



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222762
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222762

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	GILLILAND A #1-9
Formation	TORONTO - 70' ZONE
Surface Location	Sec 9-7s-21w-Graham Co.-KS
Field	Wildcat
Company Name	Trans Pacific Oil Corporation
Well Operator	Trans Pacific Oil Corporation
Well Type	Vertical
Test Type	Conventional Bottom-Hole DST
Test Purpose (AEUB)	Initial Test
Gauge Name	Inside 5951
Start Test Date	2014/08/29
Start Test Time	03:08:00
Final Test Date	2014/08/29
Final Test Time	12:25:00
Job Number	F307
Contact	Bryce Bidleman
Site Contact	Mike Kidwell
Qualified By	Mike Kidwell

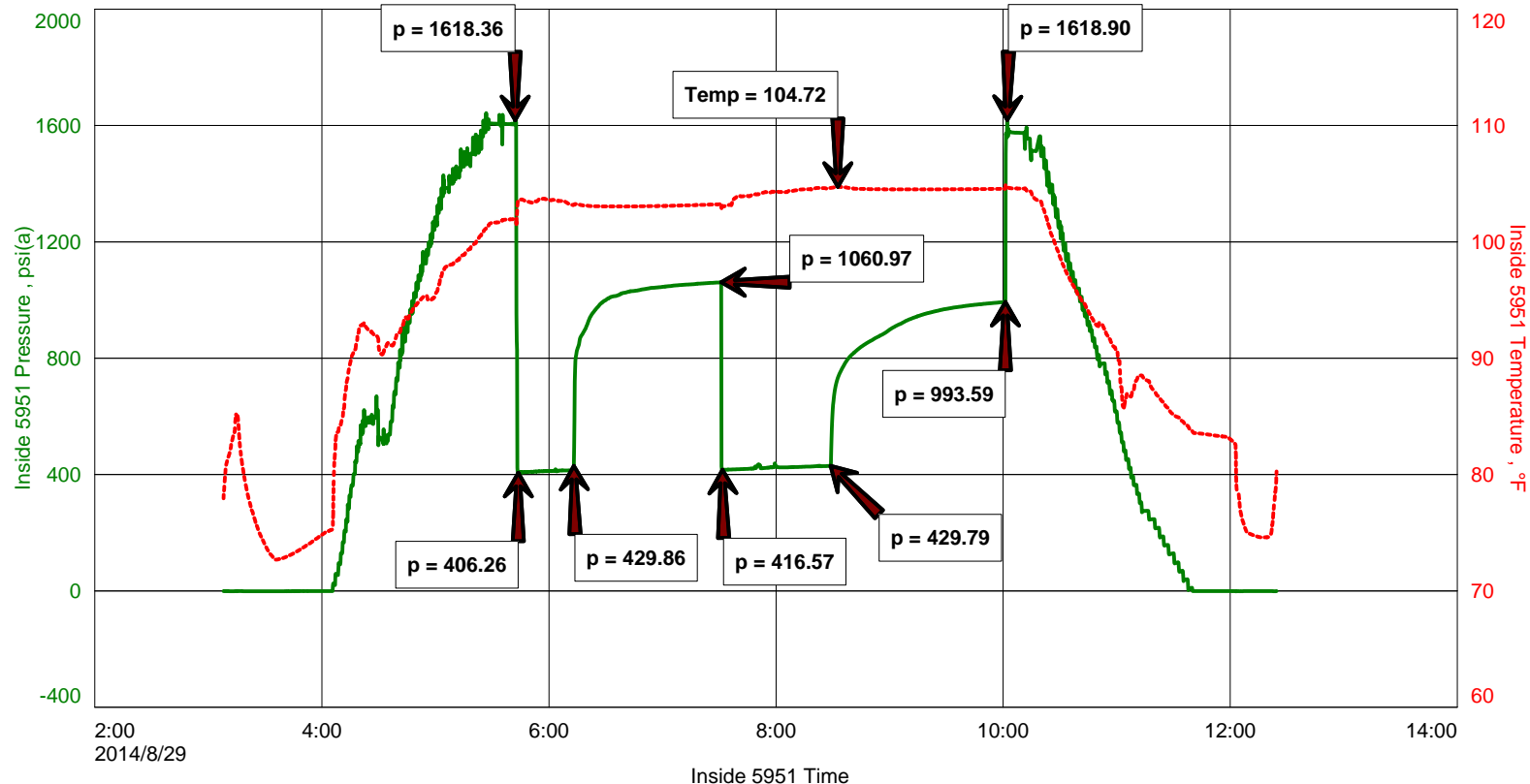
TEST RESULTS

Hit two bridges while TIH W/TT, packer depth at bridges were 1370' & 1450'.
 Tool slid 4' after opening. Tool set on approx 6' of fill.
 Initial Flow, BOB in 30 seconds, blow died down to a sporadic BOB blow.
 Final flow, Weak surface blow, increased to 1.75".
 Recovered: 820' MUD
 Tool opened while working thru bridges during TIH.

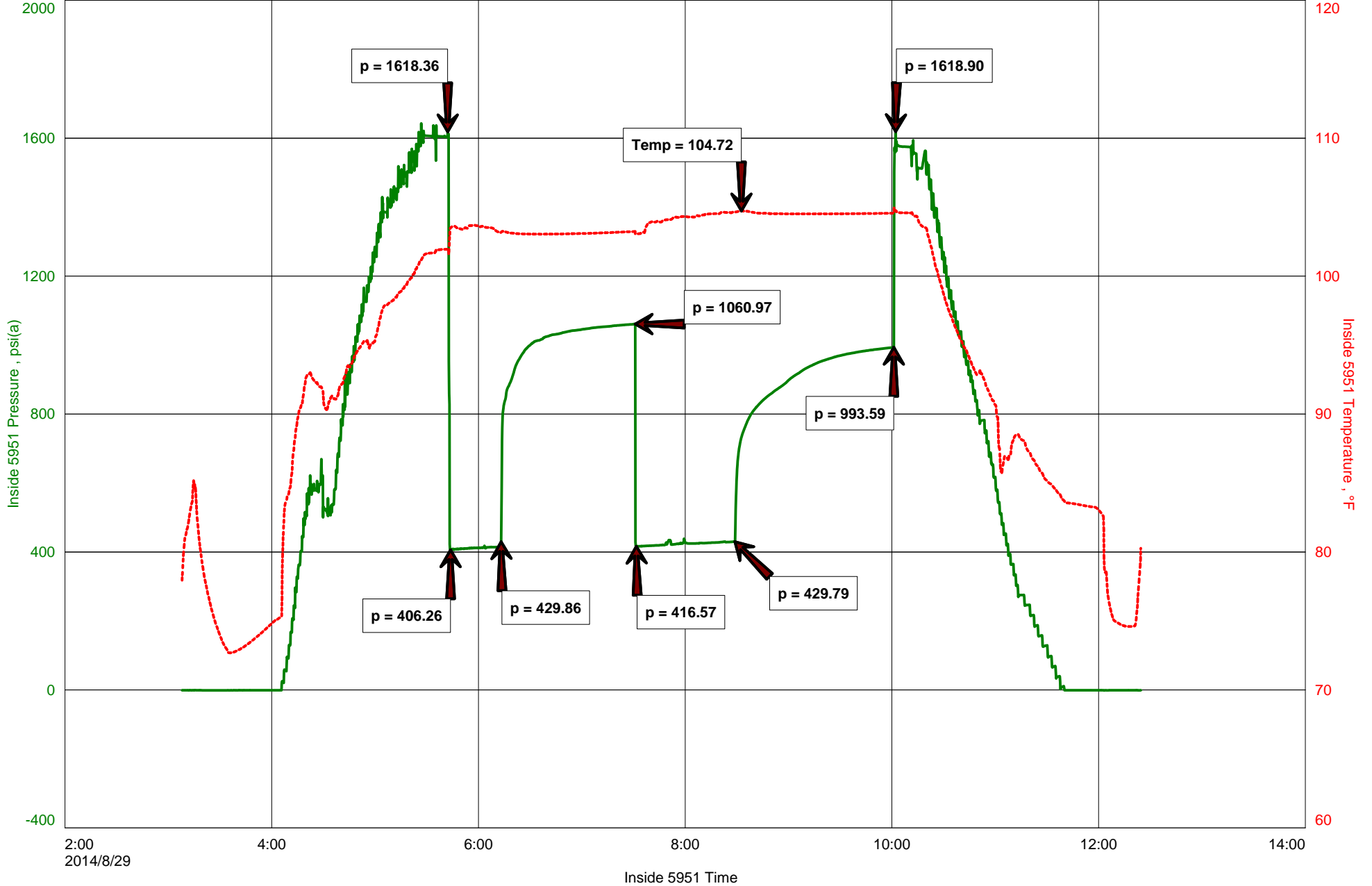
Trans Pacific Oil Corporation
 Start Test Date: 2014/08/29
 Final Test Date: 2014/08/29

