



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222304
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222304

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	KOLLMAN TRUST 'A' UNIT 1-22
Doc ID	1222304

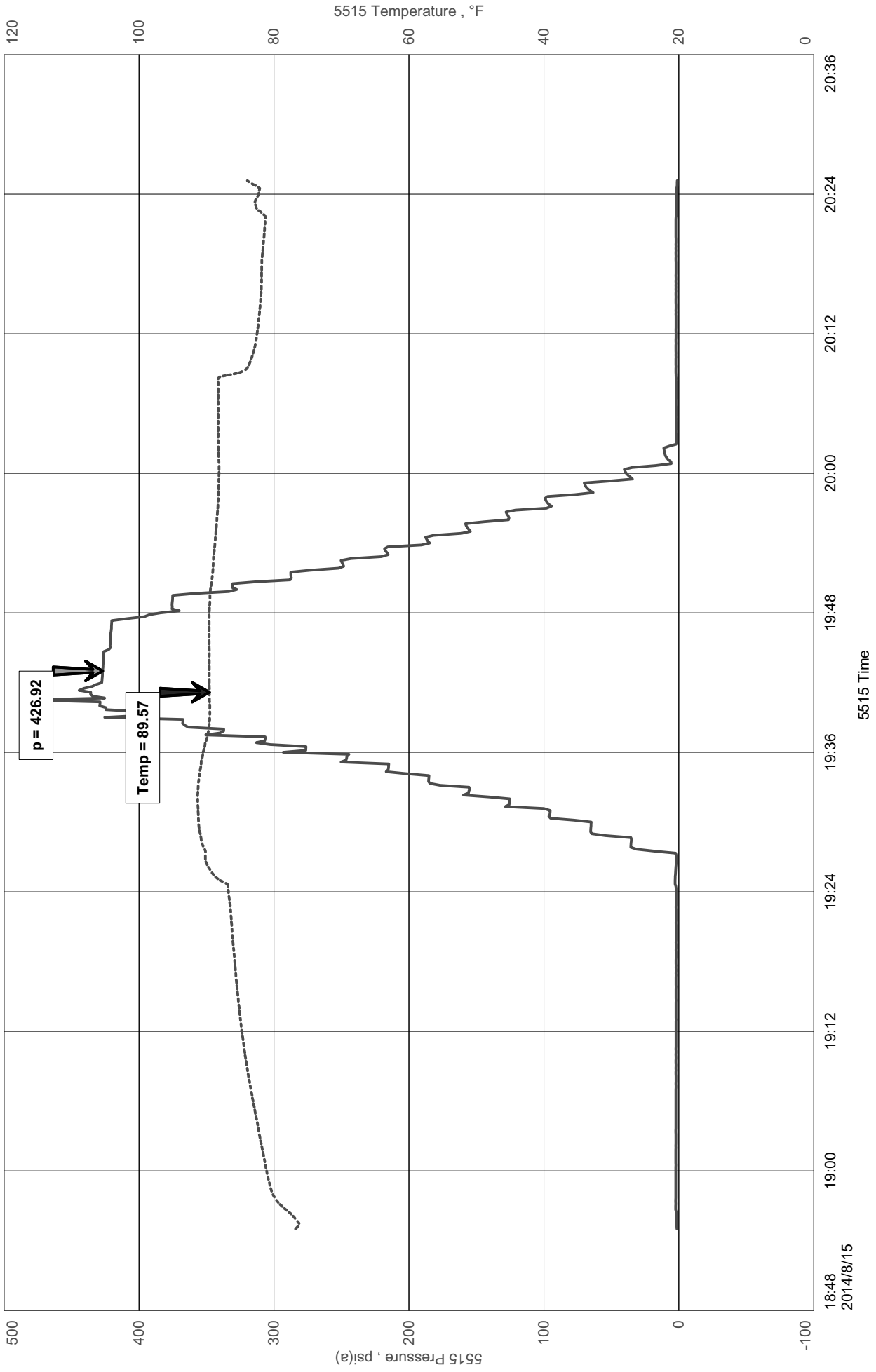
All Electric Logs Run

Dual Induction
Compensated Density/Neutron
Micro
Sonic

Trans Pacific Oil Corp
DST #1 Lower Topeka 3101-3150'
Start Test Date: 2014/08/15
Final Test Date: 2014/08/15

Kollman Trust "A" #1-22
Formation: DST #1 Lower Topeka 3101-3150'
Pool: WC
Job Number: S0479

Kollman Trust "A" #1-22



Diamond Testing LLC

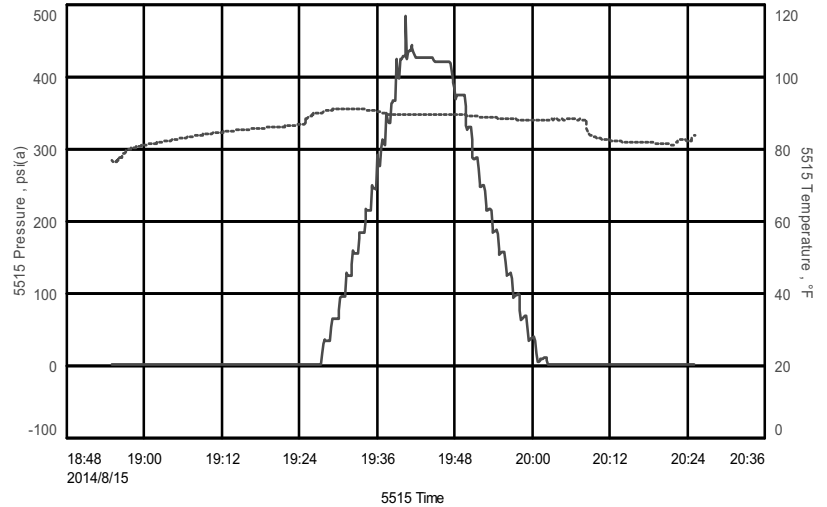
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp
Contact Beth Isern
Well Name Kollman Trust "A" #1-22
Unique Well ID DST #1 Lower Topeka 3101-3150'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #1 Lower Topeka 3101-3150'
Well Fluid Type 01 Oil
Start Test Date 2014/08/15
Start Test Time 18:55:00
Final Test Date 2014/08/15
Final Test Time 20:25:00
Job Number S0479
Representative Jacob McCallie
Report Date 2014/08/15
Qualified By Bryce Bidleman

Kollman Trust "A" #1-22



Test Results

Hit bridge at approximately 1500'-Tripped out of hole



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST2

TIME ON: 01:22
TIME OFF: 03:25

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lower Topeka Effective Pay -- Ft. Ticket No. S0480
Date 8-16-14 Sec. 22 Twp. 6 S Range 18 W County State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3101 ft. to 3150 ft. Total Depth 3150 ft.

Packer Depth 3096 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3101 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3089 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3104 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 6.2 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.

Chlorides 500 P.P.M. Drill Pipe Length 2609 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 49 (17.5 A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Hit Bridge at approximately 1500' - Tripped out of hole

2nd Open: _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE:

Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature _____

Initial Hydrostatic Pressure..... (A) _____ P.S.I.

Initial Flow Period..... Minutes (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period..... Minutes (D) _____ P.S.I.

Final Flow Period..... Minutes (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period..... Minutes (G) _____ P.S.I.

Final Hydrostatic Pressure..... (H) _____ P.S.I.

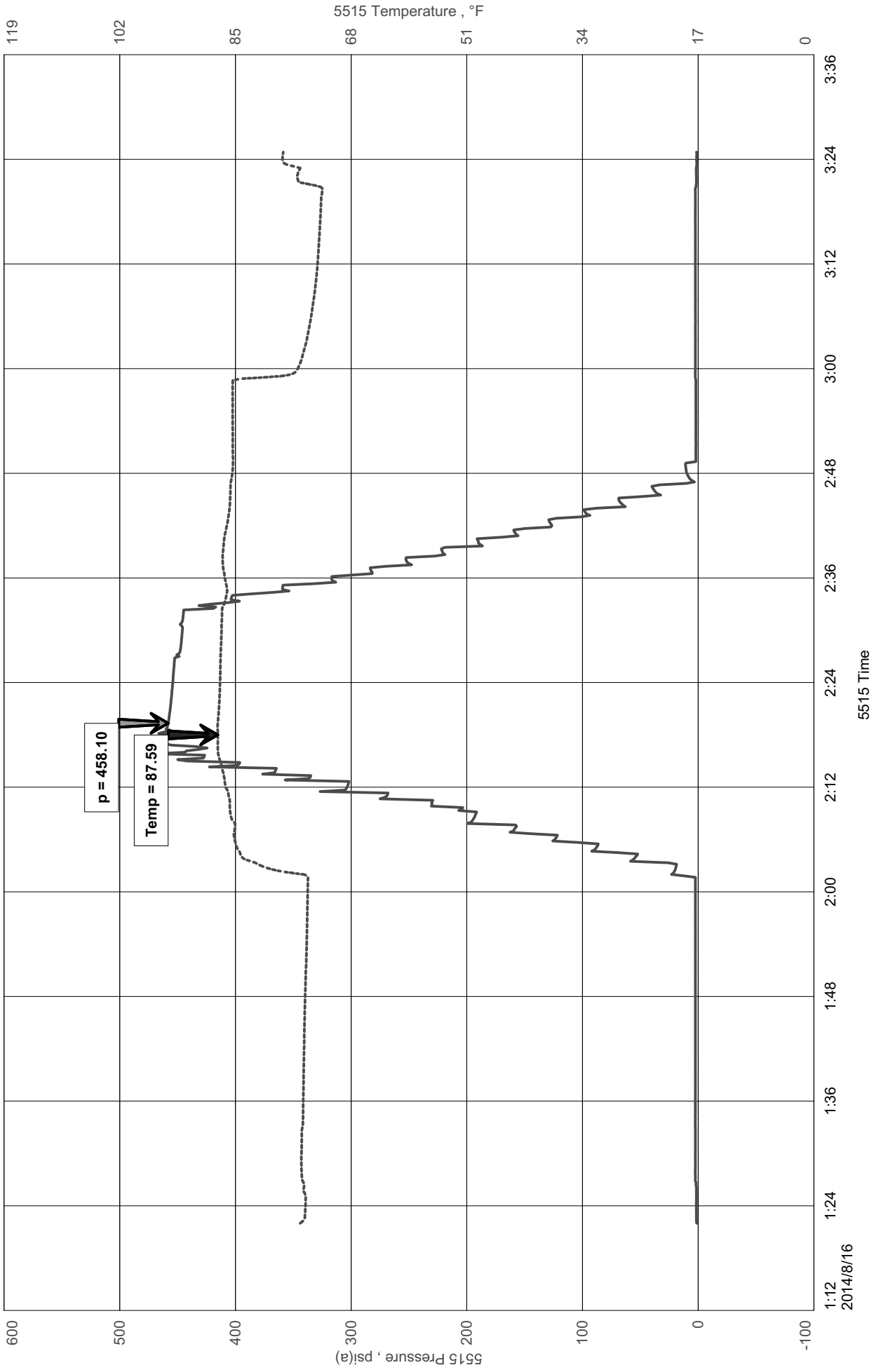
Price Job
Other Charges
Insurance
Total

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Trans Pacific Oil Corp
DST #2 Lower Topeka 3101-3150'
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16

