



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1222571  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1222571

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Messenger Petroleum, Inc.
Well Name	Bauck LH-1
Doc ID	1222571

Tops

Name	Top	Datum
Kansas City	682	+426
Altamont	1041	+67
Mississippian	1556	-448
Kinderhook	1850	-742
Hunton	1913	-805
Viola	1930	-822
Simpson	2035	-927
Arbuckle	2106	-998
Reagan	2601	-1512
Granite	2658	-1550
LTD	2759	-1651





## DRILL STEM TEST REPORT

Prepared For: **Messenger Petroleum**

525 South Main Street  
Kingman, KS 67068

ATTN: Frank Mize

### **Bauck LH #1**

#### **23-16S-16E Osage, KS**

Start Date: 2014.05.20 @ 09:45:18

End Date: 2014.05.20 @ 17:27:03

Job Ticket #: 58805                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.30 @ 10:21:59

Messenger Petroleum  
23-16S-16E Osage, KS  
Bauck LH #1  
DST # 1  
Mississippian  
2014.05.20



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Messenger Petroleum  
525 South Main Street  
Kingman, KS 67068  
ATTN: Frank Mize

**23-16S-16E Osage, KS**

**Bauck LH #1**

Job Ticket: 58805

**DST#: 1**

Test Start: 2014.05.20 @ 09:45:18

## GENERAL INFORMATION:

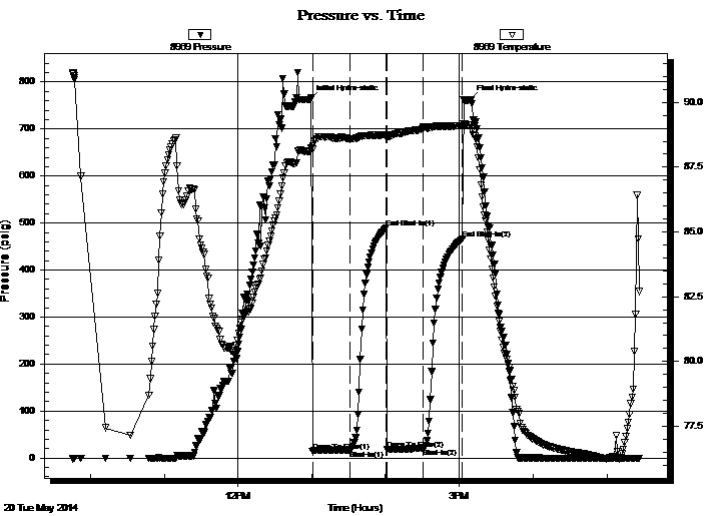
Formation: **Mississippian**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:00:48  
 Time Test Ended: 17:27:03  
 Interval: **1566.00 ft (KB) To 1577.00 ft (KB) (TVD)**  
 Total Depth: 1577.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jimmy Ricketts  
 Unit No: 150  
 Reference Elevations: 1108.00 ft (KB)  
 1098.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 8969

Inside

Press@RunDepth: 20.59 psig @ 1567.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2014.05.20 End Date: 2014.05.20 Last Calib.: 2014.05.20  
 Start Time: 09:45:23 End Time: 17:27:02 Time On Btm: 2014.05.20 @ 12:58:18  
 Time Off Btm: 2014.05.20 @ 15:08:33

TEST COMMENT: Weak 1/4 inch blow throughout initial flow period.  
 No blow final flow period.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	762.64	88.09	Initial Hydro-static
3	14.94	88.31	Open To Flow (1)
33	17.35	88.60	Shut-In(1)
63	489.45	88.75	End Shut-In(1)
63	17.89	88.59	Open To Flow (2)
93	20.59	89.05	Shut-In(2)
125	466.52	89.10	End Shut-In(2)
131	761.60	89.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oil cut Mud 4% O & 96% M	0.02