GILLILAND A #1-9
 Formation: TORONTO - 70' ZONE
 Job Number: F307

GILLILAND A #1-9 DST #1



GILLILAND A #1-9 DST #1





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

ON LOCATION: 01:45
 START RECORDERS: 03:08
 STOP RECORDERS: _____

DRILL-STEM TEST TICKET
 FILE: GILLILAND A/DSTI

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. GILLILAND A #1-9
 Contractor AMERICAN EAGLE DRLLG LLC #3 Charge to TRANS PACIFIC OIL CORP.
 Elevation 2147' KB Formation TORONTO - 70' core Effective Pay _____ Ft. Ticket No. F307
 Date 8-29-14 Sec. 9 Twp. 7 S Range 21 W County GRAHAM State KANSAS
 Test Approved By MIKE REDWELL Diamond Representative JAKE FAHRENBRUCH

Formation Test No. 1 Interval Tested from 3384 ft. to 3464 ft. Total Depth 3464 ft.
 Packer Depth 3379 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3384 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3370 ft. Recorder Number 5951 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3451 ft. Recorder Number 5584 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity 8-9 50 Drill Collar Length 30 ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 1000 P.P.M. Drill Pipe Length 3129 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length 80 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 16' PERF IN ANCHOR in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB 30 sec. Died down to sporadic BOB Blow
 2nd Open: WEAK Surface blow, increased to 1 3/4"

Recovered 820 ft. of DRLG MOD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Hit two bridges while TIA W/TT, packer depth at bridges were 1370' & 1450'. Tool opened while working thru bridges, tool set on approx 6' of fill.</u>	<u>344 MRT (PRAT)</u>
	Total

Time Set Packer(s) 5:45 ^{AM} _{PM} Time Started Off Bottom 10:00 ^{AM} _{PM} Maximum Temperature 105F
 Initial Hydrostatic Pressure..... (A) 1618 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 406 P.S.I. to (C) 430 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1061 P.S.I.
 Final Flow Period..... Minutes 60 (E) 417 P.S.I. to (F) 430 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 994 P.S.I. Thank you!
 Final Hydrostatic Pressure..... (H) 1619 P.S.I. Jacob

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	Gilliland A #1-9
Formation	Toronto - 70' zone 3386'-3464'
Surface Location	Sec 9-7s-21w-Graham Co.-KS
Field	Wildcat
Company Name	Trans Pacific Oil Corporation
Well Operator	Trans Pacific Oil Corporation
Well Type	Vertical
Test Type	Conventional Bottom-Hole DST
Test Purpose (AEUB)	Initial Test
Gauge Name	Inside 5951
Start Test Date	2014/08/29
Start Test Time	20:27:00
Final Test Date	2014/08/30
Final Test Time	05:37:00
Job Number	F308
Contact	Bryce Bidleman
Site Contact	Mike Kidwell
Qualified By	Mike Kidwell

TEST RESULTS

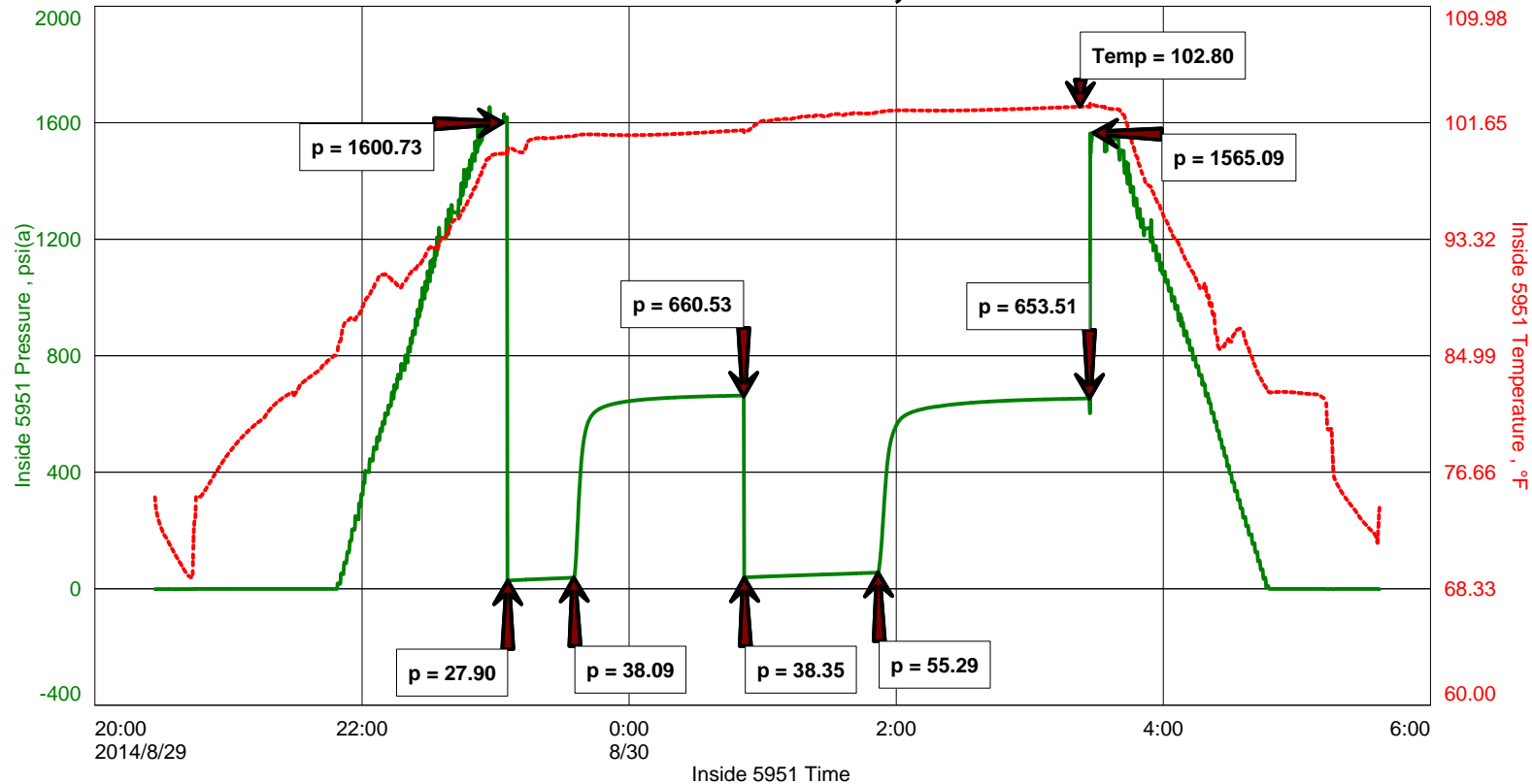
Tool slid to bottom 5' upon opening.
 Initial flow started at 2.5" blow, increased to 4.75".
 Final Flow Started at surface blow, increased to 2.75".

Recovered 100' of drilling mud, 100% mud.
 Trace of oil in tools, <1% oil.