Kollman Trust A #1-22
Formation: DST #2 Lower Topeka 3101-3150'
Pool: WC
Job Number: S0480

Kollman Trust A #1-22



Diamond Testing LLC

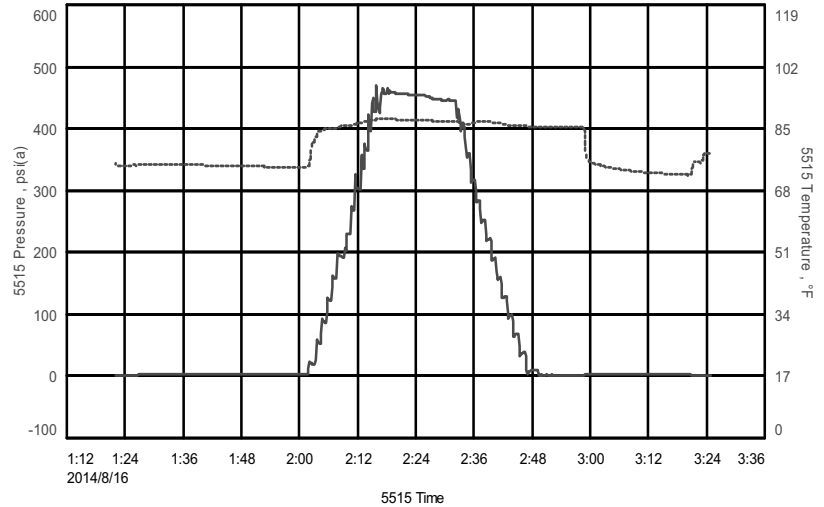
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp
Contact Beth Isern
Well Name Kollman Trust A #1-22
Unique Well ID DST #2 Lower Topeka 3101-3150'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #2 Lower Topeka 3101-3150'
Well Fluid Type 01 Oil
Start Test Date 2014/08/16
Start Test Time 01:22:00
Final Test Date 2014/08/16
Final Test Time 03:25:00
Job Number S0480
Representative Jacob McCallie
Report Date 2014/08/16
Qualified By Bryce Bidleman

Kollman Trust A #1-22



Test Results

Hit bridge at approximately 1500'- Tripped out of hole.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST3

TIME ON: 09:22
TIME OFF: 16:57

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lower Topeka Effective Pay -- Ft. Ticket No. S0481
Date 8-16-14 Sec. 22 Twp. 6 S Range 18 W County State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3101 ft. to 3150 ft. Total Depth 3150 ft.

Packer Depth 3096 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3101 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3089 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3104 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in

Chlorides 1,100 P.P.M. Drill Pipe Length 2602 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out No Anchor Length 49 (17.5 A) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB- Built to 2" in 30 min NOBB

2nd Open: No Blow- Built to 3 1/2" in 60 min NOBB

Recovered 110 ft. of HMCW 55% W 45% M

Recovered ft. of

Recovered ft. of

Recovered ft. of PH: 8

Recovered ft. of RW: .2 @ 95 degrees F Price Job

Recovered ft. of Chlorides: 23,000 ppm Other Charges

Remarks: Insurance

TOOL SAMPLE: 42% W 58% M Total

Time Set Packer(s) 10:59 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:14 PM ^{A.M.}/_{P.M.} Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 1498 P.S.I.

Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 25 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1140 P.S.I.

Final Flow Period..... Minutes 60 (E) 27 P.S.I. to (F) 60 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1095 P.S.I.

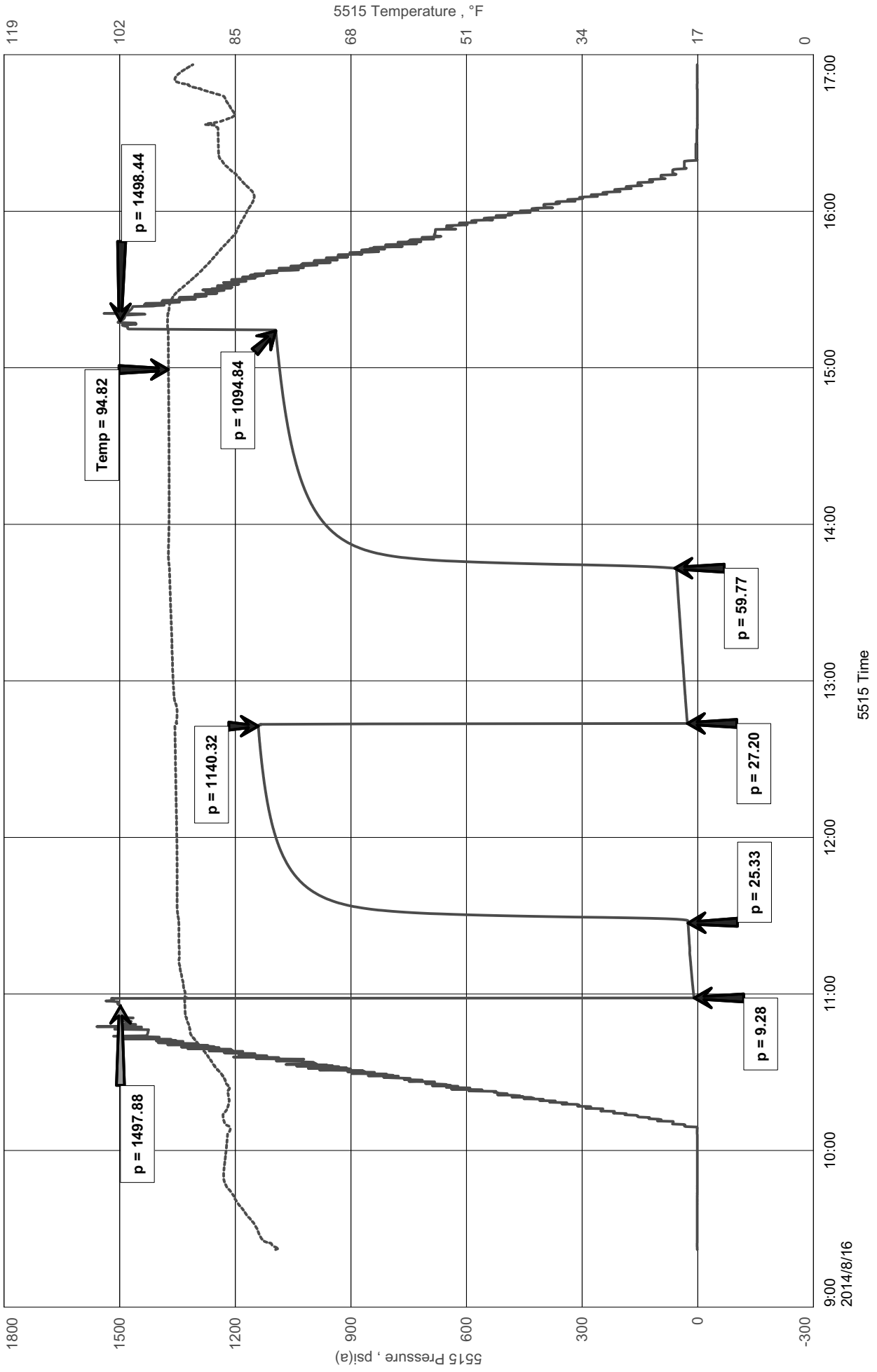
Final Hydrostatic Pressure..... (H) 1498 P.S.I.

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Trans Pacific Oil Corp
DST #3 Lower Topeka 3101-3150'
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16

Kollman Trust "A" #1-22
Formation: DST #3 Lower Topeka 3101-3150'
Pool: WC
Job Number: S0481

Kollman Trust "A" #1-22



Diamond Testing LLC

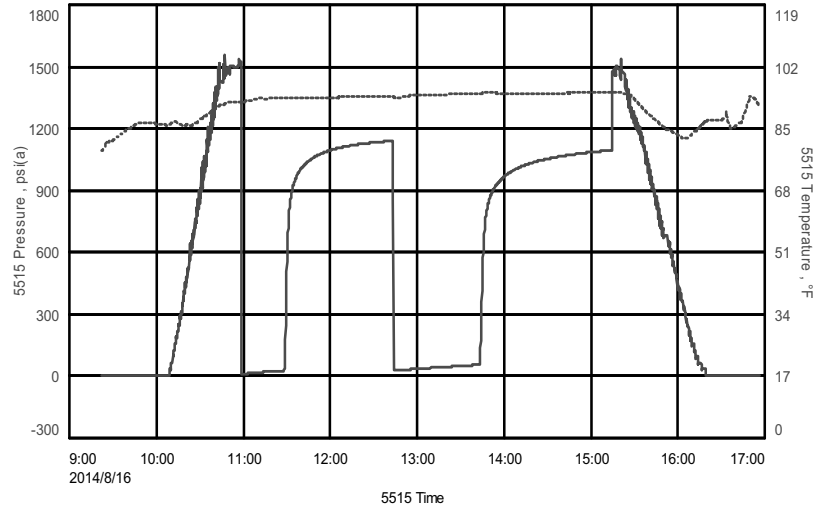
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp
Contact Beth Isern
Well Name Kollman Trust "A" #1-22
Unique Well ID DST #3 Lower Topeka 3101-3150'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #3 Lower Topeka 3101-3150'
Well Fluid Type 06 Water
Start Test Date 2014/08/16
Start Test Time 09:22:00
Final Test Date 2014/08/16
Final Test Time 16:57:00
Job Number S0481
Representative Jacob McCallie
Report Date 2014/08/16
Qualified By Bryce Bidleman

Kollman Trust "A" #1-22



Test Results

RECOVERY:
110' HMCW 55% W 45% M

PH: 8
RW: .2 @ 95 degrees F
Chlorides: 23,000 ppm

TOOL SAMPLE:
42% W 58% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST4

TIME ON: 07:41
TIME OFF: 13:36

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lan 35', 50', 70' Effective Pay -- Ft. Ticket No. S0482
Date 8-17-14 Sec. 22 Twp. 6 S Range 18 W County Rooks State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 3226 ft. to 3290 ft. Total Depth 3290 ft.