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Messenger Petroleum

**23-16S-16E Osage, KS**

525 South Main Street  
Kingman, KS 67068

**Bauck LH #1**

Job Ticket: 58805

**DST#: 1**

ATTN: Frank Mize

Test Start: 2014.05.20 @ 09:45:18

## Tool Information

Drill Pipe:	Length: 1219.00 ft	Diameter: 3.80 inches	Volume: 17.10 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 323.00 ft	Diameter: 2.25 inches	Volume: 1.59 bbl	Weight to Pull Loose: 21000.00 lb
			<u>Total Volume: 18.69 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 20000.00 lb
Depth to Top Packer:	1566.00 ft			Final 20000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			1540.00	
Shut In Tool	5.00			1545.00	
Hydraulic tool	5.00			1550.00	
Jars	5.00			1555.00	
Safety Joint	2.00			1557.00	
Packer	5.00			1562.00	28.00 Bottom Of Top Packer
Packer	4.00			1566.00	
Stubb	1.00			1567.00	
Recorder	0.00	8969	Inside	1567.00	
Recorder	0.00	8968	Outside	1567.00	
Perforations	8.00			1575.00	
Bullnose	2.00			1577.00	11.00 Bottom Packers & Anchor

**Total Tool Length: 39.00**





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Messenger Petroleum

**23-16S-16E Osage, KS**

525 South Main Street  
Kingman, KS 67068

**Bauck LH #1**

Job Ticket: 58805

**DST#: 1**

ATTN: Frank Mize

Test Start: 2014.05.20 @ 09:45:18

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oil cut Mud 4% O & 96% M	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

