



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222158
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222158

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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YOHN "A" #1-26 ACO-1 Supplemental (Sample and Log Tops)

SAMPLE TOPS

McCoy Petroleum Corp.
Yohn 'A' #1-26
N2 NW NW
330'FNL & 660'FWL
Sec 26-30s-19w
KB: 2233'

	Depth	Datum
LaCompton B	4011	-1778
Queen Hill	4051	-1818
Heebner	4228	-1995
Toronto	4245	-2012
Douglas	4263	-2030
Brown Lime	4416	-2183
Lansing	4438	-2205
Lansing B	4455	-2222
Lansing F	4546	-2313
Lansing H	4606	-2373
Lansing J	4722	-2489
Stark	4760	-2527
Hushpuckney	4809	-2576
Marmaton	4902	-2669
Pawnee	4944	-2711
Cherokee	4986	-2753
Miss.	5052	-2819
Spergen Pors.	5086	-2853
Warsaw	5117	-2884
RTD	5200	-2967

LOG TOPS

McCoy Petroleum Corp.
Yohn 'A' #1-26
N2 NW NW
330'FNL & 660'FWL
Sec 26-30s-19w
KB: 2233'

	Depth	Datum
LaCompton B	4012	-1779
Queen Hill	4048	-1815
Heebner	4226	-1993
Toronto	4242	-2009
Douglas	4260	-2027
Brown Lime	4413	-2180
Lansing	4434	-2201
Lansing B	4452	-2219
Lansing F	4544	-2311
Lansing H	4602	-2369
Lansing J	4720	-2487
Stark	4761	-2528
Hushpuckney	4808	-2575
Marmaton	4900	-2667
Pawnee	4943	-2710
Cherokee	4983	-2750
Miss.	5050	-2817
Spergen Pors.	5083	-2850
Warsaw	5114	-2881
LTD	5198	-2965



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum.Corp.**

9342 E. Central
Wichita KS.67206

ATTN: Zach Wiele

Yohn A #1-26

26-30s-19w Kiowa KS

Start Date: 2014.06.24 @ 16:19:43

End Date: 2014.06.25 @ 03:38:13

Job Ticket #: 54223 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.26 @ 13:35:47



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

26-30s-19w Kiowa KS

9342 E. Central
Wichita KS.67206

Yohn A #1-26

Job Ticket: 54223

DST#: 1

ATTN: Zach Wiele

Test Start: 2014.06.24 @ 16:19:43

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:24:58

Time Test Ended: 03:38:13

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5055.00 ft (KB) To 5113.00 ft (KB) (TVD)

Reference Elevations: 2233.00 ft (KB)

Total Depth: 5113.00 ft (KB) (TVD)

2220.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8352 Outside

Press@RunDepth: 406.20 psig @ 5056.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.06.24

End Date:

2014.06.25

Last Calib.:

2014.06.25

Start Time: 16:19:48

End Time:

03:38:13

Time On Btm:

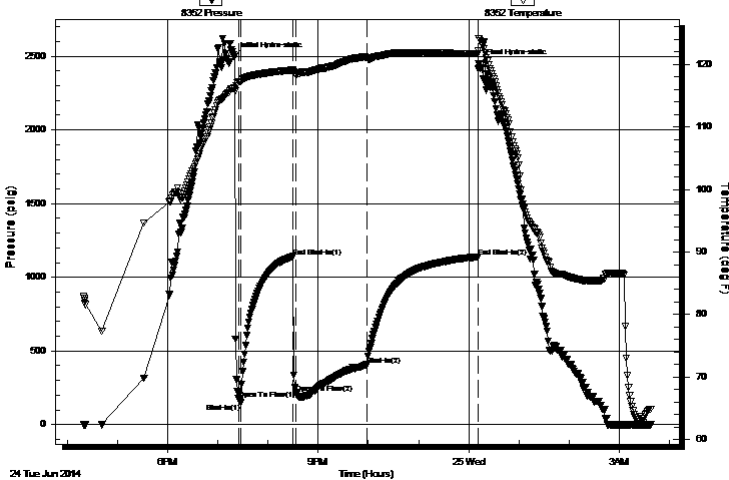
2014.06.24 @ 19:19:28

Time Off Btm:

2014.06.25 @ 00:11:43

TEST COMMENT: IF:Strong blow . GTS in 2 1/4 mins.
IS:Weak blow . 1 - 3"
FF:Strong blow . (see gas flow report)
FS:Strong blow . B.O.B.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2499.22	116.19	Initial Hydro-static
6	170.38	117.26	Open To Flow (1)
9	146.73	117.34	Shut-In(1)
71	1140.88	119.13	End Shut-In(1)
75	214.58	118.43	Open To Flow (2)
159	406.20	121.10	Shut-In(2)
291	1138.04	121.72	End Shut-In(2)
293	2448.04	124.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMCO 50%g 15%m 35%o	0.59
260.00	GMCO 38%g 24%m 38%o	2.01
670.00	CGO 39%g 61%o	9.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	24.00	259.04
Last Gas Rate	0.25	23.00	59.33
Max. Gas Rate	0.25	25.00	62.50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

26-30s-19w Kiowa KS

9342 E. Central
Wichita KS.67206

Yohn A #1-26

Job Ticket: 54223

DST#: 1

ATTN: Zach Wiele

Test Start: 2014.06.24 @ 16:19:43

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:24:58

Time Test Ended: 03:38:13

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5055.00 ft (KB) To 5113.00 ft (KB) (TVD)

Reference Elevations: 2233.00 ft (KB)

Total Depth: 5113.00 ft (KB) (TVD)

2220.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8370 Inside

Press@RunDepth: psig @ 5056.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.06.24

End Date:

2014.06.25

Last Calib.:

2014.06.25

Start Time: 16:15:25

End Time:

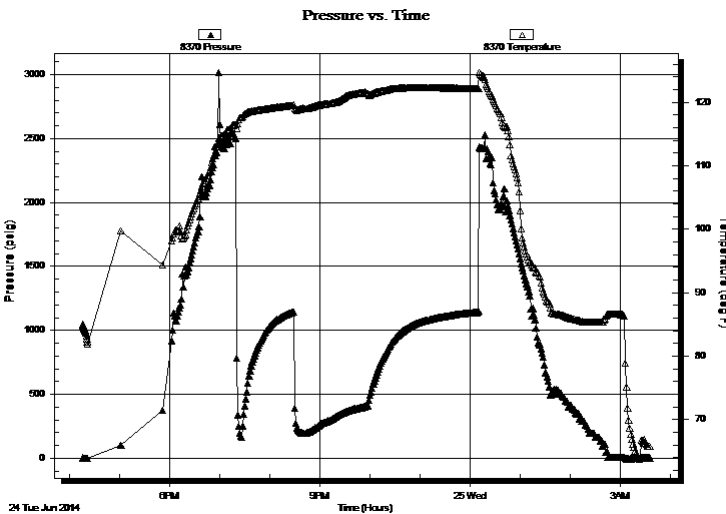
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Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Strong blow . GTS in 2 1/4 mins.
IS:Weak blow . 1 - 3"
FF:Strong blow . (see gas flow report)
FS:Strong blow . B.O.B.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMCO 50%g 15%m 35%o	0.59
260.00	GMCO 38%g 24%m 38%o	2.01
670.00	CGO 39%g 61%o	9.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	24.00	259.04
Last Gas Rate	0.25	23.00	59.33
Max. Gas Rate	0.25	25.00	62.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