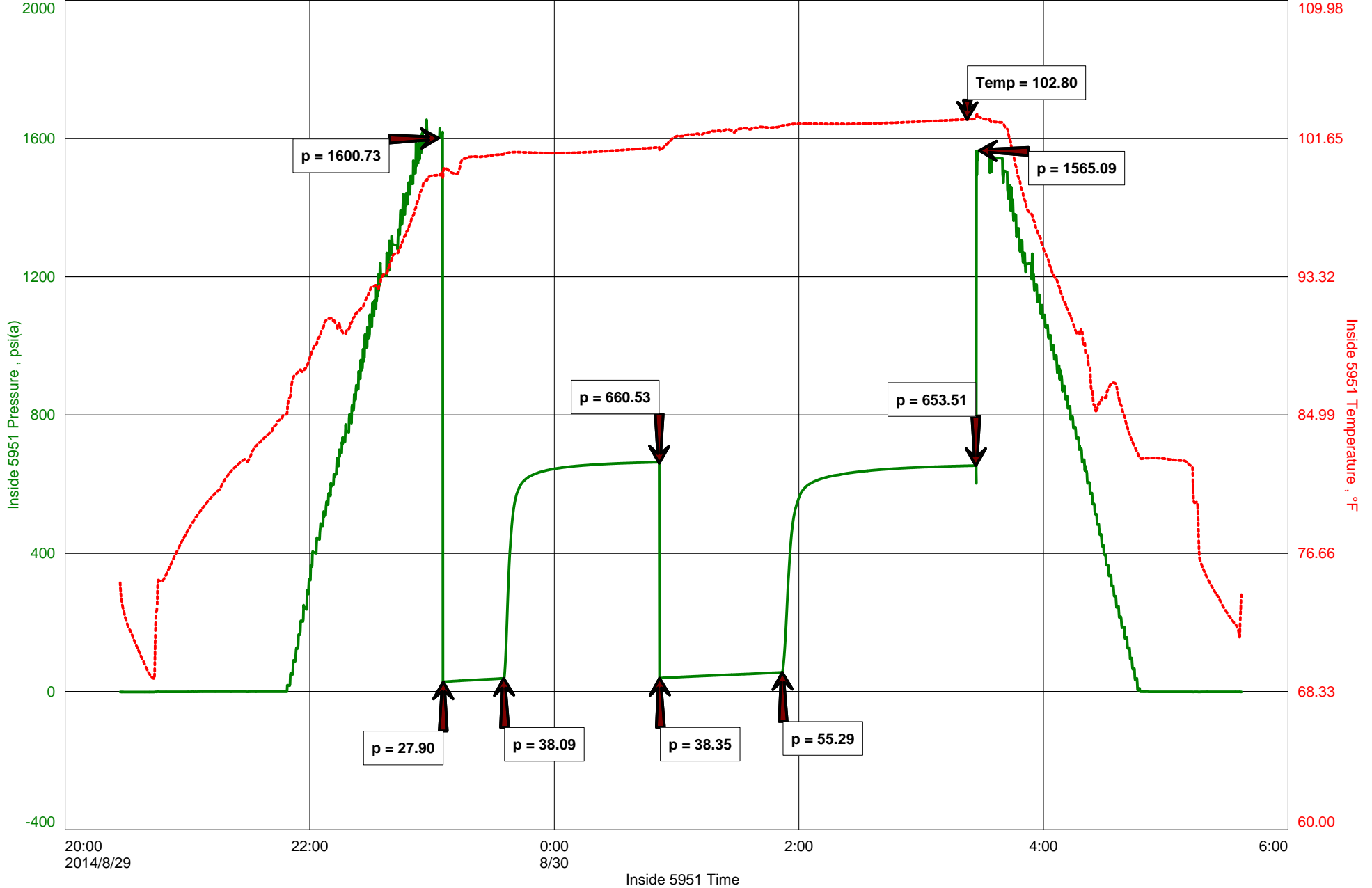
Trans Pacific Oil Corporation
 Start Test Date: 2014/08/29
 Final Test Date: 2014/08/30

Gilliland A #1-9
 Formation: Toronto - 70' zone 3386'-3464'
 Job Number: F308

GILLILAND A #1-9, DST #2



GILLILAND A #1-9, DST #2





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE GILLILAND A DSY 2

ON LOCATION:	<u>17:45</u>	<u>8-29</u>
START RECORDERS:	<u>20:27</u>	<u>8-29</u>
STOP RECORDERS:	<u>05:37</u>	<u>8-30</u>

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. GILLILAND A #1-9
 Contractor AMERICAN EAGLE DRUG #3 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2147' KB Formation TORONTO - 10' ZONE Effective Pay _____ Ft. Ticket No. F308
 Date 8-30-14 Sec. 9 Twp. 7S Range 21W County GRAHAM State KANSAS
 Test Approved By MIKE KEDWELL Diamond Representative JAKE FAHRENBRUCH

Formation Test No. 2 Interval Tested from 3386 ft. to 3464 ft. Total Depth 3464 ft.
 Packer Depth 3381 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3386 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3372 ft. Recorder Number 5951 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3455 ft. Recorder Number 5584 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 44 Drill Collar Length 30 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3131 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length 78 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2" XH in. 14' PERFORATIONS IN ANCHOR
 Surface Choke Size _____ in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2 1/2" BLOW, INCREASED TO 4 3/4". NO BLOWBACK.
 2nd Open: SURFACE BLOW, INCREASED TO 2 3/4". NO BLOWBACK.

Recovered 100 ft. of DRLG. MUD 100% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TRACE OF OIL IN TOOLS, < 1% OIL</u>	
	<u>73 MRT (PLAINWELL)</u>
	Total

Time Set Packer(s) 11:05 ^{AM} P.M. Time Started Off Bottom 3:20 ^{AM} P.M. Maximum Temperature 103° F

Initial Hydrostatic Pressure..... (A) 1601 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 28 P.S.I. to (C) 38 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 661 P.S.I.
 Final Flow Period..... Minutes 60 (E) 38 P.S.I. to (F) 55 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 654 P.S.I. THANKS!
 Final Hydrostatic Pressure..... (H) 1565 P.S.I. Jake Fahrenbruch

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	Gilliland A #1-9
Formation	220' zone 3496'-3584'
Surface Location	Sec 9-7s-21w-Graham Co.-KS
Field	Wildcat
Company Name	Trans Pacific Oil Corporation
Well Operator	Trans Pacific Oil Corporation
Well Type	Vertical
Test Type	Conventional Bottom-Hole DST
Test Purpose (AEUB)	Initial Test
Gauge Name	Inside 5951
Start Test Date	2014/08/31
Start Test Time	01:48:00
Final Test Date	2014/08/31
Final Test Time	09:36:00
Job Number	F309
Contact	Bryce Bidleman
Site Contact	Mike Kidwell
Qualified By	Mike Kidwell