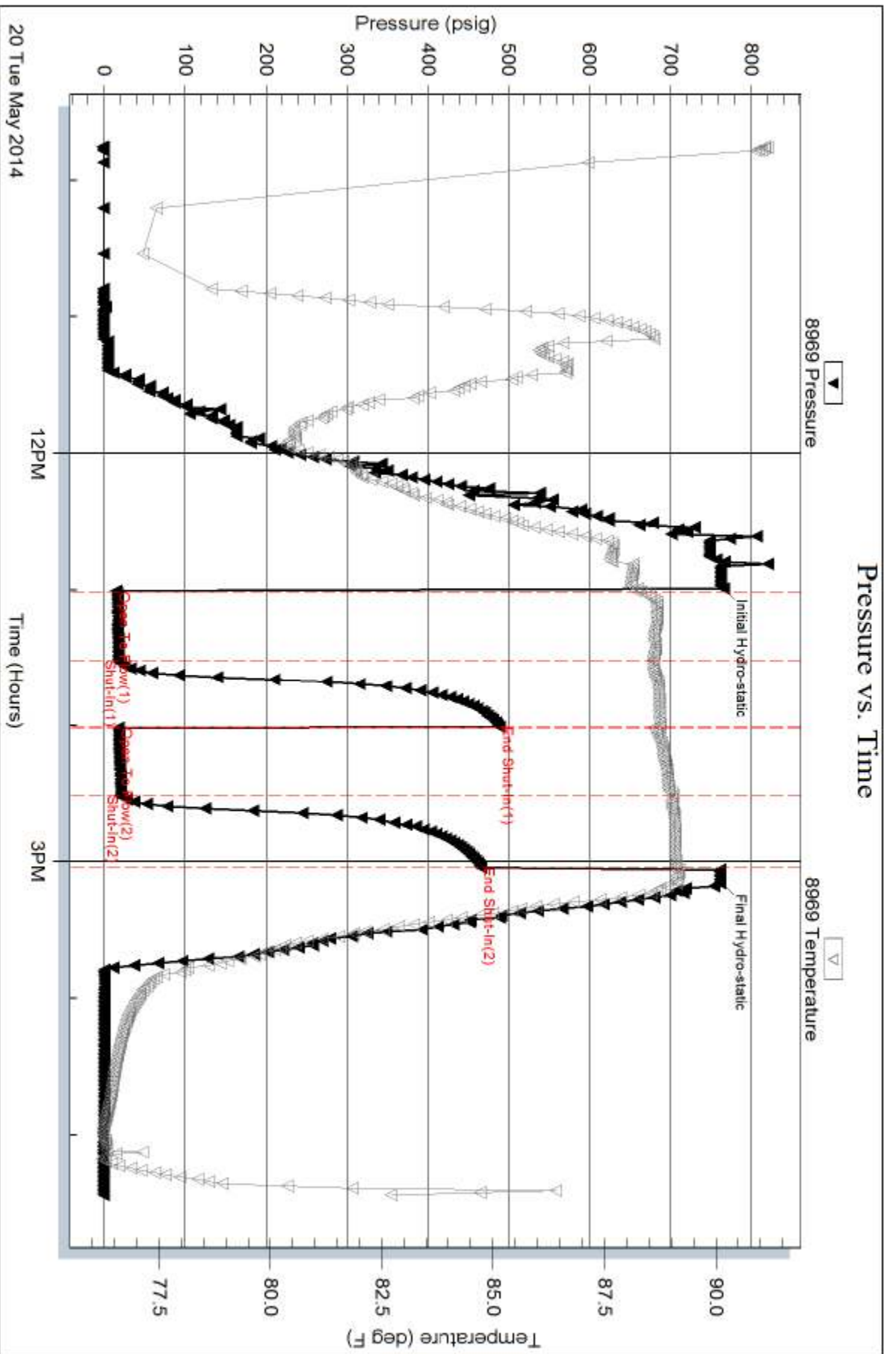
Serial #: 8969

Inside

Messenger Petroleum

Baucc LH#1

DST Test Number: 1

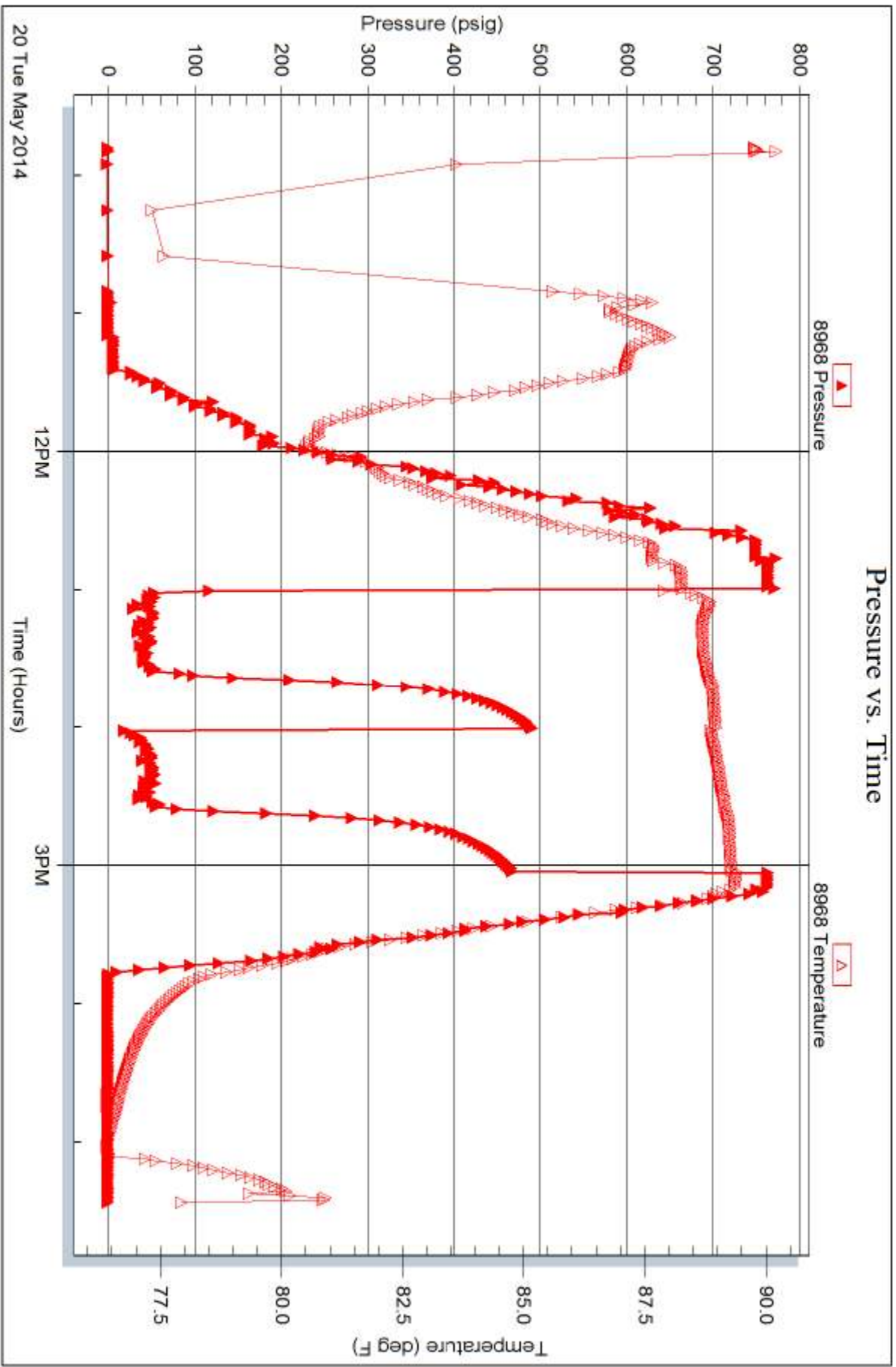


Serial #: 8968

Outside Messenger Petroleum

Baucc LH#1

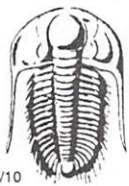
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 59805

Printed: 2014.05.30 @ 10:22:01



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

58805

NO.

4/10

Well Name & No. Bayck LH #1 Test No. 1 Date 5-20-14  
 Company Messenger Petroleum Elevation 1108 KB 1098 GL  
 Address 525 S. Main St. Kingman, KS 67068  
 Co. Rep / Geo. Frank Mize Rig Summit #1  
 Location: Sec. 23 Twp. 16S Rge. 16E Co. Osage State KS

Interval Tested 1560-1577 Zone Tested Mississippian  
 Anchor Length 11' Drill Pipe Run 1119 Mud Wt. 9.2  
 Top Packer Depth 1561 Drill Collars Run 323 Vis 62  
 Bottom Packer Depth 1560 Wt. Pipe Run 0 WL 9.8  
 Total Depth 1577 Chlorides 900 ppm System LCM  
 Blow Description Weak 1/4" blow throughout IFA  
No blow F.E.P.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>oil cut Mud</u>	<u>4</u>		<u>96</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 89 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 763  Test 1150 T-On Location 0230  
 (B) First Initial Flow 15  Jars 250 T-Started 1030  
 (C) First Final Flow 17  Safety Joint 75 T-Open 1301  
 (D) Initial Shut-In 489  Circ Sub 3.5h 350 T-Pulled 1503  
 (E) Second Initial Flow 18  Hourly Standby Suppose to be on T-Out 1700  
 (F) Second Final Flow 21  Mileage 442 RT Bank between 4-5 Comments 8969 - 05:45:14 9:45:19  