Packer Depth 3221 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3226 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3207 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3230 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 47 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.

Chlorides 1,500 P.P.M. Drill Pipe Length 2772 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 64 (32.5A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Died in 10 mins **NOBB**

2nd Open: No Blow- No Build **NOBB**

Recovered 8 ft. of OSM 1% O 99% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 1% O 99% M

Time Set Packer(s) 9:09 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 12:09 PM ^{A.M.}/_{P.M.} Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1585 P.S.I.

Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 989 P.S.I.

Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 17 P.S.I.

Final Closed In Period..... Minutes 60 (G) 914 P.S.I.

Final Hydrostatic Pressure..... (H) 1595 P.S.I.

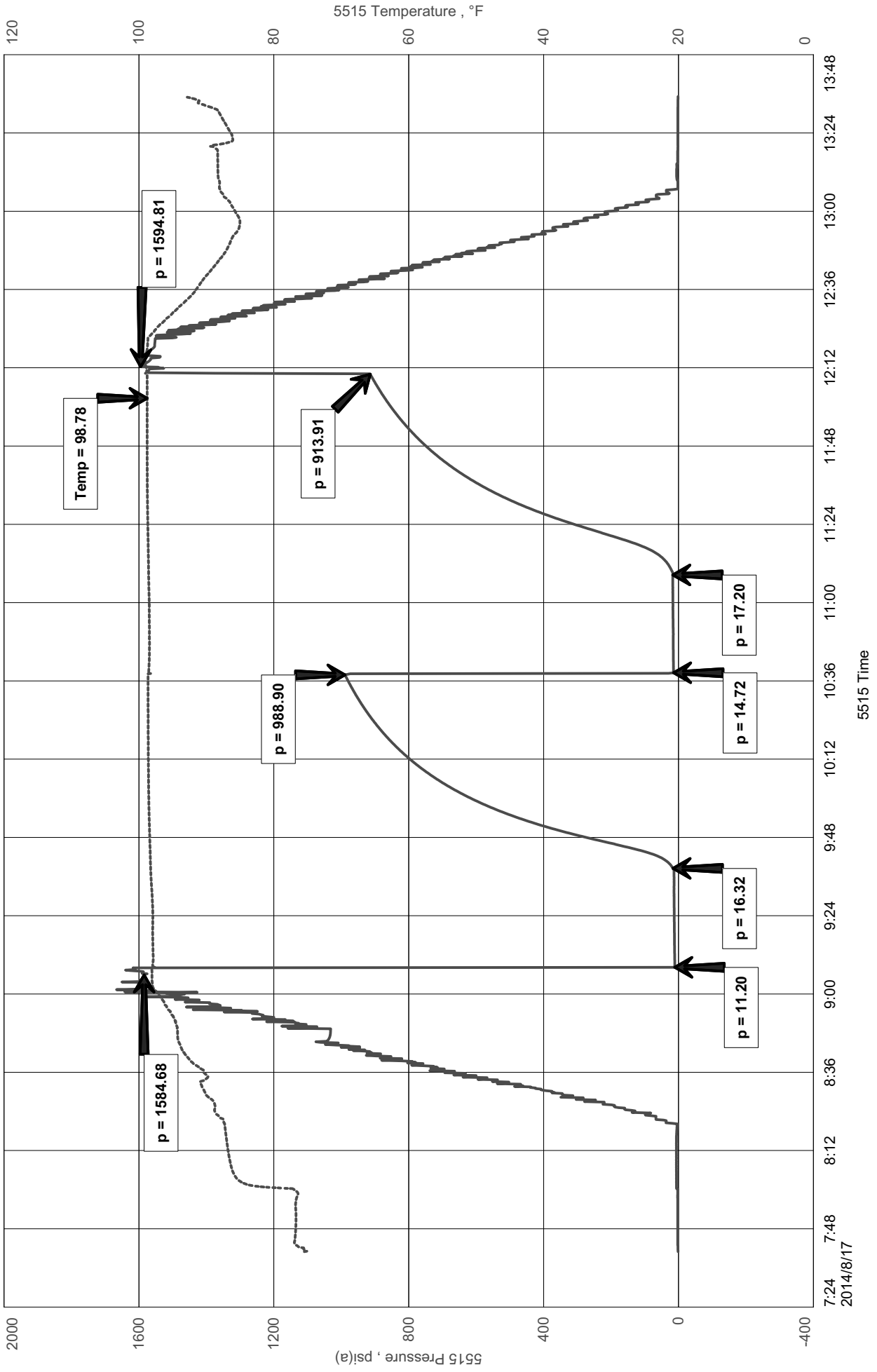
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Price Job
Other Charges
Insurance
Total

Trans Pacific Oil Corp.
 DST #4 Lans 35', 50', 70' 3226-3290'
 Start Test Date: 2014/08/17
 Final Test Date: 2014/08/17

Kollman Trust "A" #1-22
 Formation: DST #4 Lans 35', 50', 70' 3226-3290'
 Pool: WC
 Job Number: S0482

Kollman Trust "A" #1-22



Diamond Testing LLC

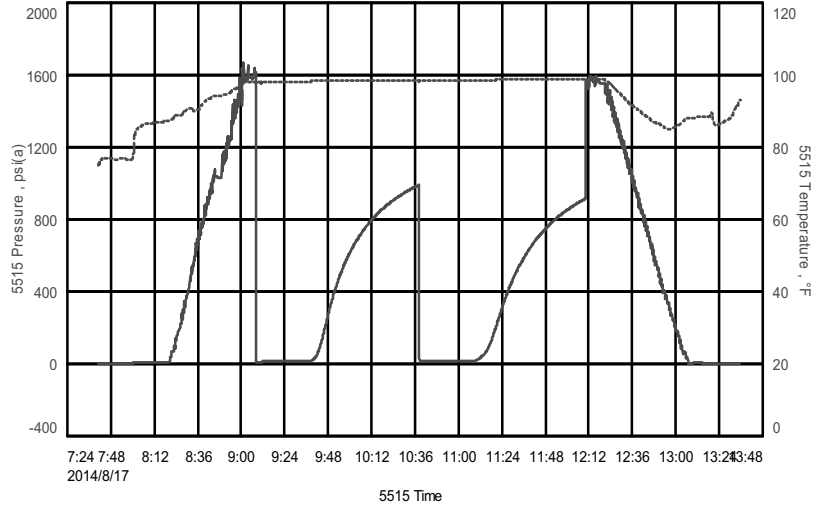
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp.
Contact Beth Isern
Well Name Kollman Trust "A" #1-22
Unique Well ID DST #4 Lans 35', 50', 70' 3226-3290'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #4 Lans 35', 50', 70' 3226-3290'
Well Fluid Type 01 Oil
Start Test Date 2014/08/17
Start Test Time 07:41:00
Final Test Date 2014/08/17
Final Test Time 13:36:00
Job Number S0482
Representative Jacob McCallie
Report Date 2014/08/17
Qualified By Bryce Bidleman

Kollman Trust "A" #1-22



Test Results

RECOVERED:
8' OSM 1% O 99% M

TOOL SAMPLE:
1% O 99% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: kollman1-22DST5

TIME ON: 04:57
TIME OFF: 11:14

Company Trans Pacific Oil Corp Lease & Well No. Kollman Trust A #1-22
Contractor Shields Drilling Charge to TPOC
Elevation 1963 KB Formation Lan. 160'-180' Effective Pay -- Ft. Ticket No. S0483
Date 8-18-14 Sec. 22 Twp. 6 S Range 18 W County Rooks State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 5 Interval Tested from 3348 ft. to 3395 ft. Total Depth 3395 ft.

Packer Depth 3343 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3348 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3329 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3351 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 47 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.

Chlorides 1,500 P.P.M. Drill Pipe Length 2849 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 47 (15.5A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Died in 20 mins NOBB

2nd Open: No Blow- No Build NOBB

Recovered 10 ft. of Mud 100% M (slight oil specks)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 100% M Total _____

Time Set Packer(s) 6:45 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 9:45 AM ^{A.M.}/_{P.M.} Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1645 P.S.I.

Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 938 P.S.I.

Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 16 P.S.I.

Final Closed In Period..... Minutes 60 (G) 868 P.S.I.

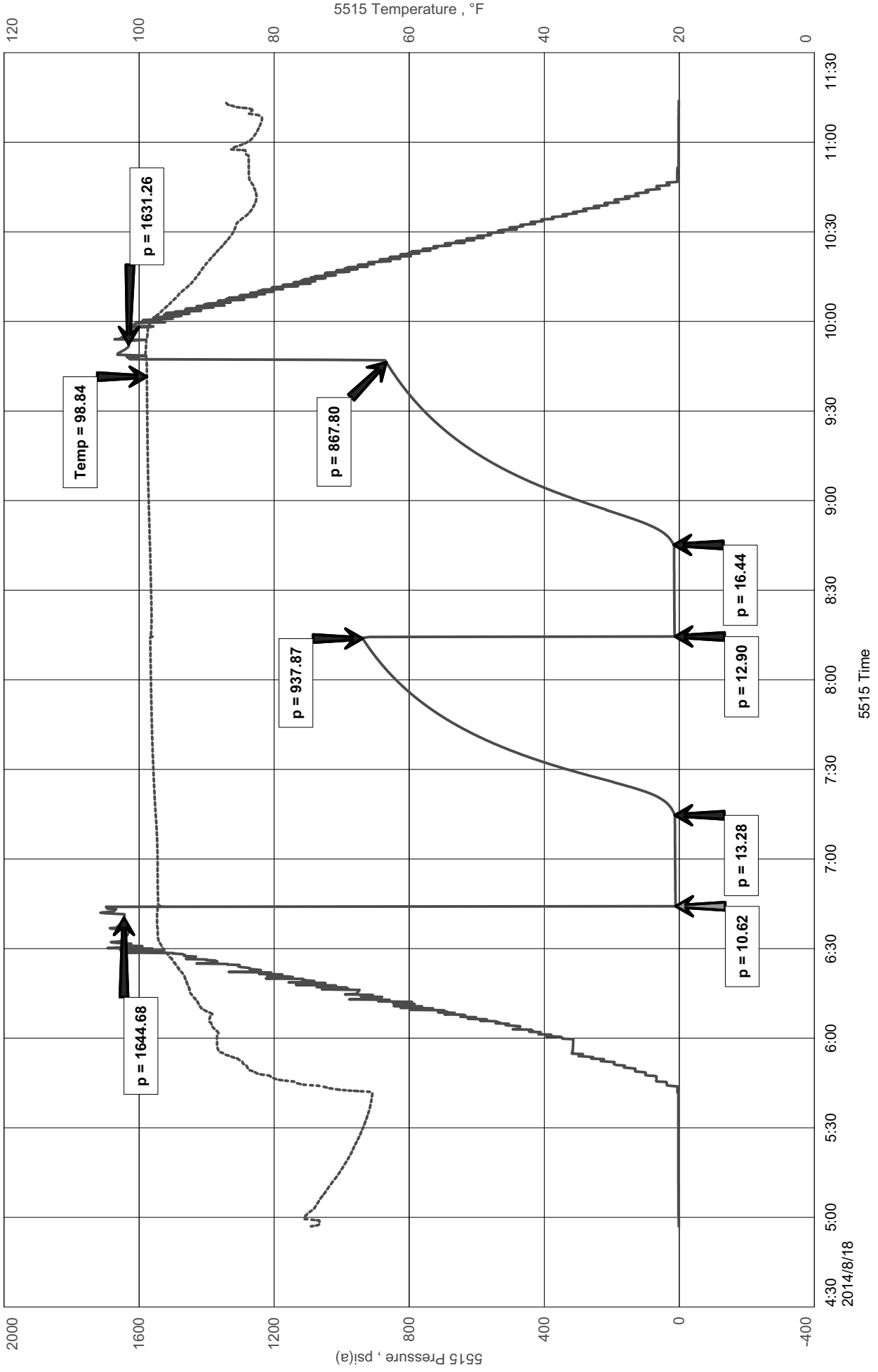
Final Hydrostatic Pressure..... (H) 1631 P.S.I.