TEST RESULTS

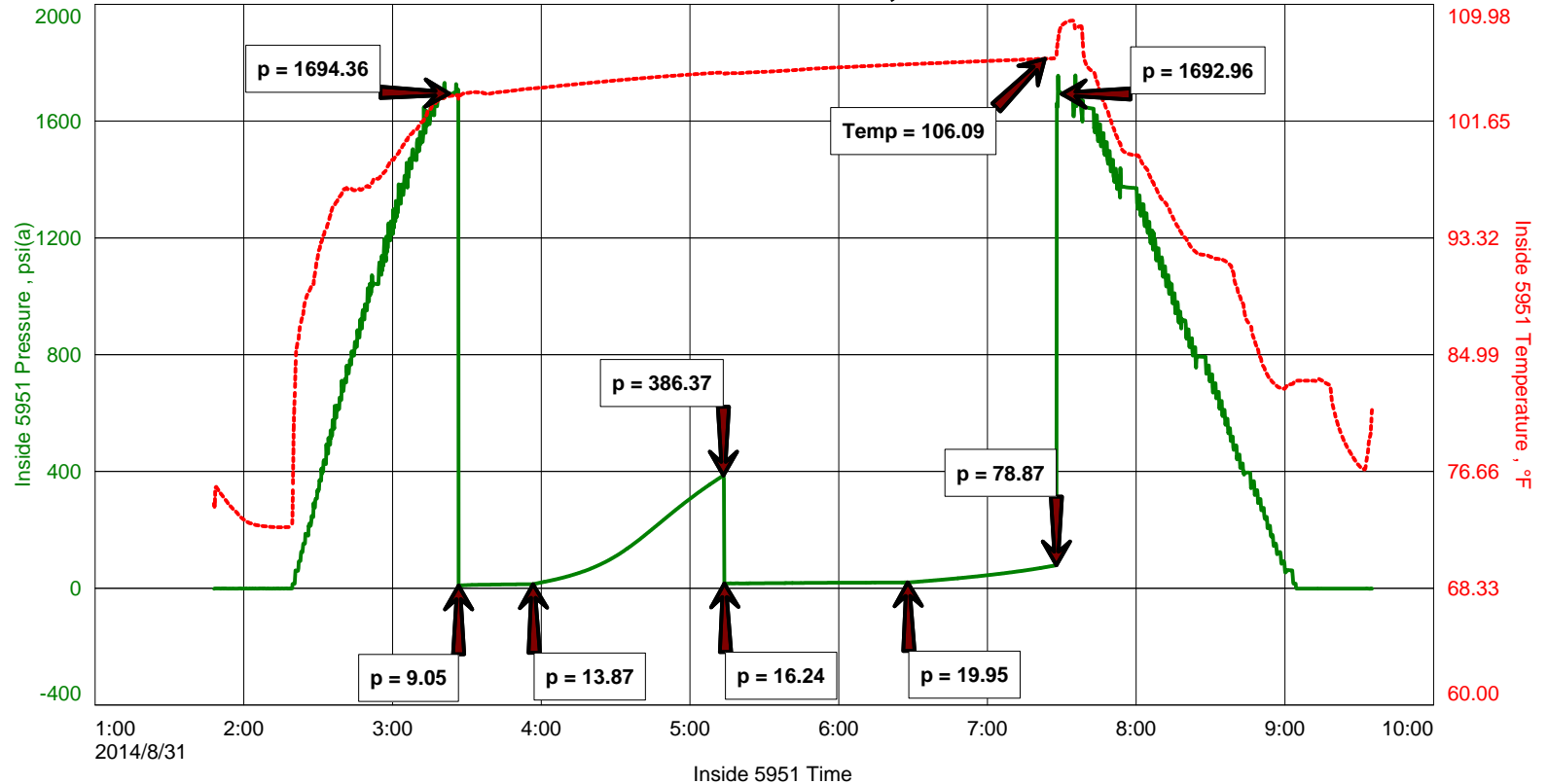
Initial flow, Surface blow increased to 3/4". No blowback.
 Final flow, Surface blow, died off. No blowback.

Recovered 20' of OCM, 15% oil, 85% mud.

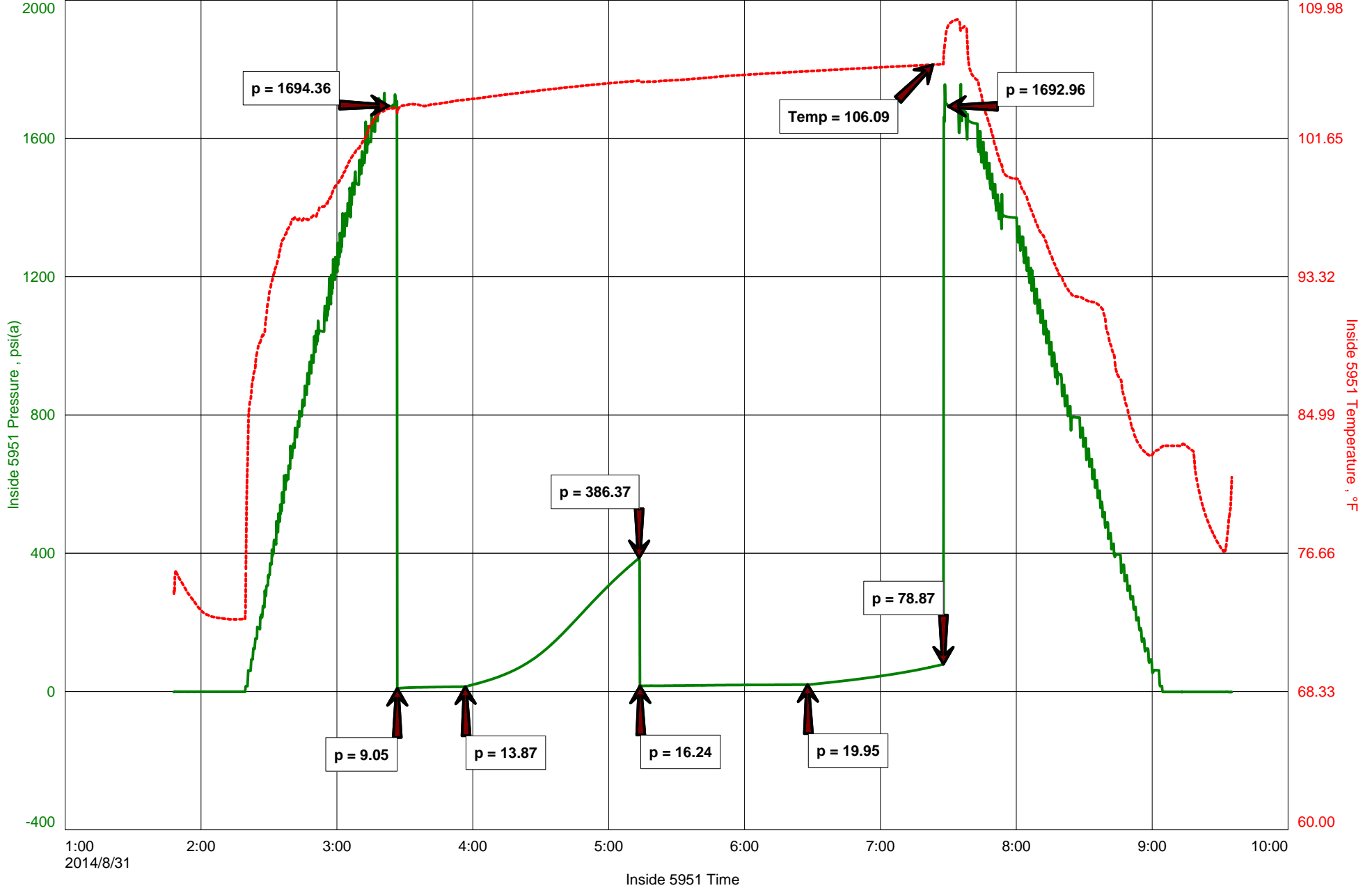
Trans Pacific Oil Corporation
 Start Test Date: 2014/08/31
 Final Test Date: 2014/08/31

Gilliland A #1-9
 Formation: 220' zone 3496'-3584'
 Job Number: F309

GILLILAND A#1-9, DST #3



GILLILAND A#1-9, DST #3





DIAMOND TESTING
 P. O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: GILLILAND A1D513

ON LOCATION: 01:30
 START RECORDERS: 01:48
 STOP RECORDERS: 09:36

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. GILLILAND A #1-9
 Contractor AMERICAN EAGLE DRUG #3 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2147' KB Formation 220' ZONE Effective Pay _____ Ft. Ticket No. F309
 Date 8-31-14 Sec. 9 Twp. 7S Range 21W County GRAHAM State KANSAS
 Test Approved By MIKE KEDWELL Diamond Representative JAKE FAHRENBRUCH

Formation Test No. 3 Interval Tested from 3496 ft. to 3584 ft. Total Depth 3584 ft.
 Packer Depth 3491 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3496 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3482 ft. Recorder Number 5951 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3563 ft. Recorder Number 5584 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 30 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 6.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 3441 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length 88 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2" XH in. Surface Choke Size 24' PERFORATIONS IN ANCHOR in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, INCREASED TO 3/4". NO BLOWBACK.
 2nd Open: SURFACE BLOW, DIED. NO BLOWBACK.

