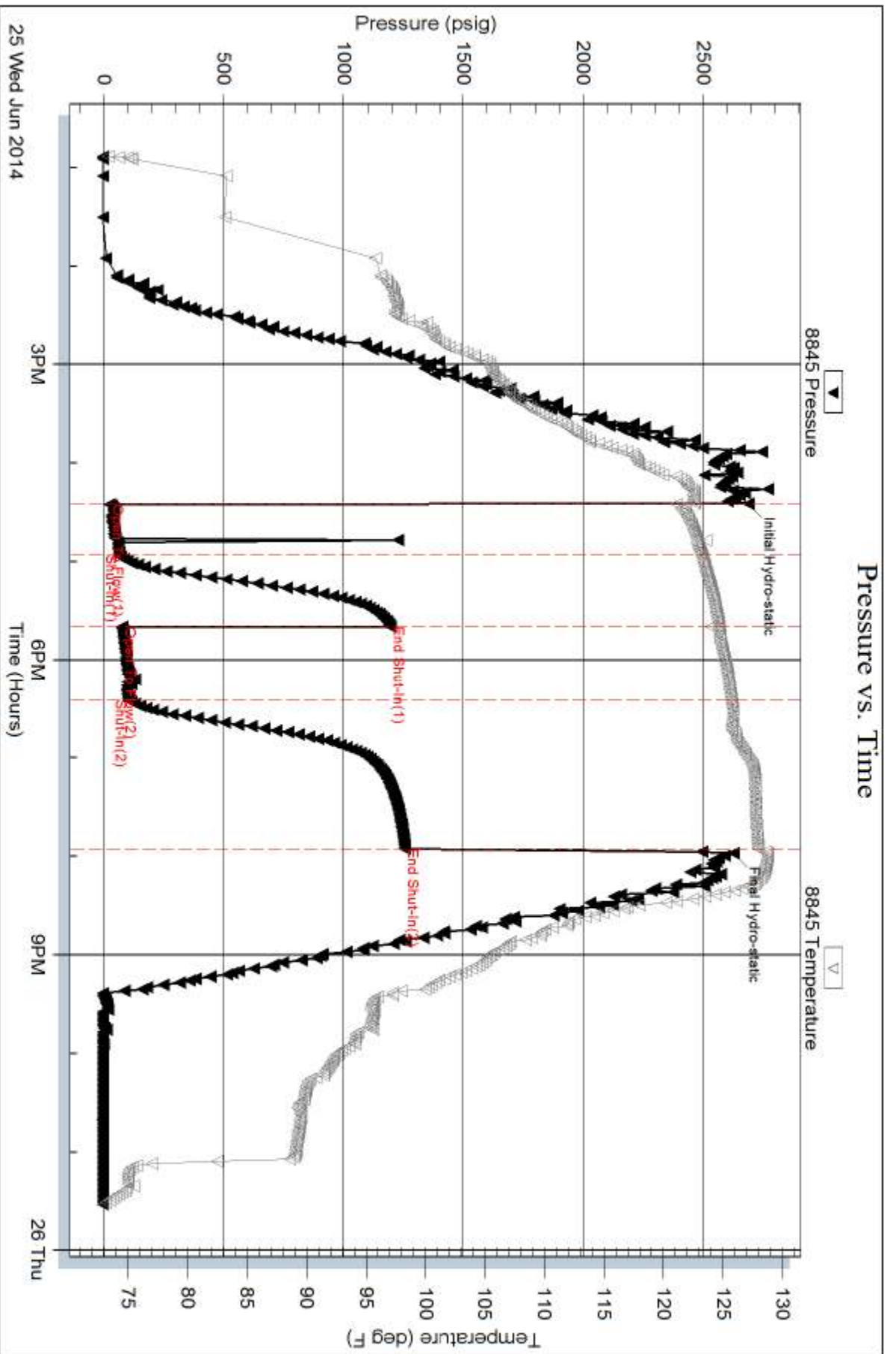
Num Gas Bombs: 0

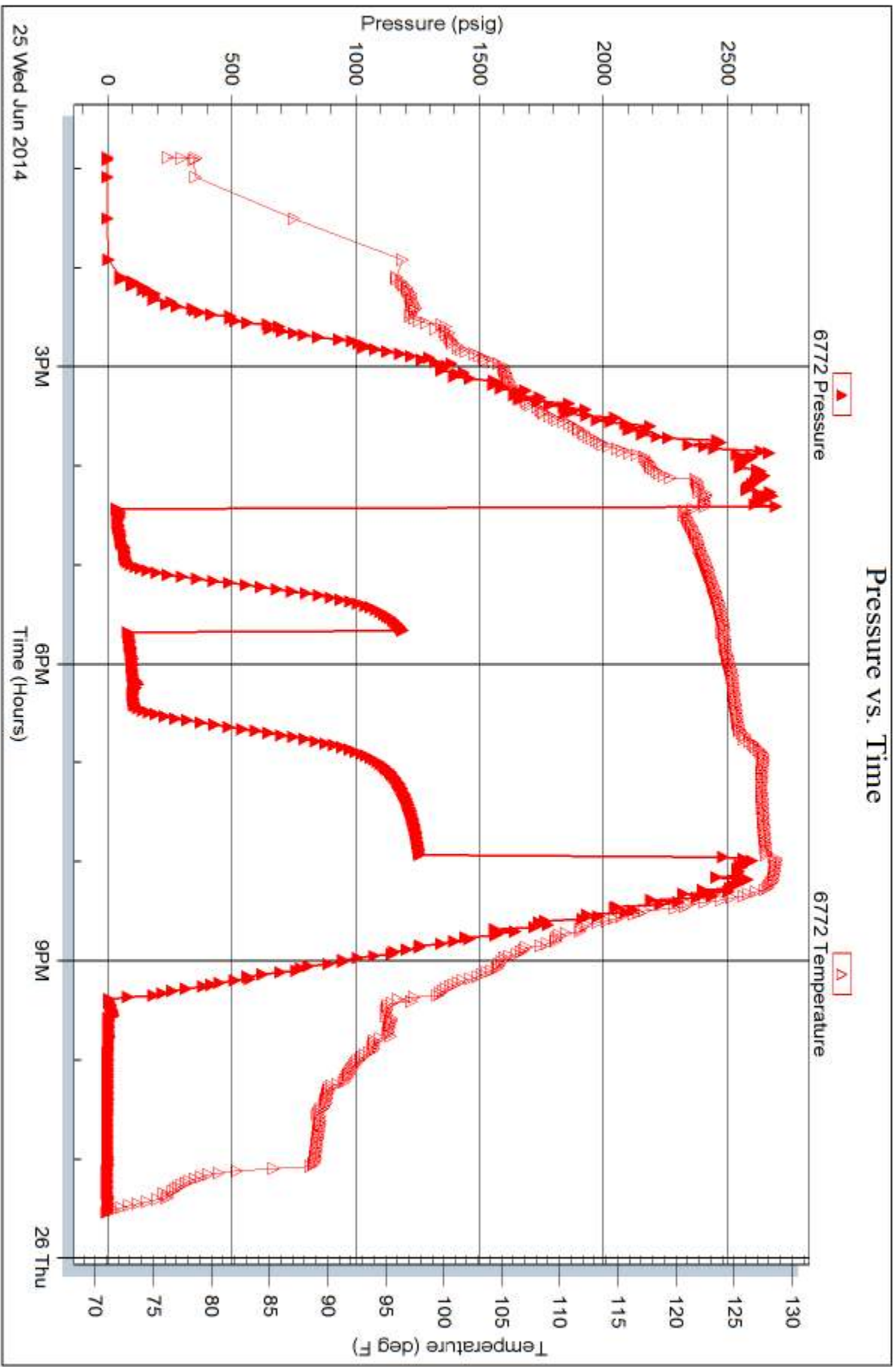
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

MSM
Coconut Oil

400-370

Test Ticket

NO. 56548

4/10

Well Name & No. Garman #1-11R Test No. 1 Date 6-25-14
 Company Landmark Resources Inc. Elevation 3373 KB ~~3000~~ 3362 GL
 Address 1166 S. Voss Rd Ste 600 - Houston, TX 77057
 Co. Rep / Geo. Larry Nicholson Rig Murphy #4
 Location: Sec. 11 Twp. ~~3000~~ 305 Rge. 41-W Co. Stanton State KS

Interval Tested 5366-5485 Zone Tested Keyes
 Anchor Length ~~119'~~ 119' Drill Pipe Run ~~500~~ 4977 Mud Wt. 9.0
 Top Packer Depth 5362 Drill Collars Run 370 Vis 55
 Bottom Packer Depth 5366 Wt. Pipe Run Ø WL 7.2
 Total Depth 5485 Chlorides 600 ppm System LCM # 8

Blow Description IF: Surge when open - No Blow - Flushed tool good surge - No Blow
ISI: No Return
FF: No Blow
FSI: No Return

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>104</u>	Feet of <u>mud w/ oil specs</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 104 BHT 129 Gravity — API RW — @ — ° F Chlorides — ppm

- (A) Initial Hydrostatic 2687
- (B) First Initial Flow 25
- (C) First Final Flow 64
- (D) Initial Shut-In 1195
- (E) Second Initial Flow 78
- (F) Second Final Flow 104
- (G) Final Shut-In 1255
- (H) Final Hydrostatic 2627

- Test 1350
- Jars 250
- Safety Joint 75
- Circ Sub N/C
- Hourly Standby
- Mileage 88 RT 136.40
- Sampler
- Straddle
- Shale Packer 250
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility no steps 150
- Sub Total to Rig floor

T-On Location 12:05
 T-Started 12:53
 T-Open 16:25
 T-Pulled 19:55
 T-Out 23:33
 Comments _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 2211.40

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56549

4/10

Well Name & No. Graham #1-UR Test No. _____ Date 10-27-14
 Company Landmark Resources Inc. Elevation _____ KB _____ GL _____
 Address _____
 Co. Rep / Geo. Larry Nicholson Rig Morton #4
 Location: Sec. _____ Twp. _____ Rge. _____ Co. Stanton State KS

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System _____ LCM _____
 Blow Description _____

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location ~~_____~~
 (B) First Initial Flow _____ Jars _____ T-Started on loca 12:03
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby 12 1/2 hrs T-Out _____
 (F) Second Final Flow _____ Mileage 88 RIT 136.40 Comments loaded Tools
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 800
 Day Standby 1 day 12.5h Total 936.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 136.40

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.