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Trans Pacific Oil Corp
DST #5 Lan 160'-180' 3348-3395'
Start Test Date: 2014/08/18
Final Test Date: 2014/08/18

Kollman Trust A #1-22
Formation: DST #5 Lan 160'-180' 3348-3395'
Pool: WC
Job Number: S0483

Kollman Trust A #1-22



Diamond Testing LLC

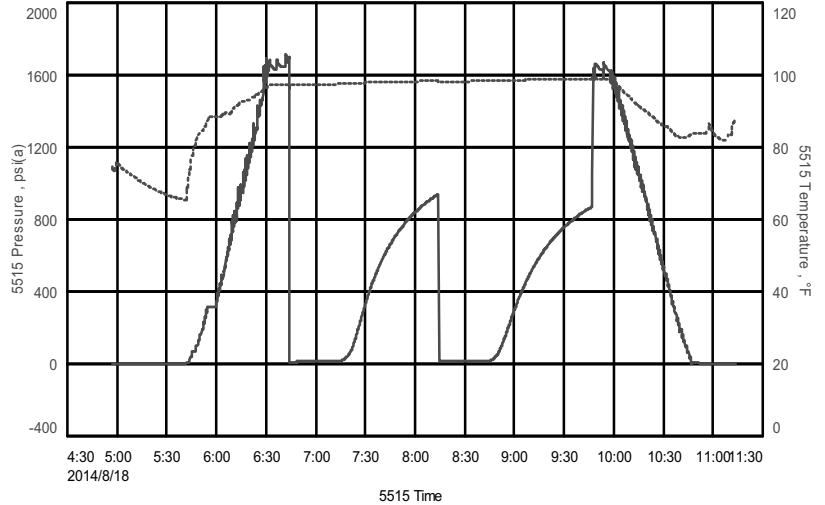
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp
Contact Beth Isern
Well Name Kollman Trust A #1-22
Unique Well ID DST #5 Lan 160'-180' 3348-3395'
Surface Location SEC 22-6S-18W Rooks County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation DST #5 Lan 160'-180' 3348-3395'
Well Fluid Type 01 Oil
Start Test Date 2014/08/18
Start Test Time 04:57:00
Final Test Date 2014/08/18
Final Test Time 11:14:00
Job Number S0483
Representative Jacob McCallie
Report Date 2014/08/18
Qualified By Bryce Bidleman

Kollman Trust A #1-22



Test Results

RECOVERY:
10' Mud 100% M (slight oil specks)

TOOL SAMPLE:
100% M

TRANS PACIFIC OIL CORPORATION

TRANS PACIFIC OIL



API # 15-163-24226

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

Geologist on Well Bryce Bidleman
 LEASE Kollman Trust 'A' Unit #1-22
 FIELD Wildcat
 LOCATION 1250' FNL & 1340 FEL
 SEC 22 TWSP 6S RGE 18W
 COUNTY Rooks STATE Kansas
 CONTRACTOR Shields
 SPUD 8/11/2014 COMP 8/20/2014
 RTD 3918 LTD 3920
 MUD UP 2800 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 2800 TO RTD
 DRILLING TIME KEPT FROM 1800 TO RTD
 SAMPLES EXAMINED FROM 2800 TO RTD
 GEOLOGICAL SUPERVISION FROM 2600
 REFERENCE WELL Sanders #1-26, Sec26-6S-18W

ELEVATIONS

KB 1963
 DF _____
 GL 1958

Measurements Are All From Kelly Bushing

CASING

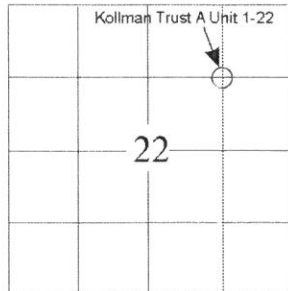
CONDUCTOR _____
 SURFACE 8-5/8" @ 218'
 PRODUCTION _____

