



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222618
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222618

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Jenny 3404 3-18H

Perforations

5 shots per foot

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
7/24/2014	4,683.0	4,685.0	Miss Lime, Original Hole
7/24/2014	4,768.0	4,770.0	Miss Lime, Original Hole
7/24/2014	4,869.0	4,871.0	Miss Lime, Original Hole
7/24/2014	4,990.0	4,992.0	Miss Lime, Original Hole
8/8/2014	5,294.0	5,297.0	Miss Lime, Original Hole
8/8/2014	5,350.0	5,353.0	Miss Lime, Original Hole
8/8/2014	5,405.0	5,408.0	Miss Lime, Original Hole
8/7/2014	5,459.0	5,462.0	Miss Lime, Original Hole
8/7/2014	5,520.0	5,523.0	Miss Lime, Original Hole
8/7/2014	5,568.0	5,571.0	Miss Lime, Original Hole
8/7/2014	5,620.0	5,622.0	Miss Lime, Original Hole
8/7/2014	5,672.0	5,674.0	Miss Lime, Original Hole
8/7/2014	5,726.0	5,728.0	Miss Lime, Original Hole
8/7/2014	5,778.0	5,780.0	Miss Lime, Original Hole
8/7/2014	5,833.0	5,835.0	Miss Lime, Original Hole
8/7/2014	5,893.0	5,896.0	Miss Lime, Original Hole
8/7/2014	5,936.0	5,939.0	Miss Lime, Original Hole
8/7/2014	6,006.0	6,009.0	Miss Lime, Original Hole
8/7/2014	6,074.0	6,077.0	Miss Lime, Original Hole
8/7/2014	6,131.0	6,134.0	Miss Lime, Original Hole
8/7/2014	6,172.0	6,175.0	Miss Lime, Original Hole
8/7/2014	6,250.0	6,252.0	Miss Lime, Original Hole
8/7/2014	6,306.0	6,308.0	Miss Lime, Original Hole
8/7/2014	6,358.0	6,360.0	Miss Lime, Original Hole
8/7/2014	6,414.0	6,416.0	Miss Lime, Original Hole
8/7/2014	6,460.0	6,462.0	Miss Lime, Original Hole
8/7/2014	6,529.0	6,532.0	Miss Lime, Original Hole
8/7/2014	6,580.0	6,583.0	Miss Lime, Original Hole
8/7/2014	6,640.0	6,643.0	Miss Lime, Original Hole
8/7/2014	6,698.0	6,701.0	Miss Lime, Original Hole
8/7/2014	6,762.0	6,765.0	Miss Lime, Original Hole
8/7/2014	6,814.0	6,817.0	Miss Lime, Original Hole
8/7/2014	6,865.0	6,867.0	Miss Lime, Original Hole
8/7/2014	6,927.0	6,929.0	Miss Lime, Original Hole