 (G) Final Shut-In 467  Sampler 685.10 8968 - 05:49:05 9:45:07  
 (H) Final Hydrostatic 762  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 2510.10  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 2510.10

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 32

Approved By Frank Mize Our Representative Jimmy Ricketts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Hurricane Services, Inc.  
 104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Office # 785-448-3100  
 Toll Free # 855-718-8027



Ticket Nº 50261  
 Location \_\_\_\_\_  
 Foreman Dwayne / Joe

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/16/14		Bauck LH-1	23-16-16 E	Oshage
Customer	Mailing Address	City	State	Zip
Messenger Petro Inc	525 S. Main	Kingman	KS	67068

Job Type:	Truck #	Driver
Surface Cement	231	Tom
Hole Size: 12 1/4	Casing Size: 8 5/8	Displacement: 241
Hole Depth:	Casing Weight:	Displacement PSI: 109
Bridge Plug:	Tubing:	Cement Left in Casing: 111
Packer:	PBTD:	25
		Dwayne

Quantity Or Units	Description of Services or Product	Pump charge	
2.0 mi	Mileage Cement Pump 231	\$3.25/Mile	65.00
2.0 mi	Foreman Truck 25		30.00
156 Sacks	60-40 Poz Mix	12.00/SK	1872.00
268 Lbs	Prem Gel In Cement 2%	.30/lb	80.40
402 Lbs	Calc chloride In cement 3%	.75/lb	301.50
5000 Gal	Water	1.80/Gal	9000.00
2.5 hr	Water Truck 109	84.00/hr	210.00
2.5 hr	Water Truck 111	84.00/hr	210.00
6.7 Tons	Bulk Truck, Min charge	\$1.15/Mile	800.00
	Plugs N/A		
		Subtotal	3923.90
		Sales Tax	
		Estimated Total	