ELECTRICAL SURVEYS

DIL. DUCP. MIC. SONIC. PE

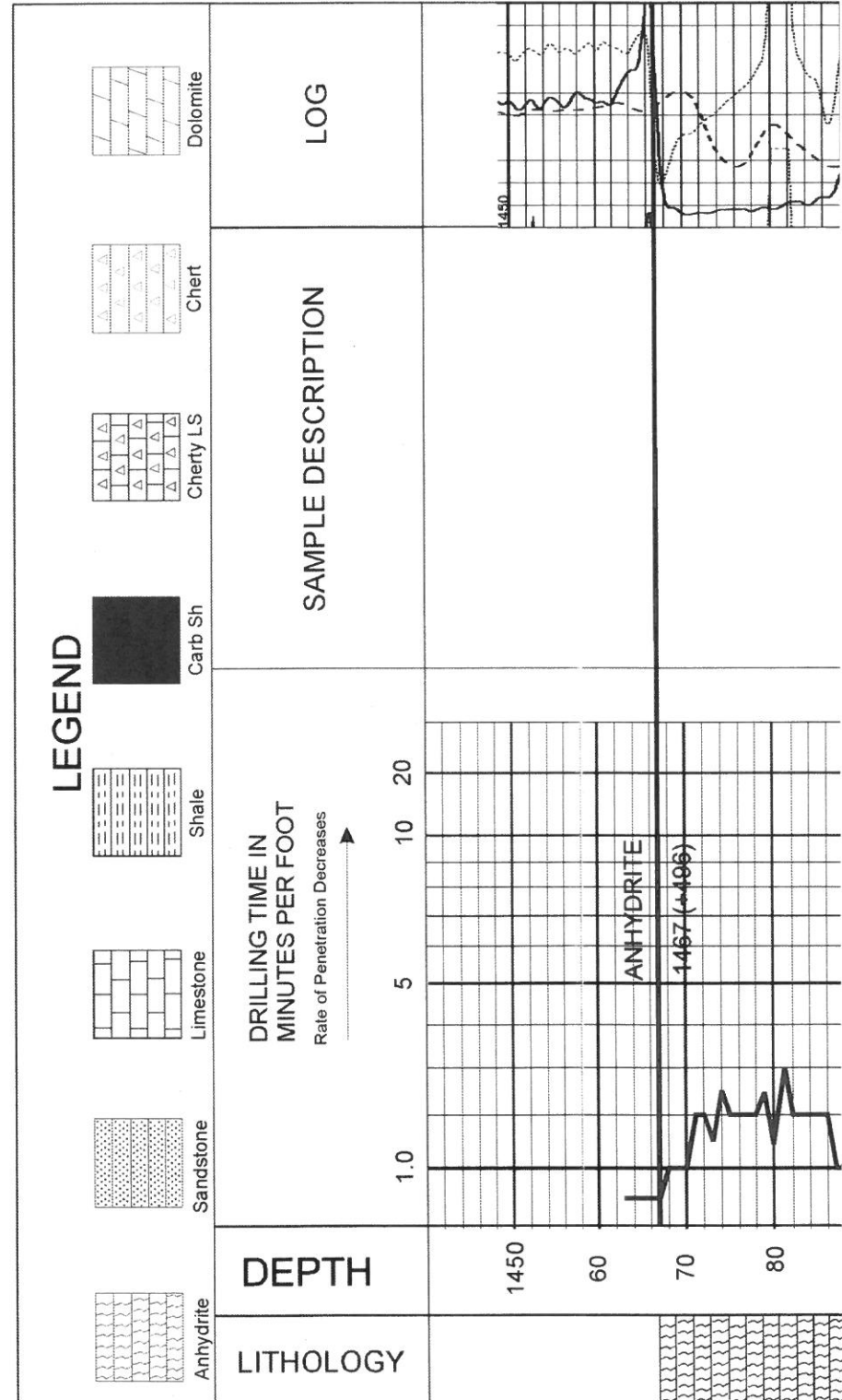
NABORS

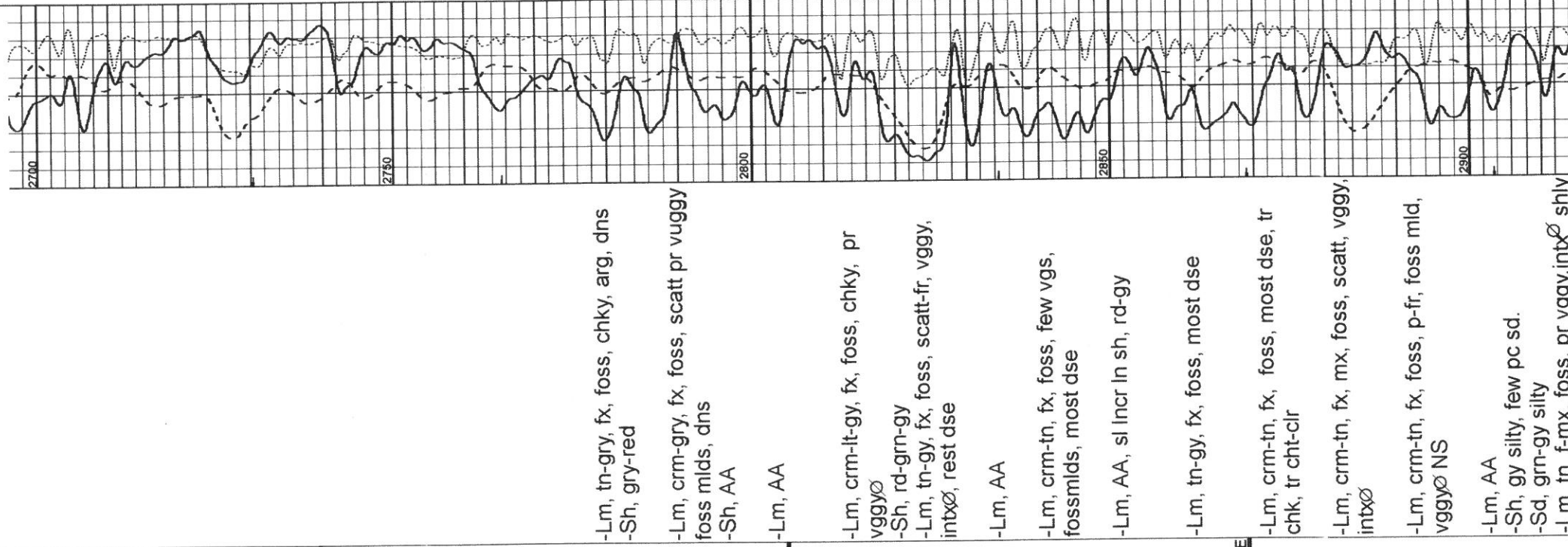
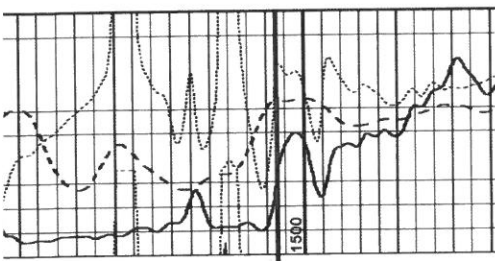
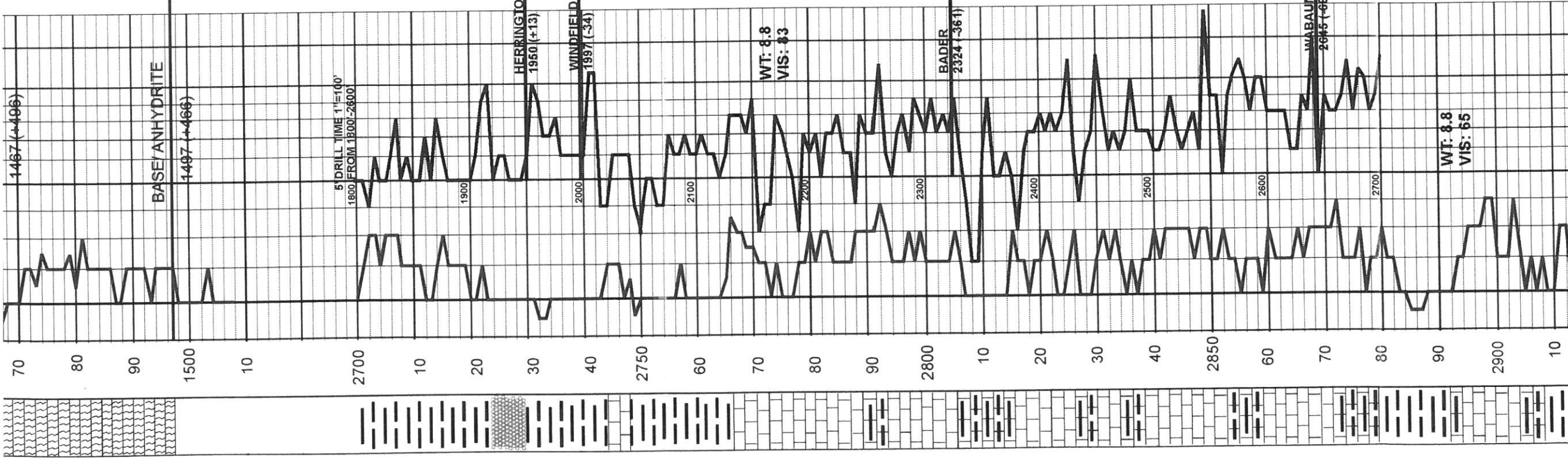
Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite	1467 (+496)	1467 (+496)	-2
Base Anhydrite	1497 (+466)	1497 (+466)	+1
Topeka	2955 (-992)	2955 (-992)	-1
Heebner	3159 (-1196)	3159 (-1196)	+3
Lasning	3204 (-1241)	3203 (-1240)	+3
BKC	3429 (-1466)	3428 (-1465)	+6
Arbuckle	3561 (-1598)	3559 (-1596)	+51
Reagan Sand	3863 (-1400)	3865 (-1402)	NA
Precambrian	3890 (-1927)	3885 (-1922)	NA

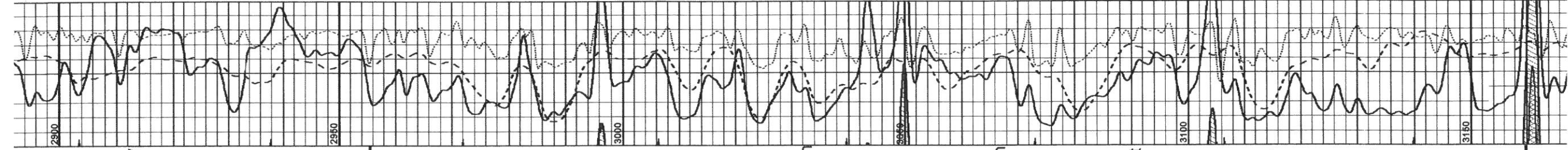


REMARKS

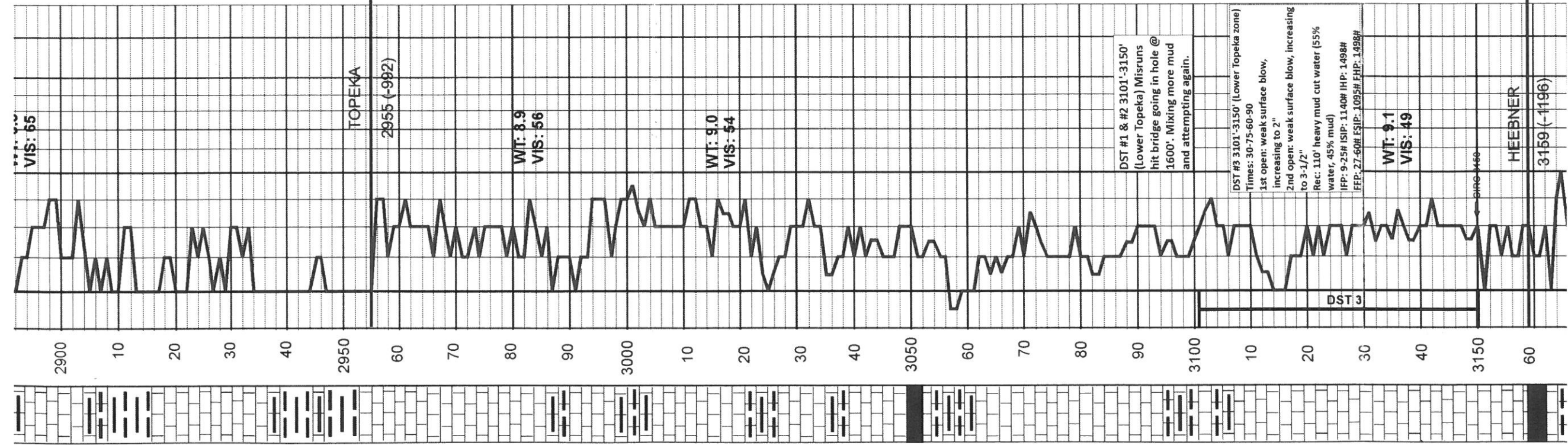
The Kollman Trust A Unit exhibited only minor thinning in the Anhydrite to Heebner interval. Seismic data indicated about 5 milliseconds of thinning on Anhydrite to Heebner isochron maps but only 5 feet of thinning was realized when drilled. All zones in the Topeka and Lansing-Kansas City Groups were watched for shows of oil and all shows were evaluated by drill stem testing, with negative results. It was hoped thinning at this location would enhance zones development in the Lansing-Kansas City but visual sample examination in key zones showed poor porosity development. The interval from BKC to Arbuckle thinned an additional 47' feet when compared to the reference well resulting in an Arbuckle datum 54 feet high to the reference well but no shows were seen in the drilling samples. Electric logs did not indicate any untested pays in the well so the decision was made to plug and abandon the Kollman Trust A Unit #1-22.