26-30s-19w Kiowa KS

9342 E. Central
Wichita KS.67206

Yohn A #1-26

Job Ticket: 54223

DST#: 1

ATTN: Zach Wiele

Test Start: 2014.06.24 @ 16:19:43

Tool Information

Drill Pipe:	Length: 4739.00 ft	Diameter: 3.80 inches	Volume: 66.48 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose:	109000.0 lb
			<u>Total Volume: 67.96 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	89000.00 lb
Depth to Top Packer:	5055.00 ft			Final	92000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	58.00 ft				
Tool Length:	86.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5028.00	
Shut In Tool	5.00			5033.00	
Hydraulic tool	5.00			5038.00	
Jars	5.00			5043.00	
Safety Joint	3.00			5046.00	
Packer	4.00			5050.00	28.00 Bottom Of Top Packer
Packer	5.00			5055.00	
Stubb	1.00			5056.00	
Recorder	0.00	8352	Outside	5056.00	
Recorder	0.00	8370	Inside	5056.00	
Perforations	11.00			5067.00	
Blank Spacing	32.00			5099.00	
Perforations	9.00			5108.00	
Bullnose	5.00			5113.00	58.00 Bottom Packers & Anchor

Total Tool Length: 86.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

26-30s-19w Kiowa KS

9342 E. Central
Wichita KS.67206

Yohn A #1-26

Job Ticket: 54223

DST#: 1

ATTN: Zach Wiele

Test Start: 2014.06.24 @ 16:19:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37.2 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

7800 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GMCO 50%g 15%m 35%o	0.590
260.00	GMCO 38%g 24%m 38%o	2.007
670.00	CGO 39%g 61%o	9.398

Total Length: 1050.00 ft

Total Volume: 11.995 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corp.

26-30s-19w Kiowa KS

9342 E. Central
Wichita KS.67206

Yohn A #1-26

Job Ticket: 54223

DST#: 1

ATTN: Zach Wiele

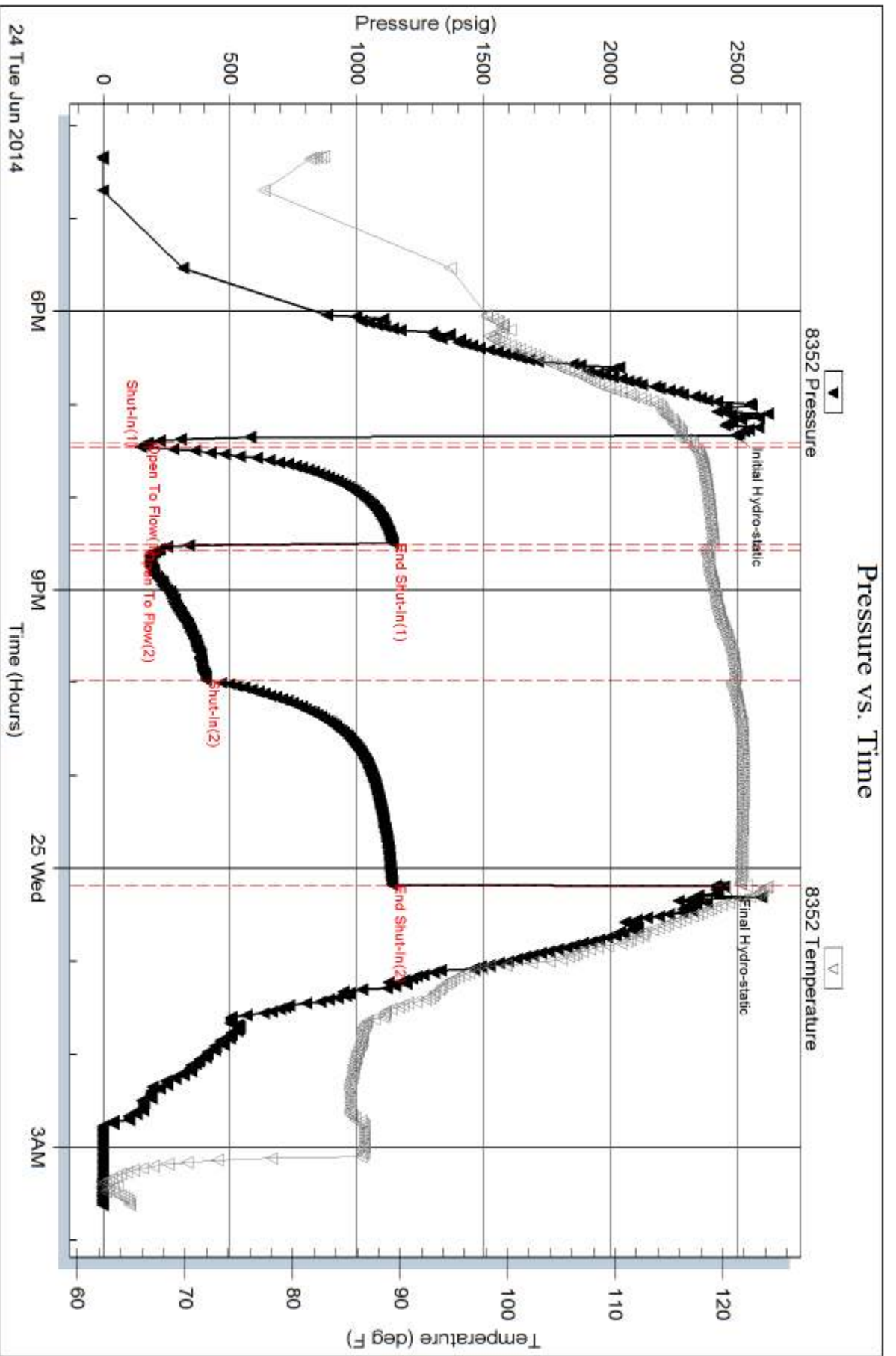
Test Start: 2014.06.24 @ 16:19:43

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.50	24.00	259.04
2	20	0.50	17.00	211.82
2	30	0.25	12.00	41.88
2	40	0.25	19.00	52.99
2	50	0.25	22.00	57.74
2	60	0.25	25.00	62.50
2	70	0.25	25.00	62.50
2	80	0.25	25.00	62.50
2	90	0.25	23.00	59.33