Remarks: Hooked onto Surface casing and established circulation  
 Pump 156 SACKS OF Cement Switch to Water and  
 Pump 16 BBL to Displace Surface Pipe and Shut In

Dwayne  
 Customer Signature

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC  
 OILFIELD SERVICES  
 MADISON, KANSAS

Ticket Number 100453  
 Location \_\_\_\_\_  
 Foreman Dwayne

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-26-14		Bauck LH-1	23-16-16	Osage
Customer		Mailing Address	City	State Zip
Messenger Petroleum Inc.		525 S. Main	Kingman	Ks. 67068

Job Type:

			Truck #	Driver
Long String	2169'		231	TOM
Hole Size: 7 7/8"	Casing Size: 5 1/2"	Displacement: 51.67 bbl	241	AMOS
Hole Depth: 2766'	Casing Weight: 15.5	Displacement PSI:	242	RON
Bridge Plug:	Tubing:	Cement Left in Casing:	111	Scott
Packer:	PBTD:		108	Alex
			25	Dwayne

Quantity Or Units	Description of Services or Product	Pump charge	
		790	
20 mi	Mileage Cement Pump 231	\$3.25/Mile	65 <sup>00</sup>
20 mi	Foreman Pickup 25	1.5	30 <sup>00</sup>
200 lbs	Gel Flush	1.30 lb	600 <sup>00</sup>
25 Sacks	60/40 Poz mix	12 <sup>00</sup> SK	300 <sup>00</sup>
150 Sacks	Portland A cement	14 <sup>85</sup> SK	2227 <sup>50</sup>
Lbs	Prem Gel IN cement Poz mix	1.30 lb	64 <sup>50</sup>
282 Lbs	Prem Gel IN Portland A mix	1.30 lb	84 <sup>00</sup>
50 lbs	CDE 26 Friction Reducer - FIA	6 <sup>50</sup> lb	325 <sup>00</sup>
650 lbs	Salt 10% IN Portland	1.5 lb	97 <sup>50</sup>
750 lbs	Gilsonite 5 lb Rr SICK IN Portland mix	1.65 lb	487 <sup>50</sup>
4600 Gal	Water	1.6 Gal	60 <sup>00</sup>
8 hr	Water TRUCK 111	84 <sup>00</sup> hr	672 <sup>00</sup>
8 hr	Water TRUCK 108	84 <sup>00</sup> hr	672 <sup>00</sup>
6	5 1/2 Centralizers	35 <sup>00</sup> ea	210 <sup>00</sup>
8.1 Tons	Bulk Truck Minimum Charge	\$1.15/Mile	300 <sup>00</sup>
1	5 1/2 Packer Shoe	1325 <sup>00</sup>	1325 <sup>00</sup>
1	Plugs 5 1/2 Latch Down Plug	193 <sup>00</sup>	193 <sup>00</sup>
		Subtotal	7963.33
		Sales Tax 7.15%	388.52
		Estimated Total	8352

Remarks:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Shoe Joint 20.11

\_\_\_\_\_  
 \_\_\_\_\_

.....

Frank S. Mize  
Geologist/License #365  
8010 E Old Mill Street  
Wichita, KS 67226  
316-440-4102 office  
FrankMize@aol.com

**Kansas Corporation Commission**

Finney State Office Building  
130 S. Market  
Room 2078  
Wichita, KS 67202-3802

**Re: Messenger Petroleum, Inc.  
Bauck LH #1  
1813' FNL & 1921' FEL  
23-16S-16E, Osage County, KS  
API#: 15-139-20097-00-00  
Request of Confidentiality**

**To whom it may concern;**

**Messenger Petroleum, Inc. requests that all information for the above mentioned well be held confidential for a period of 2 years. This includes, but is not limited to: any geophysical logs, geological reports, samples that have been delivered to the Kansas Geological Survey, or any completions reports that are or will be filed. If you have any questions or concerns, please call Jon Messenger at 620-532-5400, or myself at the office number listed above.**

**Thank you for your consideration.**

**Respectfully submitted,**

**Frank S. Mize, agent**

**Geologist #365**

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