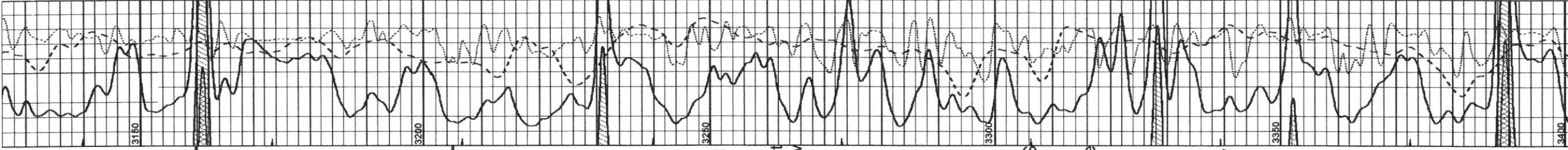






-Lm, tn, f-mx, foss, pr vgggy, intx shly
 vgggy NS
 -Lm, AA
 -Sh, gy silty, few pc sd.
 -Sd, grn-gy silty
 -Lm, tn, f-mx, foss, pr vgggy, intx shly
 -Lm, gy, fx, dse, hard, silty
 -Sh, AA
 -Sh, rd-grn-gy-blk, silty, gummy
 -Lm, tn-gy, few foss, dse
 -Gummy Sh, rd-grn-gy, blk
 -Lm, tn-gy, fx, foss, dse
 -Sh, AA
 -Lm, tn, fx, foss, dse
 -Lm, tn-gy, fx, foss, dse, tr glauc
 -Lm, tn-gy, fx, foss, dse, small amt
 chk, NS
 -Lm, tn-gy-tn, fx, foss, dse, chky,
 inpt, NS
 -Lm, tn, fx, few foss, dse, NS
 -Lm, tn, fx, mx, foss, fr, vgggy, intxin,
 foss mld NS
 -Lm, tn, f-mx, foss, scatt, p-fr, vgggy,
 iintxin, chky, arg in pt, NS
 -Lm, tn, fx-mx, foss, p-fr, vgggy, int-xln
 , chky, int, NS
 -Sh, gy-blk
 -Lm, tn-gy-tn, f-mx, foss, pr intxin, dse,
 inpt
 -Lm, tn-gy, fx, foss, mostly dse, arg
 in pt
 -Sh, gy-blk
 -Lm, tn-gy-tn, f-mx, foss, pr int-xln, dse
 in pt
 -Lm, tn-gy, fx, foss, mostly dse, argin
 pt
 -Sh, gy-blk
 -Lm, AA, silncr, in sh
 -Sh, grn-gy-blk
 -Lm, crm-tn, fx, foss, few vgs, pr int-
 xln, dse, pt, tr tncht, NS
 -Lm, crm-tn, fx, foss, most dse, scatt
 pr vgggy, int-xln, NS
 -Sh, rd-gy
 -Lm, crm-tn, fx, above, foss, scatt, pr,
 pinpt, few foss mlds, tr tn cht.
 NS
 -Lm, crm-tn, fx, finely, oolit, foss, fr
 oomld, int-oolit, ps dk fo, strn, in int-
 oolit, no odor, vy dull flu
 -Cht, tn-bwn
 -Lm, crm-tn, fx, few, foss, most dse,
 slwer, in cht, NS
 -Lm, crm-tn, lt gy, fx, foss, most dse,
 arg, in pt
 -Cht-bwn
 -Lm, crm-tn, fx, foss, most dse, fr
 amt, chk
 -Cht, AA NS
 -Lm, crm-tn, fx, foss, mostly dse,
 shly rd-grn-gy, some pyr
 -Sh, blk, catb, soft
 -Lm, av. fx. foss. dse





sl lwer, in cht, NS
 -Lm, crm-tn, lt gy, fx, foss, most dse, arg. in pt
 -Cht-bwn
 -Lm, crm-tn, fx, foss, most dse, fr amt, chk
 -Cht, AA NS
 -Lm, crm-tn, fx, foss, mostly dse, shly rd-grn-gy, some pyr
 -Sh, blk, carb, soft

3150

-Lm, gy, fx, foss, dse
 -Sh, rd-grn-gy-blk, some rd clay
 -Lm, tn-gy, fx, few foss, dse
 -Lm, crm-tn, fx, foss, few scatt vgs, foss mlds, mostly dse, small amt chk
 -Cht, wh-tn, NS

3200

-Lm, crm-tn, fx, foss, scatt pr vgy, intxlnø, chky inpt, NS
 -Abun cht, tn-gy-tn, shp
 -Lm, AA NS
 -Cht, AA
 -Sh, rd-grn-gy-blk

3250

-Lm, crm-tn, fx, foss, oolit in pt, scatt pr int oolitø SSFO when brkn, tiny drops, fr flu, no odor, few gas bub
 -Lm, crm-tn, fx, foss, oolit, in pt, scatt pr int-oolit, int-fossø, psfo on brk, few tiny gas bub, spyt lt stn, vy wk odor
 -Lm, crm-tn-ilty, fx, dse, NS
 -Lm, crm-tn, fx, foss, scatt pr vgy, foss mldø, psfo, spotty stn, wk odor, spyt flu
 -Lm, crm-tn-ilty, fx, foss, few scatt vgs, mostly dse, chky in pt, NS
 -Lm, crm-tn, fx, foss, dse, NS
 -Lm, crm-tn, fx, dolim in pt, few foss, scatt pr int-xlnø, NS few foss mlds
 -Lm, crm-tn, fx, foss, scatt pr vgy, pin ptø, few foss mlds, chky in pt, NS

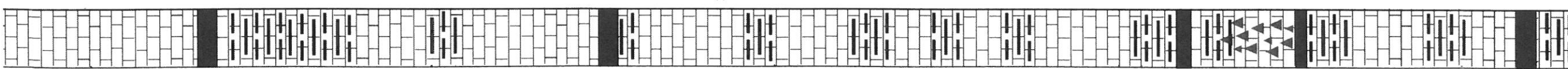
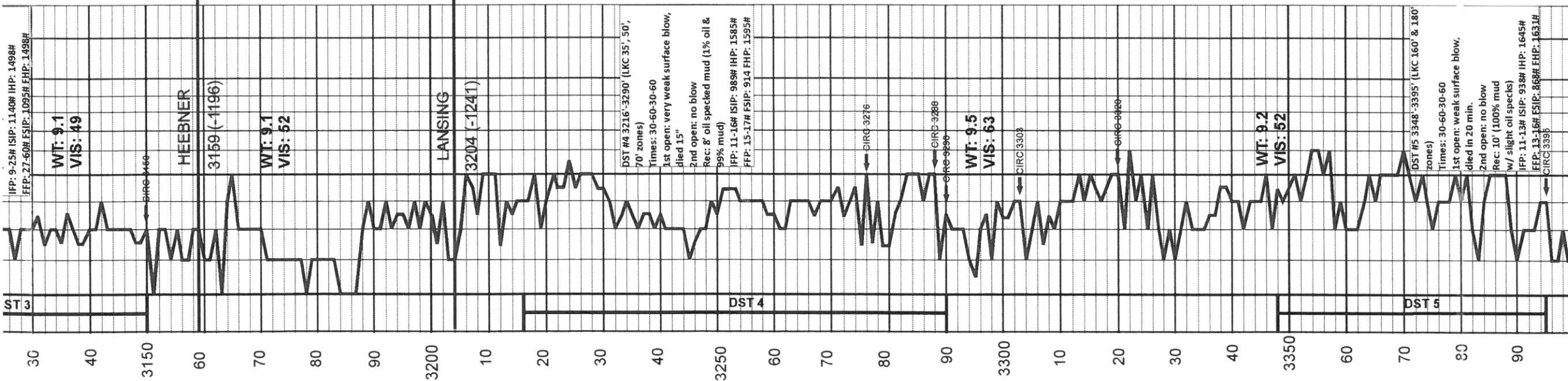
3300

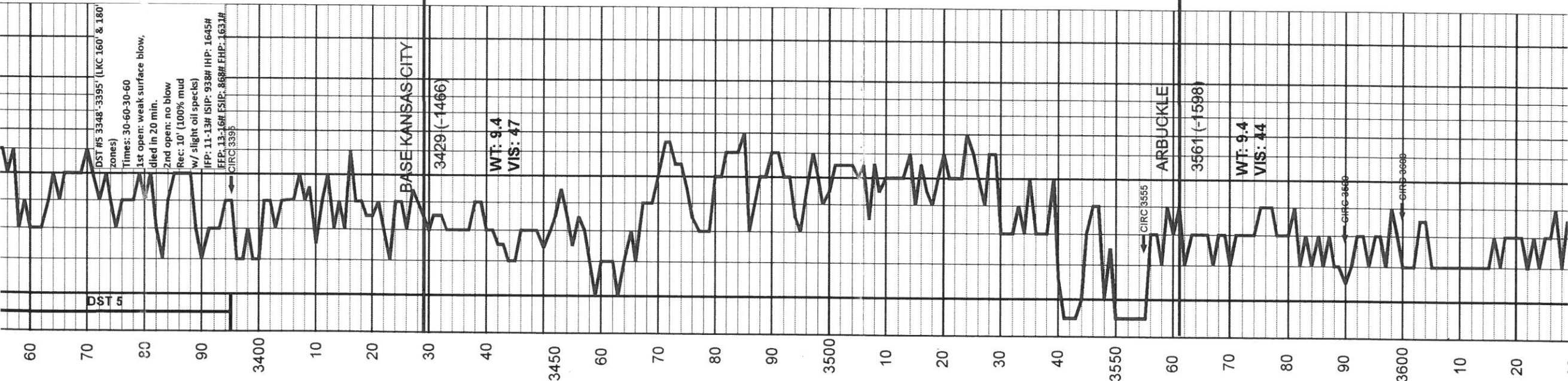
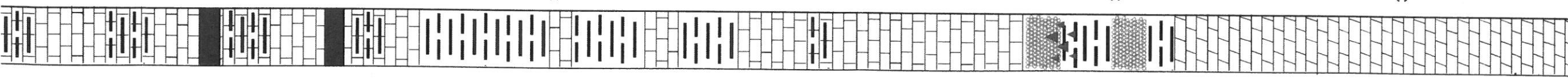
-Cht, wh-tn, shp
 -Lm, crm-tn, fx, foss in pt, mostly dse sm amt chk
 -Cht, AA NS
 -Lm, tn-gy, fx, dse
 -Cht, tn
 -Sh, rd-grn-gy-blk-carb in pt
 -Lm, tn-gy, fx few foss, most dse, few scatt vgs, NS
 -Lm, crm-tn, fx, few fos, mostly dse, chky in pt
 -Abun cht-wh-tn NS
 -Lm, wh-crm-ilty, fx foss med szdø pellets, p-fr, vgy, foss mid, int-part, some 2nd calc, gs bwn FO, dk stn no odor dull flu

3350

-Lm, AA Decr in oil show, no odor
 -Lm, wh-crm-fx chky, pt, most dse, NS
 -Lm, AA Scatt ppø, most dse, chky in pt ns
 -Lm, tn-gy, fx, foss, dse
 -Sh, rd-grn-gy-blk, pyr gummy gy clay
 -Sh, rd-grn-gy-blk

3400





-Lm, wh-crm-ltgy, fx foss med szdØ pellets, p-fr, vgy, foss mld, int-part, some 2nd calc, gs bwn FO, dk stn no odor dull flu

-Lm, AA Decr in oil show, no odor

-Lm, wh-crm-fx chky, pt, most dse, NS

-Lm, AA Scatt ppØ, most dse, chky in pt ns

-Lm, tn-gy, fx, foss, dse

-Sh, rd-grn-gy-blk, pyr gummy gy clay

-Sh, rd-grn-gy-blk

-Lm, crm-lt gy, fx, foss, pr pin pt, foss midØ NS

-Lm, tn, f-mx, foss, polit inpt, pr intool, int, foss, 2nd cal in pt

-Lm, crm-tn, fx, foss, most dse, chky in pt fr amt cht.