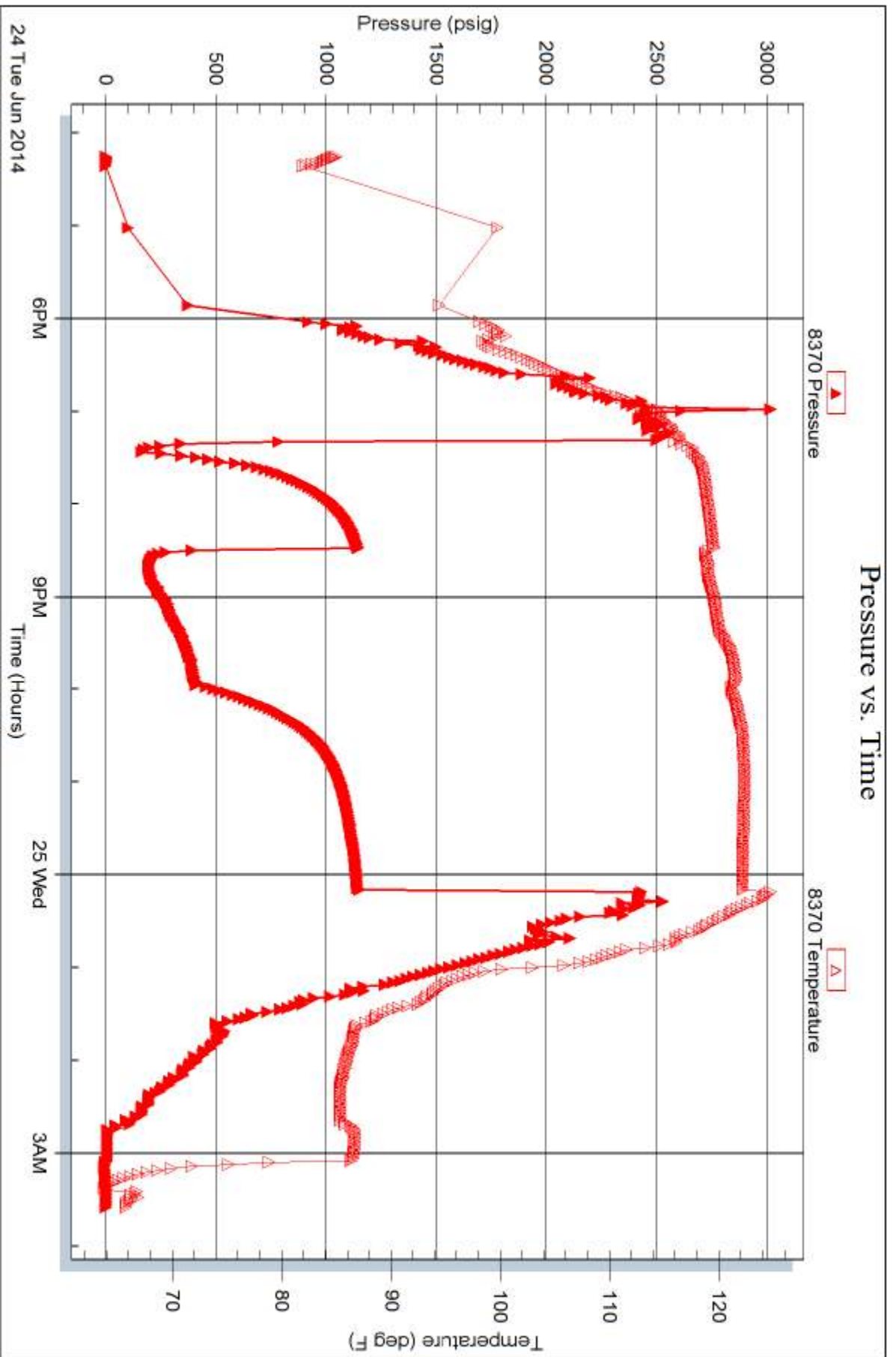
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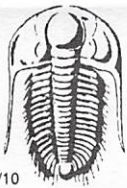
Inside

McCoy Petroleum Corp.

Yohn A #1-26

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54223

4/10

Well Name & No. YOUNG A # 1-26 Test No. 1 Date 6-24-14
 Company McCoy PTL. CORP. Elevation 2233 KB 2220 GL
 Address 9342 E. CENTRAL, WICHITA KS. 67206
 Co. Rep / Geo. ZACH WIELE Rig STERLING DRUG. #5
 Location: Sec. 26 Twp. 30S Rge. 19W Co. KANAWA State KS.

Interval Tested 5055 - 5113 Zone Tested MISS.
 Anchor Length 58 Drill Pipe Run 4739' Mud Wt. 9.5
 Top Packer Depth 5050' Drill Collars Run 300' Vis 54
 Bottom Packer Depth 5055' Wt. Pipe Run 0 WL 12.8cc
 Total Depth 5113 Chlorides 7,800 ppm System LCM 2#

Blow Description IF: Strong blow. B.O.B. GTS in 2 1/4 mins.
ISI: Weak blow. 0 1-3".
FF: Strong blow. (see gas flow report) FSI: Strong blow.
B.O.B.

Rec	Feet of	%gas	%oil	%water	%mud
<u>670</u>	<u>CGO</u>	<u>39</u>	<u>61</u>		
<u>260</u>	<u>GMCO</u>	<u>38</u>	<u>38</u>	<u>24</u>	<u>0</u>
<u>120</u>	<u>GMCO</u>	<u>30</u>	<u>35</u>	<u>15</u>	<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1050 Fluid BHT 1220 Gravity 37.2 API RW N.C. @ ~ °F Chlorides 7800 ppm

(A) Initial Hydrostatic <u>2499</u>	<input checked="" type="checkbox"/> Test <u>1350</u>	T-On Location <u>1435</u>
(B) First Initial Flow <u>170</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1619</u>
(C) First Final Flow <u>147</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1924</u>
(D) Initial Shut-In <u>1141</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2358</u>
(E) Second Initial Flow <u>215</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1.5</u> <u>150</u>	T-Out <u>0338</u>
(F) Second Final Flow <u>406</u>	<input checked="" type="checkbox"/> Mileage <u>107</u> <u>165.85</u>	Comments
(G) Final Shut-In <u>1138</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2448</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 5
 Initial Shut-In 60
 Final Flow 90
 Final Shut-In 120

Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1990.85

MP/DST Disc't

Approved By _____ Our Representative Gary Swartz

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Yohn 'A' #1-26
 Location: Sec. 26 - T30S - R19W, Kiowa County, KS
 License Number: API # 15-097-21794-00-00
 Spud Date: 06-19-2014
 Surface Coordinates: N2 NW NW
 330' FNL & 660' FWL
 Bottom Hole Coordinates:
 Ground Elevation (ft): 2220' K.B. Elevation (ft): 2233'
 Logged Interval (ft): 621' To: 5200' Total Depth (ft): 5200'
 Formation: Mississippian
 Type of Drilling Fluid: Chemical/Polymer/Gel
 Region: Alford South
 Drilling Completed: 06-25-2014
 Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: McCoy Petroleum Corporation, KCC License #5003
 Address: 9342 E Central
 Wichita, KS 67206

GEOLOGIST

Name: Zach Wiele
 Company: McCoy Petroleum Corporation
 Address: 9342 E. Central
 Wichita, KS 67206

DRILL STEM TEST

** DST #1 **: 5055' - 5113' (Mississippian)
 Times: 5" - 60" - 90" - 120"
 1st OPEN: Strong Blow off bottom of bucket. GTS in 2.25".
 Initial Shut In: Weak 1-3" blowback.
 2nd OPEN: Strong Blow
 FF Gas Gauge: 10" = 259 MCF 20" = 212 MCF 30" = 42 MCF
 40" = 53 MCF 50" = 58 MCF 60" = 62 MCF
 70" = 62 MCF 80" = 62 MCF 90" = 59 MCF
 Final Shut In: Strong Blow. B.O.B.
 Rec: 670' CGO (39%Gas, 61%Oil)
 260' GMCO (38%Gas, 24%Mud, 38%Oil)
 120' GMCO (50%Gas, 15%Mud, 35%Oil)
 1050' Total Fluid
 IFP: 170-147#
 FFP: 215-406#
 SIP: 1141-1138#

Casing & Deviation Surveys:

Spud @ 5:00 P.M. on 06/19/2014

Drilling 17 1/2" surface hole to 253'. Ran 6 joints of 13 3/8", 54#, new surface casing. Tallied 235.35'. Cut Texas show. Set at 248'KB. Welded straps on bottom 3 joints. Tacked collars and pins. Basic Energy cemented with 250 sks 60/40 Pozmix, with 2% Gel, 3% CC and 1/4#/sx Celoflake. Plug down at 3:30 A.M. on 6/19/14. Cement did circulate.

6/21/2014 TD 626'. No fluid loss while drilling under surface casing. Drilled 12 1/4" hole to 626'. Ran 14 joints of 8 5/8", 24#, new surface casing. Tallied 606.92'. Landed at 621'KB. Basket at 280'KB. Welded straps on guide shoe and bottem 3 joints. Tacked collars on all joints, then welded collar on top 2 joints. Basic Energy Services cemented bottom with 170 sks A-Conn with 2% Gel, 3% CC and 1/4#/sx Celoflake then tailed with 150 sks of 60/40 Pozmix with 3% CC, and 1/4"/sx Celoflake. Plug down at 9:15 P.M. Cement did circulate.

Deviation Survey's: @ 253' = 1 1/2° @ 626' = 1° @ 5123' = 1°

ROCK TYPES

LITHOLOGY

- Chr-grn sh
- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Dol

- Gyp
- Igne
- Lmst
- Mrlst
- Salt
- Shale
- Shcol
- Shgy
- Sitst

- Ss
- Congl
- Carb sh
- Grn sh
- Gry sh

- TEXTURE**
- Boundst
 - Chalky

- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

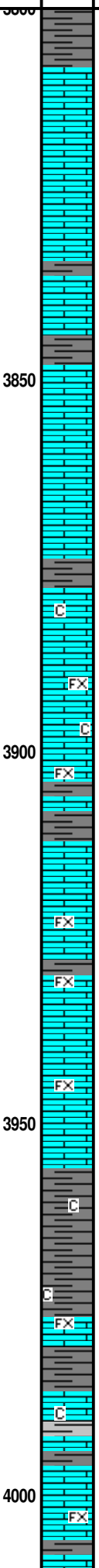
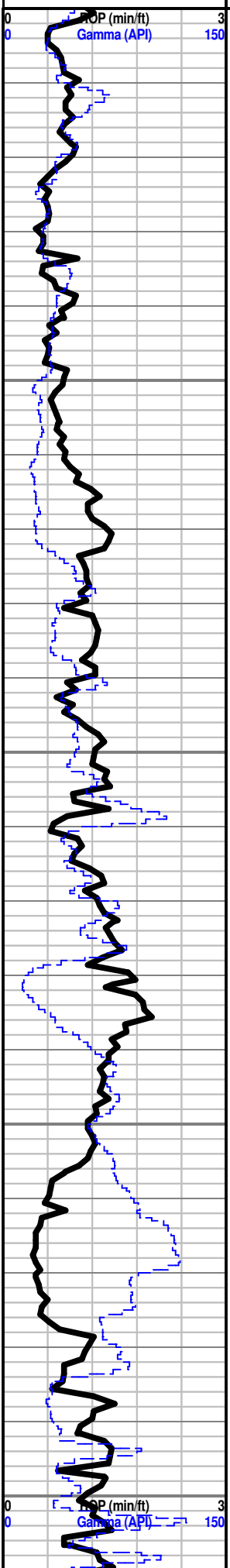
- OIL SHOW**
- Even
 - Spotted
 - Ques
 - Gas
 - Dead

Yohn 'A' #1-26
 ROP (min/ft) ———
 Gamma (API) - - - -

Depth
 Lithology
 Oil Shows

Geological Descriptions

TG, C1-C5
 TG (Units) ———
 C1 (units) ———
 C2 (units) - - - -
 C3 (units) ·····
 C4 (units) ·····



McCoy Petroleum Corporation
Yohn 'A' #1-26

SPOT: 330' FNL & 660' FWL
N2 - NW - NW
Sec. 26 - T. 30S - R. 19W
KIOWA COUNTY, KANSAS
A.P.I #: 15-097-21794-00-00
ELEVATION: 2233' K.B. 2220' G.L.
CONTRACTOR: STERLING DRILLING - RIG #5

GEOLOGIST: ZACH WIELE & EVAN STONE

Samples have been lagged to depth by calculated time. Begin 30' Kelly Down Sample Examination @ 3930'

Ls Gry-Crm-Wht, F-MicroxIn dns micrite, Chalk, Sh Gry, soft, no odr, no flor, no stn, NS

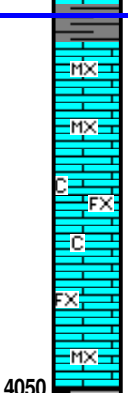
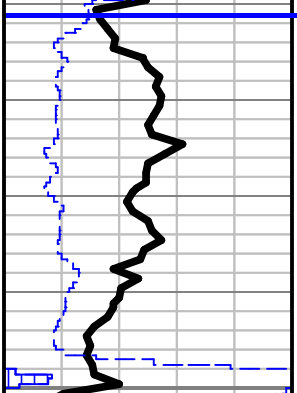
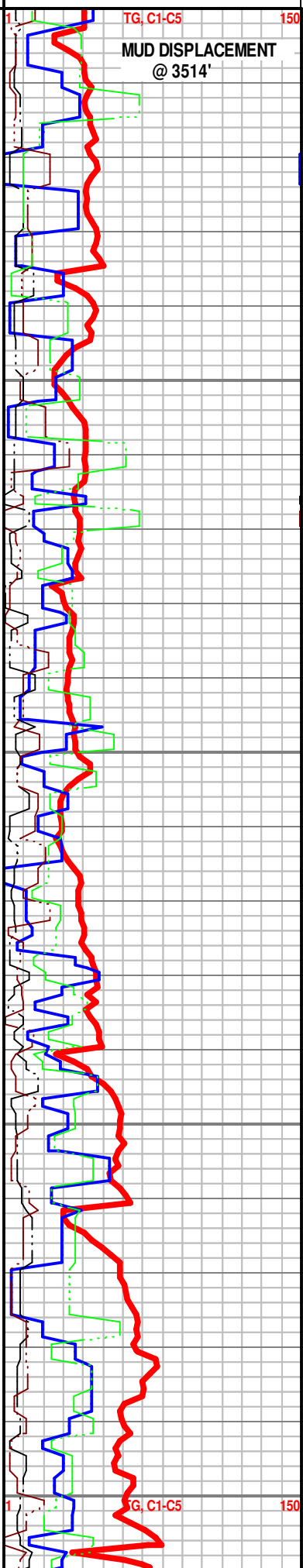
Ls Crm-Wht-Gry, F-MicroxIn micrite, Sh Gry, soft, no odr, no flor, no stn, NS

Ls Wht-Tan-Crm, F-microxIn, dns micrite grad poor interxIn Pin-Pt por, Sh Char-Gry, soft no odr, no flor, no stn, NS

Ls Wht-Gry-Crm, F-MicroxIn dns micrite foss, Chlky, Sh Gry-Aqua, soft, no odr, no flor, no stn, NS

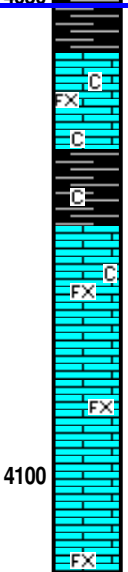
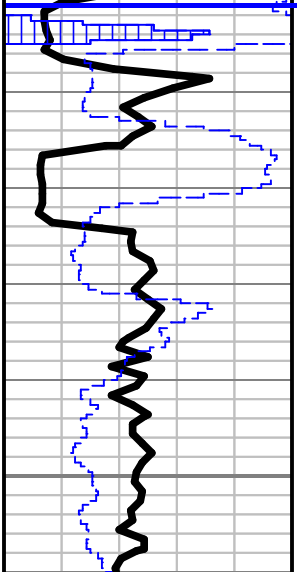
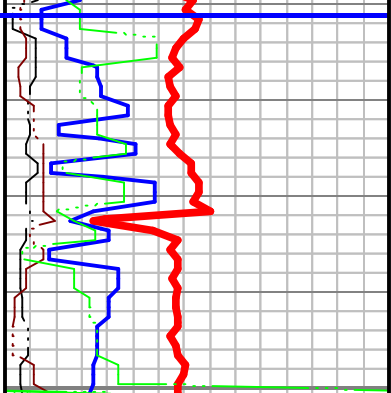
Ls Wht-Gry-Crm, F-MicroxIn dns micrite, foss, Chlky, Sh Char-Gry-Aqua, soft fiss, no odr, no flor, no stn, NS

LECOMPTON 'B' 4011' (-1778)



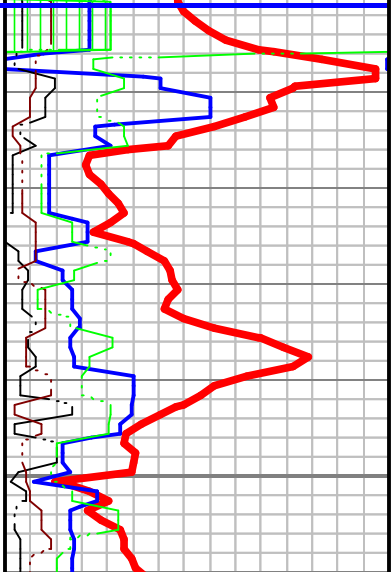
Ls Wht-Gry-Crm, F-MicroxIn dns micrite foss, Chlky, Sh Gry-Grn-Aqua, soft-fissil no odr, no flor, no stn, NS

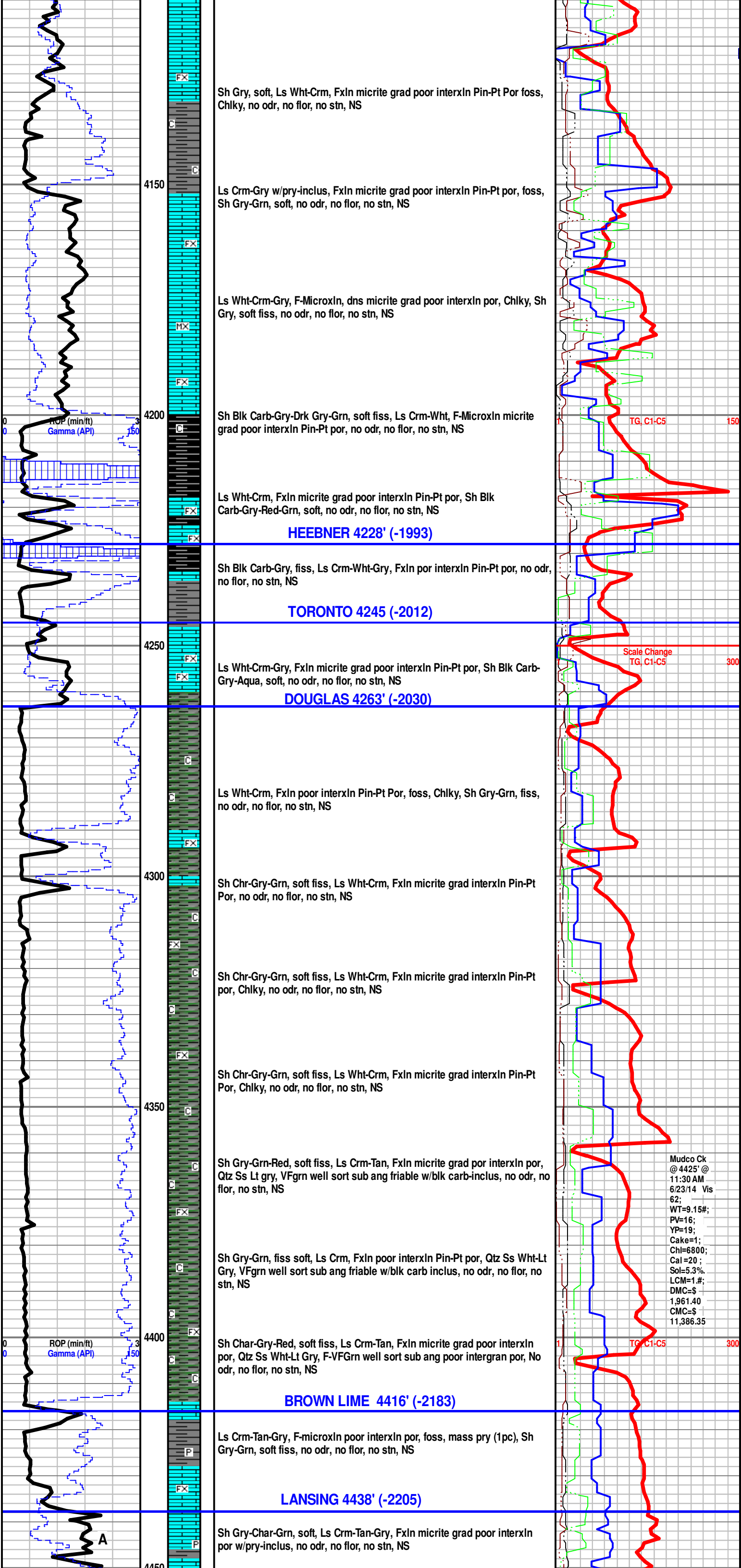
QUEEN HILL SHALE 4051 (-1818)



Sh Blk Carb-Char-Gry-Aqua, fiss soft, Ls Wht-Crm, FxIn micrite, Chlky, no odr, no flor, no stn, NS

Ls Wht-Crm, FxIn micrite grad poor interxIn Pin-Pt por, Chlky, Sh Blk Carb-Char-Gry, fiss soft, no odr, no flor, no stn, NS





Sh Gry, soft, Ls Wht-Crm, Fxln micrite grad poor interxln Pin-Pt Por foss, Chlky, no odr, no flor, no stn, NS

4150

Ls Crm-Gry w/pry-inclus, Fxln micrite grad poor interxln Pin-Pt por, foss, Sh Gry-Grn, soft, no odr, no flor, no stn, NS

Ls Wht-Crm-Gry, F-Microxln, dns micrite grad poor interxln por, Chlky, Sh Gry, soft fiss, no odr, no flor, no stn, NS

4200

Sh Blk Carb-Gry-Drk Gry-Grn, soft fiss, Ls Crm-Wht, F-Microxln micrite grad poor interxln Pin-Pt por, no odr, no flor, no stn, NS

Ls Wht-Crm, Fxln micrite grad poor interxln Pin-Pt por, Sh Blk Carb-Gry-Red-Grn, soft, no odr, no flor, no stn, NS

HEEBNER 4228' (-1993)

Sh Blk Carb-Gry, fiss, Ls Crm-Wht-Gry, Fxln por interxln Pin-Pt por, no odr, no flor, no stn, NS

TORONTO 4245' (-2012)

4250

Ls Wht-Crm-Gry, Fxln micrite grad poor interxln Pin-Pt por, Sh Blk Carb-Gry-Aqua, soft, no odr, no flor, no stn, NS

DOUGLAS 4263' (-2030)

Ls Wht-Crm, Fxln poor interxln Pin-Pt Por, foss, Chlky, Sh Gry-Grn, fiss, no odr, no flor, no stn, NS

4300

Sh Chr-Gry-Grn, soft fiss, Ls Wht-Crm, Fxln micrite grad interxln Pin-Pt Por, no odr, no flor, no stn, NS

Sh Chr-Gry-Grn, soft fiss, Ls Wht-Crm, Fxln micrite grad interxln Pin-Pt por, Chlky, no odr, no flor, no stn, NS

4350

Sh Chr-Gry-Grn, soft fiss, Ls Wht-Crm, Fxln micrite grad interxln Pin-Pt Por, Chlky, no odr, no flor, no stn, NS

Sh Gry-Grn-Red, soft fiss, Ls Crm-Tan, Fxln micrite grad por interxln por, Qtz Ss Lt gry, VFgrn well sort sub ang friable w/blk carb-inclus, no odr, no flor, no stn, NS

4400

Sh Gry-Grn, fiss soft, Ls Crm, Fxln poor interxln Pin-Pt por, Qtz Ss Wht-Lt Gry, VFgrn well sort sub ang friable w/blk carb inclus, no odr, no flor, no stn, NS

4450

Sh Char-Gry-Red, soft fiss, Ls Crm-Tan, Fxln micrite grad poor interxln por, Qtz Ss Wht-Lt Gry, F-VFGrn well sort sub ang poor intergran por, No odr, no flor, no stn, NS

BROWN LIME 4416' (-2183)

Ls Crm-Tan-Gry, F-microxln poor interxln por, foss, mass pry (1pc), Sh Gry-Grn, soft fiss, no odr, no flor, no stn, NS

LANSING 4438' (-2205)

Sh Gry-Char-Grn, soft, Ls Crm-Tan-Gry, Fxln micrite grad poor interxln por w/pry-inclus, no odr, no flor, no stn, NS

Mudco Ck @ 4425' @ 11:30 AM 6/23/14 Vis 62; WT=9.15#; PV=16; YP=19; Cake=1; Chl=6800; Cal=20; Sol=5.3%; LCM=1.#; DMC=\$ 1,961.40 CMC=\$ 11,386.35