Recovered 20 ft. of OCM 15" oil, 85" mud

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	Other Charges
_____	<u>73 MRT (PLAINVILLE)</u>
_____	Total

Time Set Packer(s) 3:30 ^{AM} ~~PM~~ Time Started Off Bottom 7:15 ^{AM} ~~PM~~ Maximum Temperature 106 °F

Initial Hydrostatic Pressure..... (A) 1694 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 14 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 386 P.S.I.
 Final Flow Period..... Minutes 60 (E) 16 P.S.I. to (F) 20 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 79 P.S.I. THANKS!
 Final Hydrostatic Pressure..... (H) 1693 P.S.I. Jake Fahrenbruch

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	Gilliland A #1-9
Formation	Arbuckle 3582'-3660'
Surface Location	Sec 9-7s-21w-Graham Co.-KS
Field	Wildcat
Company Name	Trans Pacific Oil Corporation
Well Operator	Trans Pacific Oil Corporation
Well Type	Vertical
Test Type	Conventional Bottom-Hole DST
Test Purpose (AEUB)	Initial Test
Gauge Name	Inside 5951
Start Test Date	2014/08/31
Start Test Time	23:02:00
Final Test Date	2014/09/01
Final Test Time	08:17:00
Job Number	F310
Contact	Bryce Bidleman
Site Contact	Mike Kidwell
Qualified By	Mike Kidwell

TEST RESULTS

Initial flow, surface blow increased to 10" in 30 minutes. No blowback.
Final flow, surface blow increased to 10" in 60 minutes. No blowback.

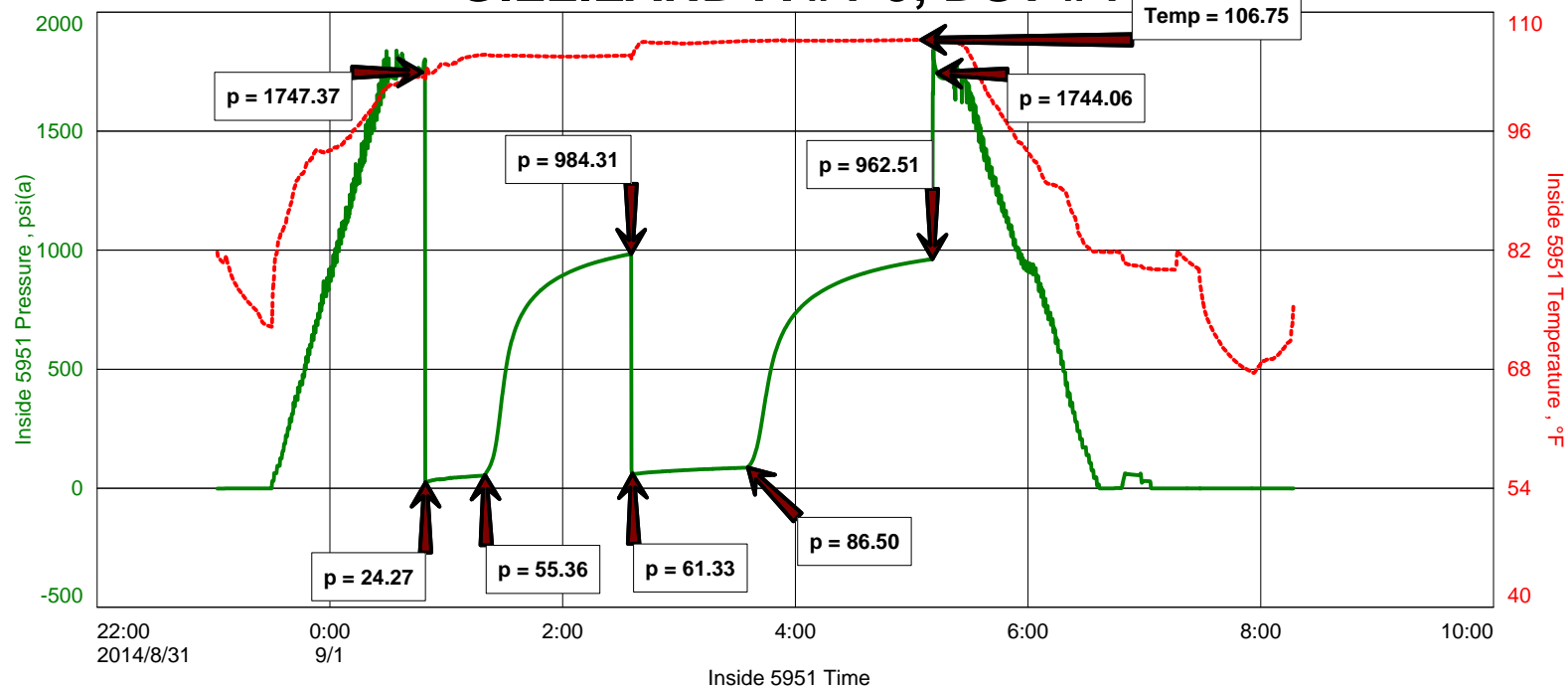
TOTAL FLUID RECOVERED: 180'

60'	Clean Oil	100% oil, 28 gravity @ 60 Deg F
120'	OWCM	10% oil, 10% wtr, 80% mud
----	Chlorides:	18,000 PPM
----	RW:	.48 ohm @ 56 Deg F
----	PH:	8.0

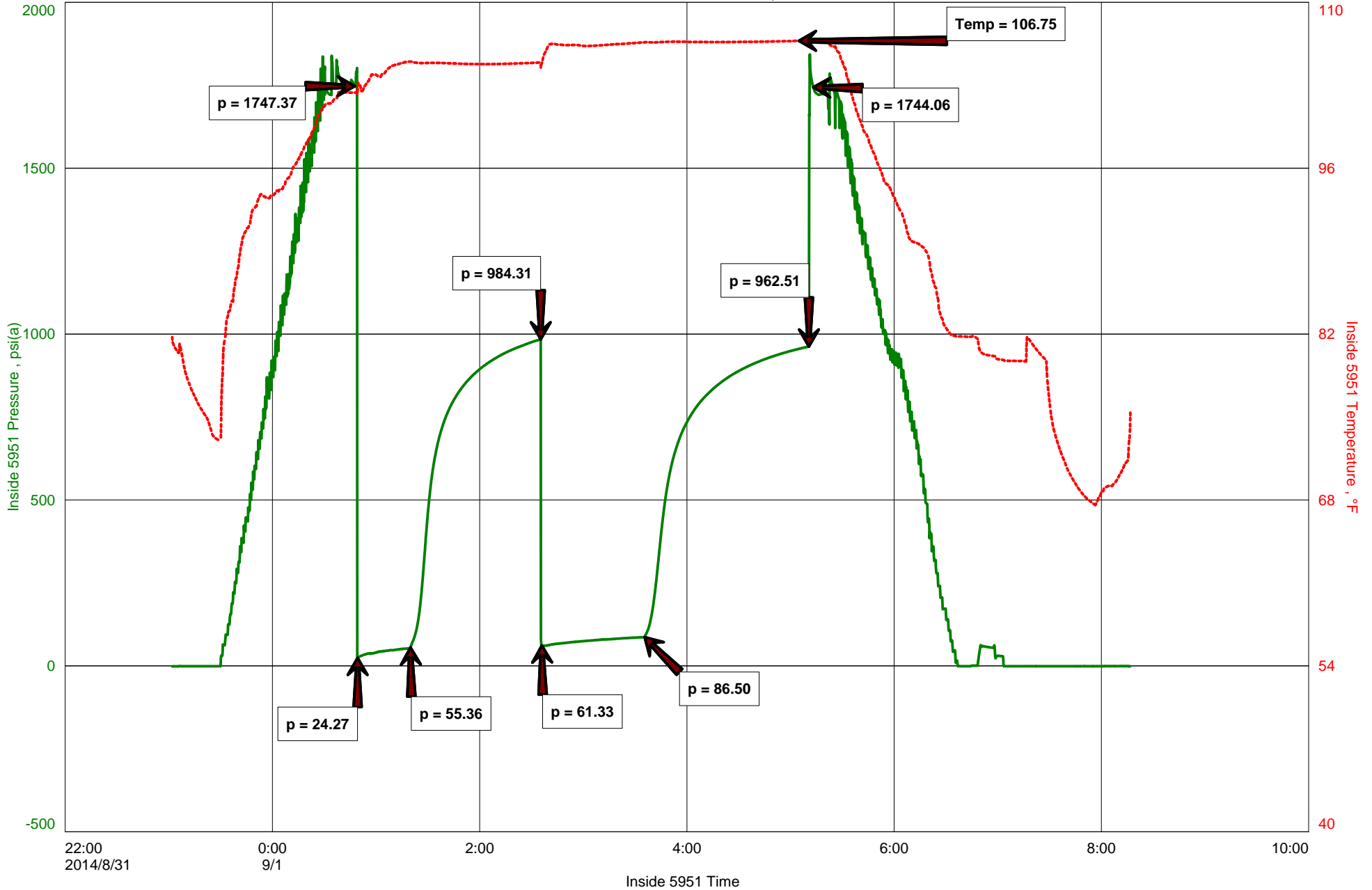
Trans Pacific Oil Corporation
Start Test Date: 2014/08/31
Final Test Date: 2014/09/01

Gilliland A #1-9
Formation: Arbuckle 3582'-3660'
Job Number: F310

GILLILAND A #1-9, DST #4



GILLILAND A #1-9, DST #4





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET

FILE: GILLILANDAIDSTY

ON LOCATION: 10:29 PM 2-78
START RECORDERS: 11:02 PM 8-31
STOP RECORDERS: 08:17 AM 9-1

Company TRANS PACIFIC OIL CORP Lease & Well No. GILLILAND A #1-9
Contractor AMERICAN EAGLE #3 Charge to TPOC
Elevation 2147' RB Formation ARBURLE Effective Pay _____ Ft. Ticket No. F310
Date 9-1-14 Sec. 9 Twp. 7S Range 21W County GRAHAM State KANSAS
Test Approved By MIKE REDWELL Diamond Representative JAKE FAHRENBRUCH

Formation Test No. 4 Interval Tested from 3582 ft. to 3660 ft. Total Depth 3660 ft.
Packer Depth 3577 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3582 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3568 ft. Recorder Number 5957 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3649 ft. Recorder Number 5584 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2100 P.P.M. Drill Pipe Length 3527 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length 78 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, INCREASED TO 10". NO BLOWBACK
2nd Open: SURFACE BLOW, INCREASED TO 10". NO BLOWBACK.

Recovered 60 ft. of CLEAN OIL 100% OIL, 28 gravity @ 60°F
Recovered 120 ft. of OWCM 10" OIL, 10" WTR, 80" MUD
Recovered _____ ft. of _____
Recovered _____ ft. of TOTAL RECOVERED FLUID: 180'

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>CHLORIDES: 18,000 PPM</u> <u>RW: 48 @ 56°F</u> <u>PH: 8.0</u>	<u>344 MRT (PRATT)</u>
	Total

Time Set Packer(s) 12:50 ^{AM} Time Started Off Bottom 5:05 ^{AM} Maximum Temperature 107°F

Initial Hydrostatic Pressure..... (A) 1747 P.S.I.
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 55 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 984 P.S.I.
Final Flow Period..... Minutes 60 (E) 61 P.S.I. to (F) 87 P.S.I.
Final Closed In Period..... Minutes 90 (G) 963 P.S.I. THANK YOU!
Final Hydrostatic Pressure..... (H) 1744 P.S.I. Jake Fahrenbruch

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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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GILLILAND TRUST A UNIT 1-9

Log Tops:

15-065-24054

Anhydrite	1781' (+366) flat
B/Anhydrite	1811' (+336) +2'
Topeka	3152' (-1005) +1'
Heebner	3354' (-1207) +4'
Lansing	3386' (-1239) +9'
BKC	3585' (-1438) +3'
Arbuckle	3640' (-1493) +8'
RTD	3720' (-1573)

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY TRANS-PACIFIC Oil Corp.
 LEASE Gilliland 'A' #1-9
 FIELD _____
 LOCATION SW NW NW SE
 SEC 9 TWSP 7s RGE 21W
 COUNTY GRAHAM STATE Ks
 CONTRACTOR American Eagle Rig #3
 SPUD 8/24/14 COMP 9/2/14
 RTD 3720 LTD 3723
 MUD UP 3000 TYPE MUD chem

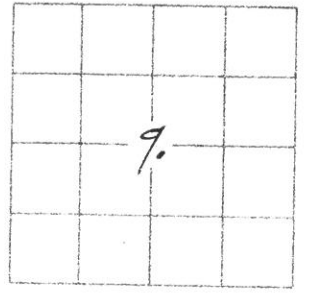
ELEVATIONS
 KB 2147
 DF _____
 GL 2140
 Measurements Are All
 From KB

CASING
 SURFACE 8 5/8" @ 220'
 PRODUCTION _____

ELECTRICAL SURVEYS
comp well
Drill

SAMPLES SAVED FROM 3100 TO RTD
 DRILLING TIME KEPT FROM 3000 TO RTD
 SAMPLES EXAMINED FROM 3100 TO RTD
 GEOLOGICAL SUPERVISION FROM 3000 TO RTD
 GEOLOGIST ON WELL Michael R. Kidwell

FORMATION TOPS	LOG	SAMPLES
<u>Topeka</u>	<u>3148 -1001</u>	<u>3149</u>
<u>Hechner Sh</u>	<u>3354 -1207</u>	<u>3354</u>
<u>Lansing</u>	<u>3391 -1244</u>	<u>3392</u>
<u>B/KC</u>	<u>3585 -1438</u>	<u>3584</u>
<u>Arb.</u>	<u>3640 -1493</u>	<u>3644</u>
<u>RTD</u>	<u>3720 -1573</u>	

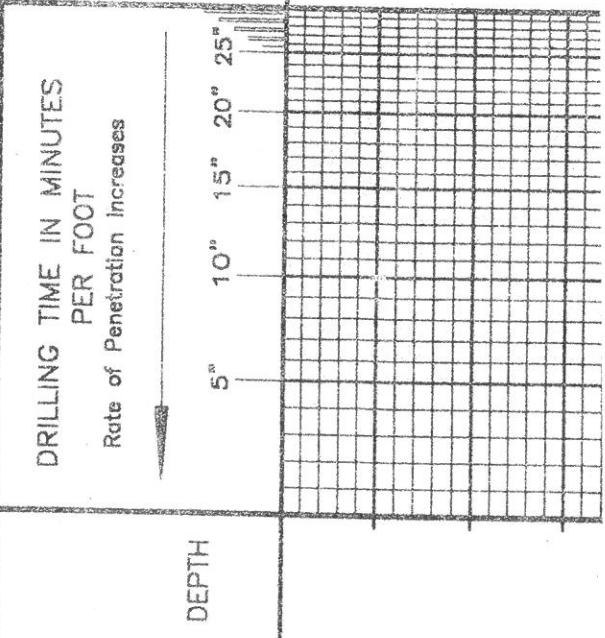


REMARKS

LEGEND

- Dolomite
- Chert
- Ool. Lime
- Limestone
- Carb sh
- Shale
- Sandstone
- Salt
- Anhydrite

SCALE " = 100'



LITHOLOGY	SAMPLE DESCRIPTIONS	REMARK
LITHOLOGY	SAMPLE DESCRIPTIONS	REMARK

DEPTH

5" 10" 15" 20" 25"

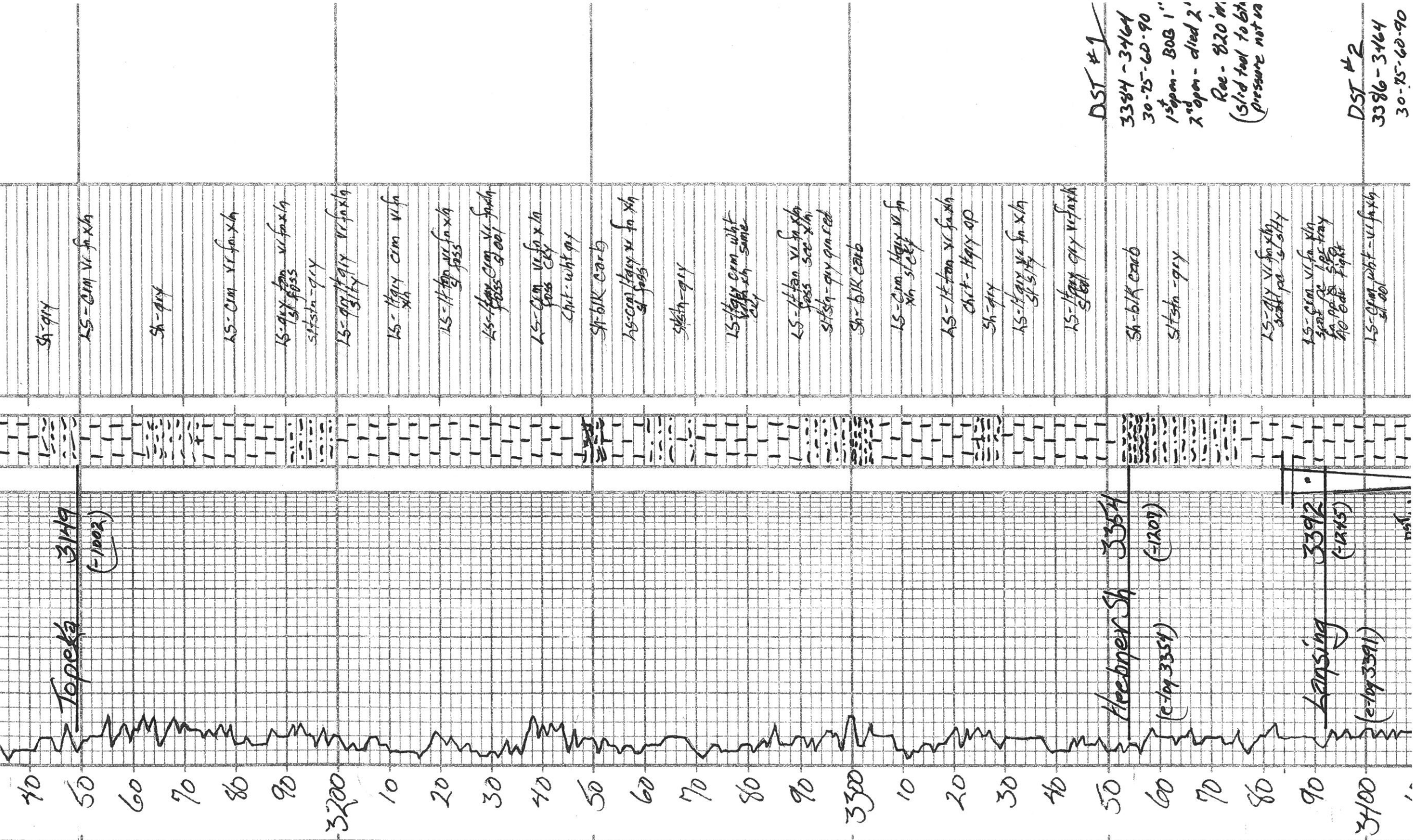
3000 10 20 30 40 50 60 70 80 90 3100 10 20 30 40 50 60

Topoká 3149 (-1002)

15-cm ft tan. v. f. xh
sh-914
15-cm ft tan. v. f. xh
sh-914
15-cm ft tan. v. f. xh
sh-914
15-cm ft tan. v. f. xh
sh-914
15-cm ft tan. v. f. xh
sh-914

SAMPLE DESCRIPTIONS

REMARKS



Sh-gray

LS-Cim vi fo xh

Sh-gray

LS-Cim vi fo xh

LS-gray tan vi fo xh
st sta-gray

LS-gray clay vi fo xh
st sta-gray

LS-Hgray cim vi fo

LS-H tan vi fo xh
st sta-gray

LS-H gray Cim vi fo xh
st sta-gray

LS-Cim vi fo xh
foos clay
Chert-wht gray

Sh-bk carb

LS-Cim Hgray vi fo xh
st sta-gray

St sta-gray

LS-Hgray Cim wht
vi fo xh same
clay

LS-H tan vi fo xh
foos see xh
st sta-gray qm red

Sh-bk carb

LS-Cim Hgray vi fo
xh st sta-gray

LS-H tan vi fo xh
Chert-Hgray op
Sh-gray

LS-H gray vi fo xh
st sta-gray

LS-Hgray gray vi fo xh
st sta-gray

Sh-bk carb

St sta-gray

LS-gray vi fo xh
st sta-gray

LS-Cim vi fo xh
foos clay
No bed light

LS-Cim wht-vi fo xh
st sta-gray

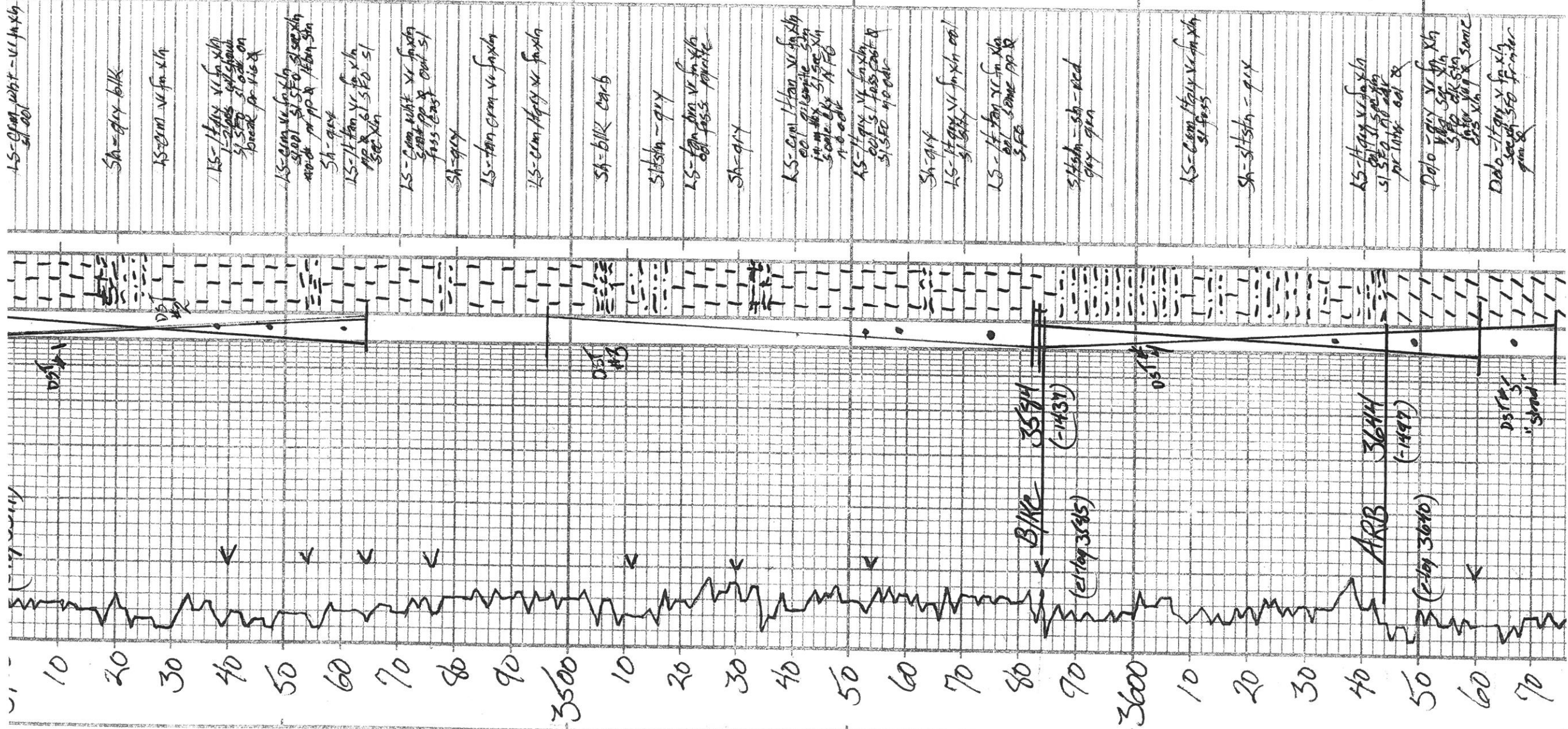
DST #1
 3384-3464
 30-25-60-90
 1st opn - BOB 1"
 2nd opn - died 2'
 Roe - 820 m
 (Slid tool to 6th pressure net in)

DST #2
 3386-3464
 30-25-60-90

3386-3464
30-75-60-90
1st opn - 4 3/4"
2nd opn - 2 3/4"
Rec: 100
101 in
ISIP-661
FSP-654
EFD-28-38
FAP-38-55
FMP-1601
FNP-1565

DST #3
3496-3584
30-75-60-60
1st opn - 3 1/4"
2nd opn - NB
Rec: 2151
ISIP-386
FSP-79
IFP-9-14
FAP-16-20
IMP-1694
FNP-1693

DST #4
3582-3660
30-75-60-90
1st opn - 10"
2nd opn - 10"
Rec: 600
1200
1060
ISIP-984
FSP-963
IFP-24-55
FAP-61-87
IMP-1747
FNP-1744



Sh-gray blk

LS-cream v. fine sh

LS-cream v. fine sh
1-2 beds of sh
5-5-50
break pr. 1-6-8

LS-cream v. fine sh
SS-sh
made pr. pp. & thin sh

Sh-gray
LS-tan v. fine sh
mp. & sl. sfo. sl

SS-sh
LS-cream blk v. fine sh
great pp. & out sl
foss. east

Sh-gray

LS-tan cream v. fine sh

LS-cream gray v. fine sh

Sh-blk carb

SS-sh-gray

LS-tan v. fine sh
out pass. porite

Sh-gray

LS-cream tan v. fine sh
ool. silicate sh
1-1-1-1
5-5-5-5
N-6-ool

LS-tan v. fine sh
ool. sil. foss. east &
sl. sfo. 4-10-ool

Sh-gray

LS-tan v. fine sh
ool.

LS-tan v. fine sh
ool. some pp. &
sfo.

SS-sh-gray

LS-cream gray v. fine sh
sl. foss.

Sh-SS-sh-gray

LS-tan v. fine sh
sl. sfo. 4-10-ool
pr. 1-1-1-1 &

Dolo-gray v. fine sh
v. fine sh
sl. sfo. carb sh
sl. sfo. carb sh
sl. sfo. carb sh

Dolo-tan v. fine sh
seem sfo. fr. &
ool.

B/KC 3554
(-1431)

ARB 3644
(-1447)

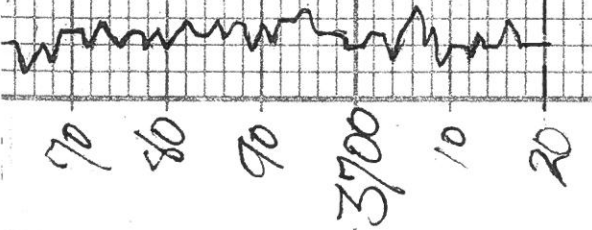
DST #5
"stand"

Dolo - 1 1/2 gm v to x 1/2
see 570 for
gm 8

Dolo - 1 1/2 gm v to x 1/2
v to sat pa
w/ 570
see 570
see 570
see 570

SS - 1 1/2 gm v to x 1/2
well sat
see 570
see 570

DST #5
"strand"



RTD 3720
ATD 3723

DST #5
30-90-60-1:
1st opn - 8
2nd opn - 9 1/2
Rec: 3
12
51

ISIP-970
FSIP-959
IFP-24-48
MFD-57-81
IAP-1811
FMR-1809

DEPTH		LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS

COMPANY _____ ELEVATION: _____
 LEASE _____
 LOCATION _____ SEC _____ TWP _____ RNG _____
 COUNTY _____ STATE _____

DEPTH		LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS

COMPANY _____ ELEVATION: _____
 LEASE _____
 LOCATION _____ SEC _____ TWP _____ RNG _____
 COUNTY _____ STATE _____

ALLIED OIL & GAS SERVICES, LLC 055306

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-22-14</u>	SEC <u>9</u>	TWP <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>A</u>	WELL# <u>1-9</u>	LOCATION <u>Bogue KS 024 1/8 E 4N 1E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR (NEW) Circle one)		<u>1 1/2 N Winto</u>					

CONTRACTOR American Eagle #3

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 23" DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13661

OWNER

CEMENT AMOUNT ORDERED 150 con 370cc 280 gal

COMMON <u>150</u>	@ <u>17.90</u>	<u>2685.00</u>
POZMIX	@	
OEL <u>282</u>	@ <u>.50</u>	<u>141.00</u>
CHLORIDE <u>423.71</u>	@ <u>1.10</u>	<u>465.30</u>
ASC	@	
<u>Material</u>	@	<u>3291.30</u>
<u>Disc</u>	@	<u>822.82</u>
HANDLING <u>150</u>	@ <u>2.48</u>	<u>372.00</u>
MILEAGE <u>370, 125 c/o</u>	@ <u>2.75</u>	<u>1017.84</u>
		TOTAL <u>4677.14</u>

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y

409 HELPER Marken D

BULK TRUCK

378 DRIVER Kevin R

BULK TRUCK

DRIVER

REMARKS:

see log

Cement did circulate except 15 lbs

Thank you !!!

CHARGE TO: Trans Pacific Oil Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>220</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>80 LHM</u>	@ <u>2.75</u> <u>220.00</u>
MANIFOLD	@
<u>100 HVM</u>	@ <u>7.70</u> <u>770.00</u>
<u>Disc 973.02</u>	TOTAL <u>3892.09</u>
	2822.25

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Derby Reever

SIGNATURE Derby

SALES TAX (If Any)

TOTAL CHARGES 7183.39

DISCOUNT 1795.84 25% IF PAID IN 30 DAYS

net 5387.55

ALLIED OIL & GAS SERVICES, LLC 055310

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-3-14</u>	SEC <u>9</u>	TWP <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00AM</u>	JOB FINISH <u>2:30AM</u>
6:11 Island LEASE		WELL # <u>A1-9</u>	LOCATION <u>Bogue KS 1/8 E 6W 1E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 S W into</u>				

CONTRACTOR <u>American Eagle #3</u>	OWNER
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>2.40 @ 1/4 49 gal</u>
CASING SIZE	<u>1/4" x 10</u>
TUBING SIZE <u>4 1/2 16.6</u>	
DEPTH <u>3620</u>	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON @
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT	

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Robert Y</u>		
# <u>409</u> HELPER <u>Nathan D</u>		
BULK TRUCK		
# <u>481</u> DRIVER <u>Kevin R</u>		
BULK TRUCK		
#	DRIVER	
	HANDLING <u>2.40 stks</u>	@ <u>2.48 595.20</u>
	MILEAGE <u>565 4/m</u>	@ <u>2.75 1553.75</u>
		TOTAL <u>6859.20</u>

REMARKS:
p1 50 stks @ 3620
p2 50 stks @ 1800
p3 100 stks @ 965
p4 50 stks @ 270
p5 10 stks @ 40
30 stks in the Rathole

Thank you!!!

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>3620</u>
PUMP TRUCK CHARGE	<u>2558.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 LVMI</u>	@ <u>4.40 220.00</u>
MANIFOLD	@
<u>100 HVMI</u>	@ <u>7.70 770.00</u>
	@
	<u>5699.70</u>
<u>Disc 1424.43</u>	TOTAL <u>3548.75</u>

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Wooden plug</u>	@ <u>110.00</u>	<u>110.00</u>
	@	
	@	
	@	
	@	
<u>Disc 27.50</u>	TOTAL	<u>110.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Derby Keever
 SIGNATURE Derby Keever

SALES TAX (If Any) _____
 TOTAL CHARGES 10517.79
 DISCOUNT 2629.45 (25%) IF PAID IN 30 DAYS
 net \$ 7888.34