-Cht, wh-tn-gy, NS

-Sh, rd-gy-blk, some rd clays

-Lm, rd, fx, silty dse

-Sh, rd, silty-grn-gy-blk

-Sh, AA

-Lm, wh-crm-fx, chky sdy in pt, rest dse

-Sh, rd-grn-gy-blk, silty in pt

-Lm, crm, fx, foss, finely oolit in pt, sdy in pt, dse

-Lm, yell-tn-rd, wh, mott, fx, oolit, few foss, dse

-Sh, AA

-Ln, crm, fx, foss, oolit, inpt, dse

-Sh, rd-grn-gy, silty in pt

-Lm, joh-crm, fx, foss, chky in pt, rest dse

-Lm, wh-crm, fx, foss, finely oolit, dse, some chk, tr wh cht

-Sh, rd-grn-gy

-Sh, rd-grn-gy, silty pyr, some rd clay

-Lm, crm-lt rd, fx, foss, dse, chky inpt

-Heavy rains swamped mud system

-Sh, AA

-Cht, yell-rd, fresh blk

-Sh, AA, fr amt loose sd in tray, fg, cg, clr-lt rd, ns

-Sd, rd, m-cg, rnd, qztic, loose grns, few clusters

-Sh, rd-yell-grn-gy, some

-Sd, clr, red, med-c grns, loose, few clust. NS

-Lm, crm-tn, fx, foss, dse

Cht, rd-yell, weath

-Dol, crm-tn-yell-tn-pnk-tn, f-mx, sucrint, pr vgy, int-xlnØ, NS, med sd grns in some

-Lm, tn-pink, f-mx, few rhombs, p-fr, vgy, intxlnØ, NS

-Dol, crm-pnk, m-cx, rhomb in pt, frØ vgy, int-xlnØ, NS

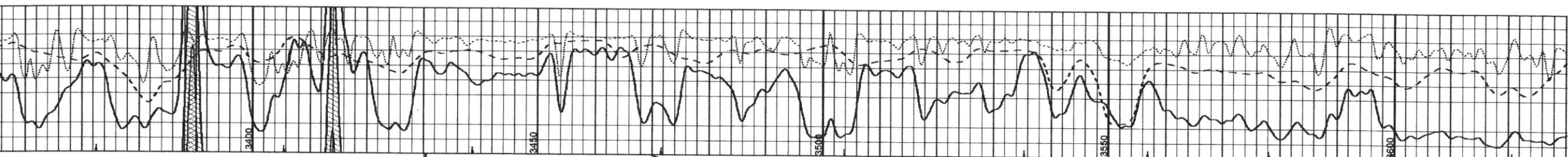
-Dol, crm-tn, f-mx, p-fr, vgy, int-xln NS

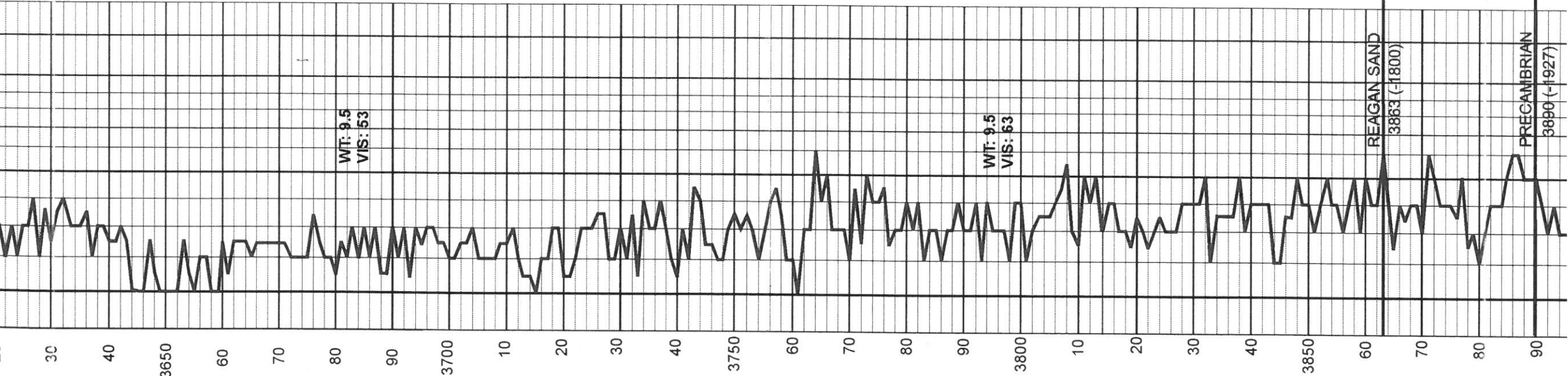
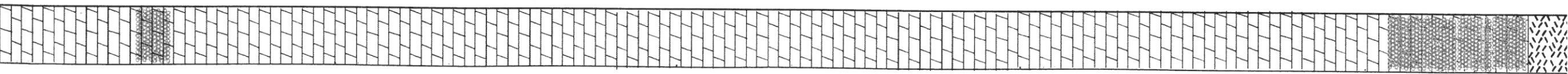
-Dol, crm-tn, f-mx, few foss, fr vgy, int-xlnØ NS, tr tn cht

-Dol, crm-tn, f-mx, few oolites, fr vgy, int-xlnØ, trtn cht

-Dol, grn-tn, fx-mx, p-fr, vgy, int, xln Ø, few pc pnk, mottled, NS

-Lm, crm-tn, pnk, mott, inpt, f-mx,





-Lm, crm-tn, pnk, mott, inpt, f-mx, few pc w/ med sd grns, pr vgy, int-lin, few clust sd, clr-rd, fg, w-cem, siliceous, NS

-Dol, crm-tn, f-mx, fr, vglx, int-xln, few m-g sd in few pc, tr glauc

-Dol, crm-tn, m-cx, rhomb in pt f-gd, vgy, int-xln, few sm sd grns

-Dol, AA

-Dol, crm-tn, mx, few foss, few cg snd, p-fr, vgy, int-xln

-Dol, AA, f-mx, sucr in pt, few sd grns in dol, p-fr, vgy, int-xln, NS

-Dol, AA

-Dol, wh-crm, f-mx, sucr, in pt, pr vgy, int-xln

-Dol, wh-crm, fx, sucr in pt, few scatt vgs, most dse, tr wht cht

-Dol, crm-tn, f-mx, rhomb in pt, pr vgy, int, xln, ns

-Dol, tn, f-mx, scatt, p-fr, vgy, int, xlr, rest dse

-Dol, crm-tn-lt gy, f-mx, rhomb in pt, scatt p-fr, vgy, int-xln, dse in pt

-Dol, AA tr wh cht

-Dol, crm-tn-mx, p-fr, vgy, int-xln, rest dse, NS

-Dol, crm-tn, f-m-cx, rhomb in pt, sm amt glauc, some w/ cs sd grns, clr, tr sd clust, wh, fg, w- srt, semi, fri

-Dol, tn, f-mx, incr in sd, grans, incr in glauc, p-fr

-Sd, clust, wh, f-mg, fr-cem, wh-crm -Dol, AA, Sdy, Glauc.

-Sd, wh-crm, f-mg, f-srt, rnd, gtzitic, f-w - cem

-Dol, pr int-xln, NS

-Dol, Sd, AA

-Dol, crm-tn, f-mx, sd in pt, sm amt glauc, p-fr, vgy, int-xln

-Sd, wh-crm, dolm, some glauc

-Sd, Dol, AA, si incr in Glauc

-Dol, wh-crm, f-mx, incr in glauc, p-fr vgy, int-xln, sdy

-Dol, wh-crm, f-mx, rhomb in pt, abun glauc, less sd.

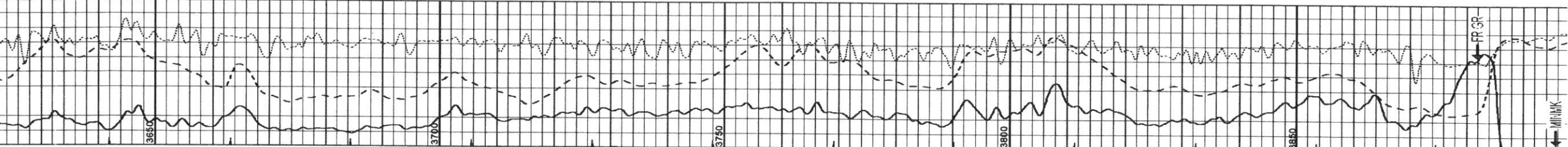
-Sd, AA

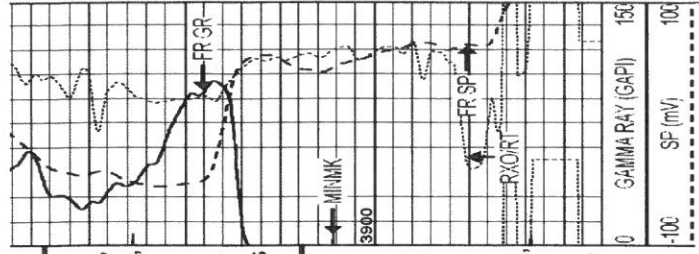
-Dol, wh-crm, lt pink, f-mx, abun glauc, few sd clust, lt gm, fg, f-cem, dolm, pr

-Dol, crm-tn-lt pink, f-mx, abun glauc, sdy in pt p, fr, few sd clust, wh-grn, fg, glauc, dolm, w-cem

-Sd, wh-grn, fg, f-sat, qtzitic in pt, w-cem, dolm, pr, NS, sev large grains loose qtz grns. NS

Gran-pink, feldspars, blotite, qtz





dolm, prØ

-Dol, crm-tn-it pnk, f-mx, abun glauc, sdy in pt p, frØ, few sd clust, wh-grn, fg, glauc, dolm, w-cem

-Sd, wh-grn, fg, f-sat, qzitic in pt, w-cem, dolm, prØ, NS, sev large grains loose qtz grns. NS