Scale Change

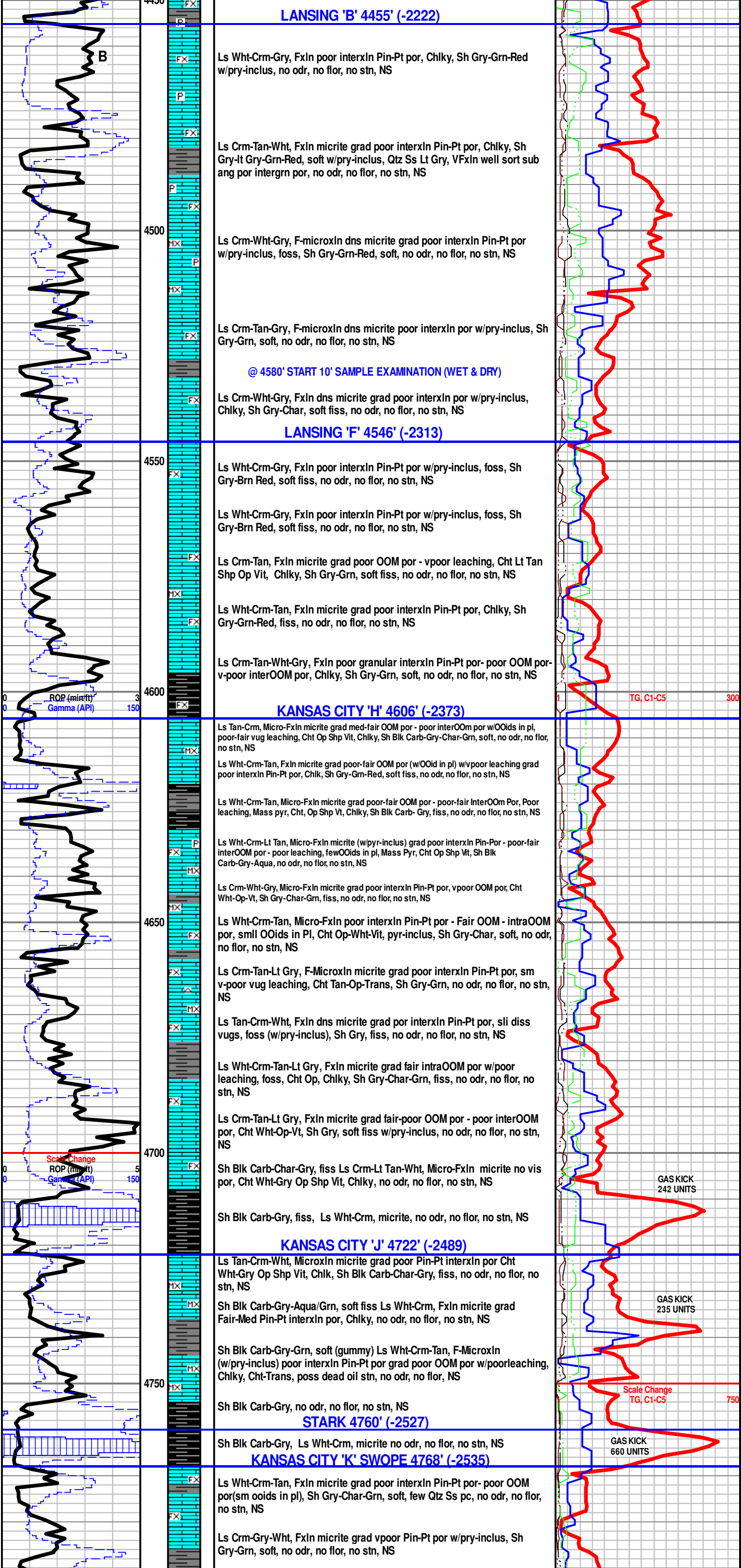
TG, C1-C5

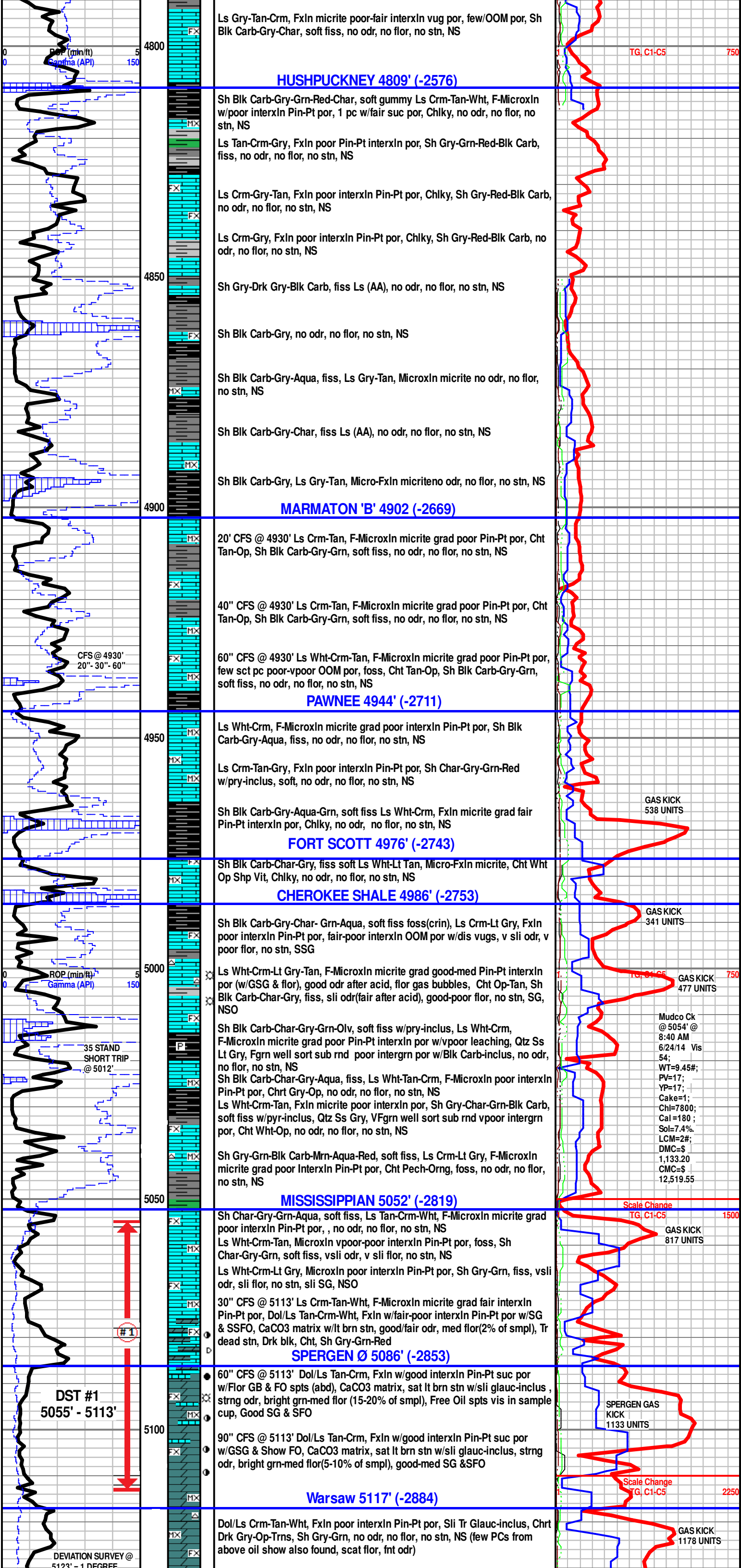
TG, C1-C5

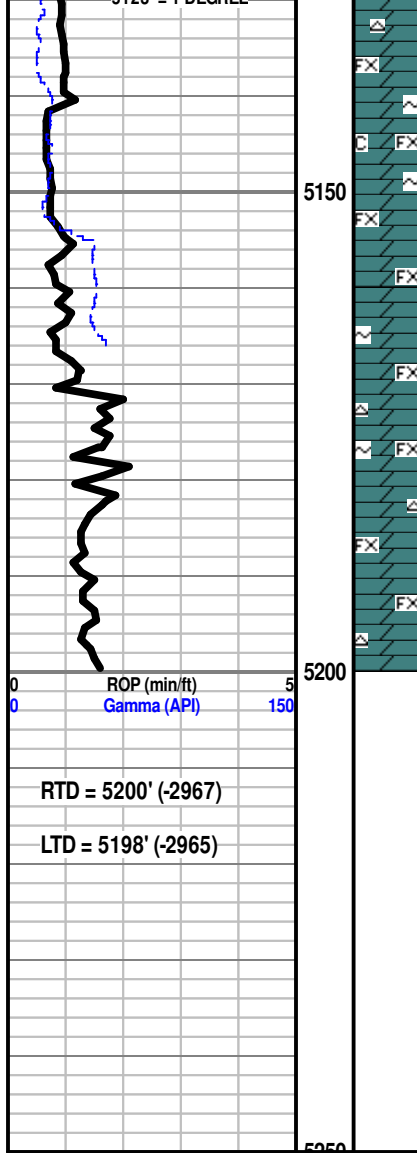
ROP (min/ft)
Gamma (API)

ROP (min/ft)
Gamma (API)

A







Dol/Ls Wht-Crm-Tan, FxIn poor interxIn Pin-Pt por, sli glauc-inclus, Sh Gry-Lt Gry-Grn, soft fri fiss silty (few sct PCs from above oil show also found, scat flor, vfnt odr)

Dol/Ls Wht-Crm-Lt Tan, FxIn poor interxIn Pin-Pt por, sli glauc-inclus w/Drk gillsonitic stn, Mass pyr, Chlky, Cht Wht-Tan-Op, Sh Gry-Char, no odr, no flor, no stn, NS (few scat Dol/Ls pc from above Spergen w/scat flor, lt brn stn, vfnt odr)

Dol Lt Gry-Wht, FxIn poor Pin-Pt interxIn por w/glauc-inclus, Tr Blk Gillsonitic Stn, Cht Wht-Op, Chlky, Sh Gry-Char-Grn, soft fiss, no odr, no flor, no stn, NS

30" CFS @ 5200" Dol Wht-Lt Gry-Tan, FxIn poor Pin-Pt por w/Tr glauc-inclus, gillsonitic stn, Chlky, Sh Gry-Lt Gry-Aqua, no odr, no flor, no stn, NS

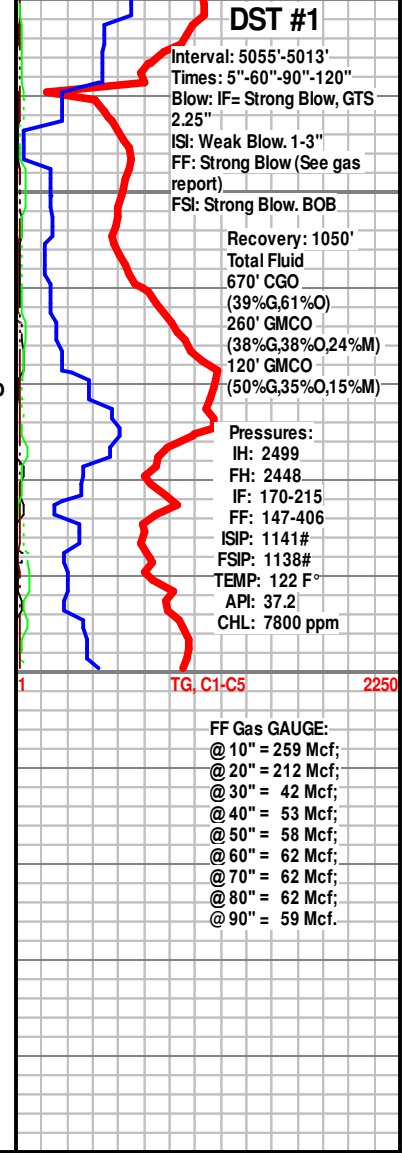
60" CFS @ 5200' Dol Gry-Lt Gry-Tan, FxIn poor interxIn Pin-Pt por w/glauc-inclus, Tr gillsonitic blk stn, Chlky, Cht Wht-Op, Sh Char-Gry, soft fiss, no odr, flor, no stn, NS

75" CFS Dol Gry-Lt Gry-Wht-Tan, FxIn poor interxIn Pin-Pt por w/glauc-inclus, Tr Drk Gillsonitic blk stn, Cht Wht-Op, Sh Char-Gry, soft fiss, no odr, no flor, no stn, NS

RTD = 5200' (-2967)

Electric Logs Ran: Dual Induction, Compensated Density-Neutron, & Microresisitvity Logs.
Logging Company: Weatherford

Geologist left location at 7:10 PM on 06/25/2014





energy services, L.P.

TREATMENT REPORT

Customer McCoy Pot. Corp.	Lease No.	Date 6-20-14
Lease John A	Well # 1-26	
Field Order # 10441	Station Pratt	Casing 13 3/8
		Depth 248
Type Job NEW CESSW CONDUCTOR	Formation	County KIOWA
		State KS
		Legal Description 26-30-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 250 SLS	60/40	RATE	PRESS	ISIP
Depth 248	Depth	From	To	Pre Pad				5 Min.
Volume 38.9	Volume	From	To	Pad				10 Min.
Max Press 300	Max Press	From	To	Frac				15 Min.
Well Connection 5" V	Annulus Vol.	From	To					Annulus Pressure
Plug Depth 228	Packer Depth	From	To	Flush 35.5				Total Load

Customer Representative Dave Oliver	Station Manager Kevin Guidry	Treater Mike Martini
Service Units 37586	77686	19405
Driver Names MARTINI	McGRAN	HARSON
		19831
		19862

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:00					ON location / SAFETY Meeting
12:30					Run 13 3/8 casing
12:35					Casing on Bottom
2:45					Hook up to casing / Break circulation w. Reg
2:55	150		3	5	Pump 3 BBL H2O
3:00	200		58	5	Mix 250 SLS 60/40 POT.
3:12	200		-	5	Start Displacement
3:20	200		35.5		Plug down / Shut in well

20 BBLs to fill

JOB COMPLETE
THANK YOU!
Mike Martini

Customer McCoy PET. CORP.	Lease No.	Date 6-26-14
Lease yohn	Well # A 1-26	
Field Order # 10759	Station Pratt	Casing 5 1/2
		Depth 5198
Type Job CNU	Formation Long String	County Kiowa
		State KS
		Legal Description 26-30-19

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 5197	Depth	From	To	Pre Pad	Max		5 Min.
Volume 122	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5135	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dave	Station Manager Kevin	Treater Joe
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Service Units	20420	B3708	19526	19860		28443			
Driver Names	PAT		COLP			JOE			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0245					ON LOC / safety meeting
					Run 123 JTS of 5 1/2 csg @ 15 5# MPP
					Con. on JTS 1-3-5-7
0445					START csg
0710					csg on BOTTOM / circ with Big
					Hookup to PUMP TRK to START JOB
0925	100		5	5	H2O SPACER
			10	5	STOPLOSS
			5	5	H2O SPACER
	400		35	5	MIX 150 SK OF AA-2 CEMENT @ 15#
					Shut Down Clear Pump & Lines
					Release Plug START H2O DISP
			70	6.5	LIST DST
			112	4.5	SLOW RATE
900	1500		112	5	PLUG DOWN
					PLUG BH - MH
					JOB COMPLETE
					THANK YOU JOE