Jenny 3404 3-18H

Perforations..cont

5 shots per foot

Date	Top (ftKB)	Blm (ftKB)	Zone
8/7/2014	6,979.0	6,981.0	Miss Lime, Original Hole
8/7/2014	7,026.0	7,028.0	Miss Lime, Original Hole
8/6/2014	7,080.0	7,082.0	Miss Lime, Original Hole
8/6/2014	7,128.0	7,130.0	Miss Lime, Original Hole
8/6/2014	7,176.0	7,178.0	Miss Lime, Original Hole
8/6/2014	7,228.0	7,230.0	Miss Lime, Original Hole
8/6/2014	7,285.0	7,287.0	Miss Lime, Original Hole
8/6/2014	7,335.0	7,337.0	Miss Lime, Original Hole
8/6/2014	7,382.0	7,384.0	Miss Lime, Original Hole
8/6/2014	7,438.0	7,440.0	Miss Lime, Original Hole
8/6/2014	7,492.0	7,494.0	Miss Lime, Original Hole
8/6/2014	7,542.0	7,544.0	Miss Lime, Original Hole
8/6/2014	7,594.0	7,596.0	Miss Lime, Original Hole
8/6/2014	7,640.0	7,642.0	Miss Lime, Original Hole
8/6/2014	7,697.0	7,699.0	Miss Lime, Original Hole
8/6/2014	7,749.0	7,751.0	Miss Lime, Original Hole
8/6/2014	7,801.0	7,803.0	Miss Lime, Original Hole
8/6/2014	7,848.0	7,850.0	Miss Lime, Original Hole
8/6/2014	7,910.0	7,912.0	Miss Lime, Original Hole
8/6/2014	7,953.0	7,955.0	Miss Lime, Original Hole
8/6/2014	8,001.0	8,003.0	Miss Lime, Original Hole
8/6/2014	8,055.0	8,057.0	Miss Lime, Original Hole
8/6/2014	8,113.0	8,115.0	Miss Lime, Original Hole
8/6/2014	8,159.0	8,161.0	Miss Lime, Original Hole
8/6/2014	8,211.0	8,213.0	Miss Lime, Original Hole
8/6/2014	8,263.0	8,265.0	Miss Lime, Original Hole
8/6/2014	8,318.0	8,321.0	Miss Lime, Original Hole
8/6/2014	8,380.0	8,383.0	Miss Lime, Original Hole
8/6/2014	8,450.0	8,453.0	Miss Lime, Original Hole
8/5/2014	8,520.0	8,522.0	Miss Lime, Original Hole
8/5/2014	8,573.0	8,575.0	Miss Lime, Original Hole
8/5/2014	8,620.0	8,622.0	Miss Lime, Original Hole
8/5/2014	8,685.0	8,687.0	Miss Lime, Original Hole
8/5/2014	8,764.0	8,767.0	Miss Lime, Original Hole
8/5/2014	8,814.0	8,817.0	Miss Lime, Original Hole
8/5/2014	8,866.0	8,869.0	Miss Lime, Original Hole
8/5/2014	8,932.0	8,934.0	Miss Lime, Original Hole
8/5/2014	8,974.0	8,976.0	Miss Lime, Original Hole
8/5/2014	9,026.0	9,028.0	Miss Lime, Original Hole
8/5/2014	9,078.0	9,080.0	Miss Lime, Original Hole
8/5/2014	9,160.0	9,162.0	Miss Lime, Original Hole
8/5/2014	9,246.0	9,248.0	Miss Lime, Original Hole
8/5/2014	9,306.0	9,308.0	Miss Lime, Original Hole
8/5/2014	9,387.0	9,389.0	Miss Lime, Original Hole
8/4/2014	9,485.0	9,487.0	Miss Lime, Original Hole



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-295-1
 TICKET DATE: 05/20/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Jenny 3404
 WELL#: 3-18H
 RIG #: Nomac 52
 Co/St: SUMNER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
5/19-20/2014 DRILLED 30" CONDUCTOR HOLE			
5/19-20/2014 20" CONDUCTOR PIPE (.250 WALL)			
5/19-20/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
5/19-20/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
5/19-20/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
5/19-20/2014 16" CONDUCTOR PIPE (.250 WALL)			
5/19-20/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
5/19-20/2014 WELDING SERVICES FOR PIPE & LIDS			
5/19-20/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
5/19-20/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
5/19-20/2014 9 YDS OF 10 SACK GROUT			
5/19-20/2014 TAXABLE ITEMS			4,740.00
5/19-20/2014 BID - TAXABLE ITEMS			12,510.00
		Sub Total:	17,250.00
		Tax SUMNER COUNTY (6.65 %):	315.21
		TICKET TOTAL:	<u>\$ 17,565.21</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____



SandRidge Energy
Jenny #3404 3-18H
Sumner County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Jenny #3404 3-18H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

56.5 Bbls (170 sacks) of 12.7 ppg Lead slurry:
Class A poz Blend Yeild 1.87
6% Gel
2% CC
¼# Floseal

32 Bbls (150 sacks) of 15.6 ppg Tail slurry
Class A Yeild 1.20
2% CC
¼ # Floseal

The top plug was then released and displaced with 40.5 Bbls of fresh water. The plug bumped and pressured up to 900 psi. Pressure was released and floats held. Circulated 15 Bbls Cement to pit

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy
Jenny #3404 3-18H
Sumner County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Jenny #3404 3-18H Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3200 psi. After a successful test we began the job by pumping 12 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry:
50:50 Class A:Poz Blend - 1.4 Yield
2.0% Gel
0.4% FL-160
0.1% SA-51

21Bbls (100 sacks) of 15.6 ppg Tail slurry:
Class A - 1.18 Yield
0.8% FL-160
0.2% CD-31

The top plug was then released and displaced with 199 of fresh water. The plug bumped and pressured up to 1100 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.