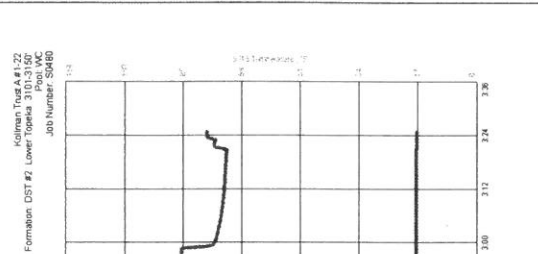
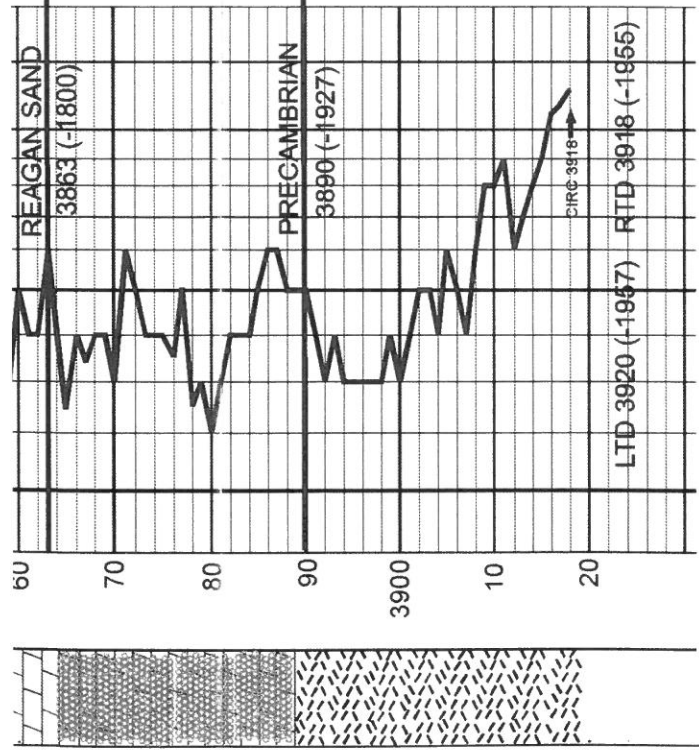
Gran-pink, feldspars, biotite, qtz

-Granite-pnk, rd, feldsp, biotite, qtz, fr amt, loose qtz grans- clr, m-co rnd NS

-Gran, AA

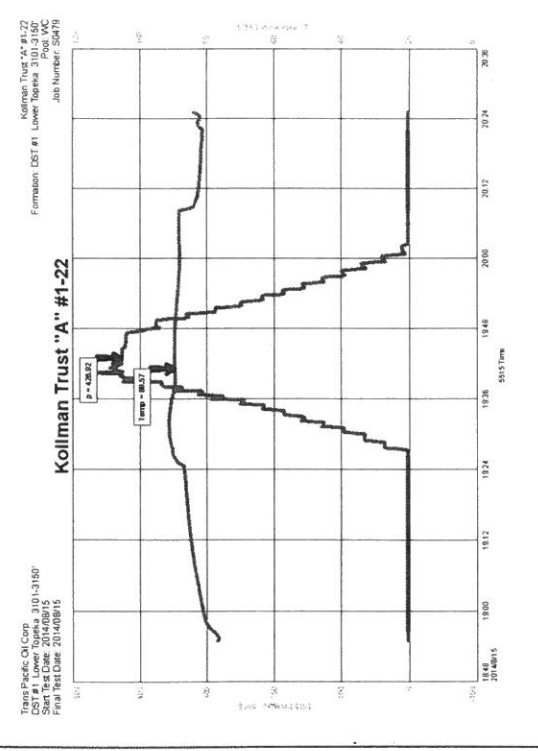
-Sd, - wh-clr qtz, fg, w-cem, siliceous, biotite hard

-Gran, AA, abun quartzite, clr biotite, hard glassy



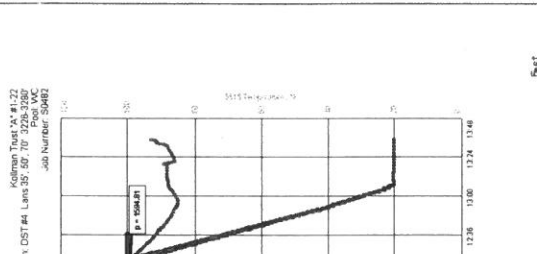
Trans Pacific Oil Corp
DST #1 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0478

Kollman Trust A #1-22
Formation: DST #1 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0478



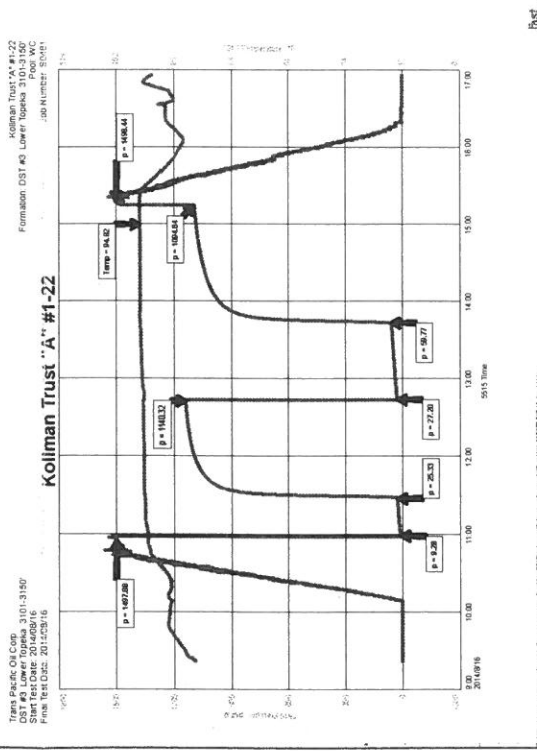
Trans Pacific Oil Corp
DST #1 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0478

Kollman Trust A #1-22
Formation: DST #1 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0478



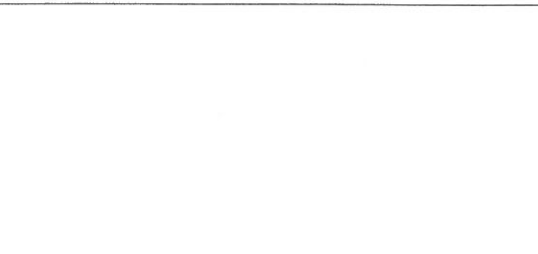
Trans Pacific Oil Corp
DST #4 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0482

Kollman Trust A #1-22
Formation: DST #4 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0482



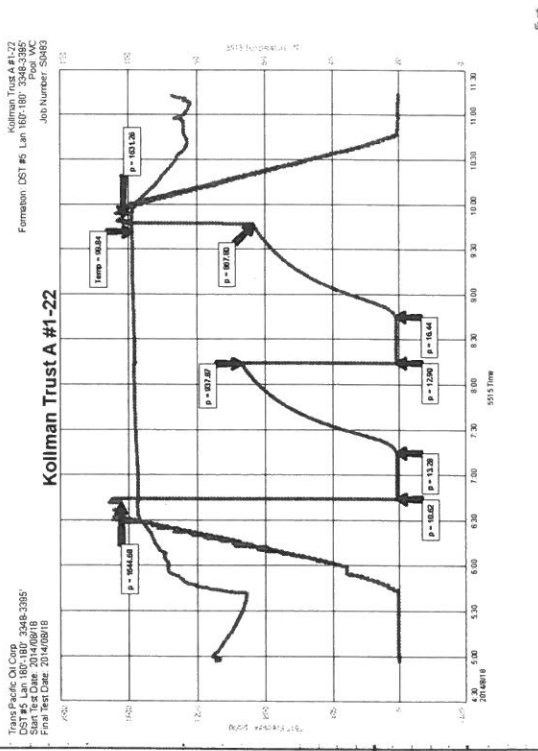
Trans Pacific Oil Corp
DST #5 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483

Kollman Trust A #1-22
Formation: DST #5 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483



Trans Pacific Oil Corp
DST #6 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483

Kollman Trust A #1-22
Formation: DST #6 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483



Trans Pacific Oil Corp
DST #6 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483

Kollman Trust A #1-22
Formation: DST #6 Lower Topoka 3101-3150
Start Test Date: 2014/08/16
Final Test Date: 2014/08/16
Job Number: S0483

Trans Pacific Oil Corp
 Kollman Trust "A" Unit #1-22
 1250' FNL & 1340' FEL
 Sec 22-T6S-R18W
 Rooks County, Kansas
 Elevation 1963 KB
 API: 15-163-24226

Formation Top	Depth	KB Sub Sea datum
Base Fort Hays	154	1809
Fence Post Lm	437	1526
Cedar Hills	967	996
Base Cedar Hills	1167	796
Stone Corral	1467	496
Base Stone Corral	1497	466
Hutchinson Salt	Abst	#VALUE!
Base Hutchinson Salt	Abst	#VALUE!
Hollenberg	1904	59
Chase	1948	15
Winfield	1997	-34
Towanda	2063	-100
Fort Riley	2100	-137
Base Florence	2160	-197
Wreford	2229	-266
Funston	2268	-305
Crouse	2298	-335
Bader	2324	-361
Beattie	2371	-408
Neva	2422	-459
Red Eagle	2504	-541
Foraker	2538	-575
Wabaunsee	2645	-682
Dover Lm	2742	-779
Stotler	2778	-815
Tarkio	2818	-855
Elmont	2857	-894
Bern	2922	-959
Howard	2929	-966
Topeka	2954	-991
Deer Creek	3008	-1045
Lecompton	3022	-1059
King Hill	3049	-1086
Queen Hill	3103	-1140
Oread	3127	-1164
Heebner	3159	-1196
Toronto	3184	-1221
Lansing	3202	-1239
Muncie Creek	3327	-1364
Stark Shale	3388	-1425
Hushpuckney	3413	-1450
Base Kansas City	3428	-1465
Marmaton	3467	-1504
Unconformity	3492	-1529
Arbuckle	3558	-1595
Reagan Sand	3864	-1901
Pre-Cambrian	3885	-1922
Log Total Depth	3920	-1957

GLOBAL CEMENTING, L.L.C.

1418

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell

DATE <u>9-26-09</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:00 PM</u>
LEASE <u>Kollman Trust</u>	WELL #. <u>1-22</u>	LOCATION			COUNTY <u>Co</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 3918 ft

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 305 sks 60/40 Pz 4% gel

1/4 Flt Seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Cody

P1 HELPER Boud

BULK TRUCK

B1 DRIVER Payton

BULK TRUCK DRIVER

REMARKS:

1 50 sks 3570 ft 20 ft Above 4th Top

2 50 sks 1580

3 100 sks 942

50 sks 267

10 sks 40 ft

30 sks Run

15 sks MS 305 + gel

CHARGE TO: Trans Pacific Oil Corp

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Begler

SIGNATURE George Begler

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

wait time - 12 hrs @

TOTAL

PLUG & FLOAT EQUIPMENT

8 3/8 dry hole Plug @

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS