

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1222974

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	Twp S. R	East West
Address 2:			F	eet from North /	South Line of Section
City: S	tate: Zip	D:+	F	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:
Phone: ()			□ NE □ NV	W □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	. Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	V	Vell #:
	-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushinç	y:
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total	Depth:
CM (Coal Bed Methane)	GSW	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e Expl etc)		Multiple Stage Cementing		
If Workover/Re-entry: Old Well In			If yes, show depth set:		
Operator:			If Alternate II completion, o		
Well Name:			feet depth to:		
Original Comp. Date:			loot doparto.	w	
Deepening Re-perf.	_	IHR Conv. to SWD	B	. 5.	
Plug Back	Conv. to GS		Drilling Fluid Manageme (Data must be collected from t		
			Chlorida contenti	nam Fluid valum	o. bblo
Commingled	Permit #:		Chloride content:		
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if	f hauled offsite:	
☐ ENHR	Permit #:		Operator Name:		
☐ GSW	Permit #:		Lease Name:		
			Quarter Sec		
Spud Date or Date Recompletion Date	ached TD	Completion Date or Recompletion Date	County:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Eures, whether shut-in preith final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		tain Geophysical Data a r newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Does the volume of the to		n this well? aulic fracturing treatment ex submitted to the chemical (_	Yes ? Yes Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three	
Shots Per Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type		cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Per	forated	(A	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Cor	mmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub	omit ACO-18.)	Other (Specify)	(Submit)	100-3) (SUB	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	SDOCO, LLC
Well Name	Aguilera 14-12
Doc ID	1222974

All Electric Logs Run

Dual Compensated Porosity
Microresistivity
Dual Induction
Gamma Ray/Caliper
Borehold Compensated Sonic
Sonic Cement Bond

Form	ACO1 - Well Completion
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Well Name	Aguilera 14-12
Doc ID	1222974

Tops

Name	Тор	Datum
Base Anhydrite	2396	-828
Heebner	3991	-767
Toronto	4013	-789
Lansing	4040	-816
Muncie Creek	4236	-1012
Base Kansas City	4496	-1272
Marmaton	4528	-1304
Pawnee	4613	-1389
Fort Scott	4648	-1432
Cherokee	4660	-1436
Morrow	4853	-1629
Morrow Sand	4878	-1654
Basal Sand	4966	-1742
Mississippian	4988	-1764

Form	ACO1 - Well Completion
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Doc ID	1222974

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.6250	23	336	Class A	225	3%CaC1,2 %gel,1/4# floseal
Production	7.875	5.5	15.5	5016	ASC	265	10%salt,2 %gel,5#gil sonite,1/4 #floseal

Claffin, KS 67525 P.O. Box 215

Office (620) 588-4250

Res. Claffin (620) 587-3444

Wichita County, Kansas Section 12-19s-36w 2M-MM-2E 2M (880, EST & 1911, EMT) Aguilera #14-12 SDOCO' FFC

Page 1

5 1/2" Production Casing Set

H2 Drilling Co (rig #1) Contractor:

101 1, 2014 Commenced;

July 10, 2014 Completed:

3224. K'B" 3222. D'E" 3214. G'F" Elevation:

Production, 5 1/2 @ 50539 Surface; 8 5/8" @ 348' Casing program:

Samples saved and examined 3800' to the Rotary Total Depth. Sample:

One (1) foot drilling time recorded and kept 3800 ft. to the Rotary Total Drilling time:

Depth.

Measurements: All depths measured from the Kelly Bushing.

There was one (1) Drill Stem Tests ran by Trilobite Testing Co. Drill Stem Tests:

Electric Log: By Pioneer, Dual Induction, Dual Compensated Porosity Log, Micro-

Resistivity, Borehole Compensated Sonic.

787- 687- 518- 687- 5081- 6881- 6281- 6281- 8281- 8281-	\$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100	Base Anhydrite Heebner Toronto Muncie Creek Base Kansas City Marmaton Pawnee Fort Scott Cherokee Morrow Sand
mutad see2-du2	2396 Z	Formation

All tops and zones corrected to Electric Log Measurement.

Page 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

encountered (see attached Sample/Geologist report). drilling of the Topeka Section but no shows of oil and/or gas was There were several zones of well-developed porosity encountered in the 3800-3991

4011-4030, TORONTO SECTION

crystalline porosity; slightly chalky; no visible shows. Limestone, cream, finely crystalline, oolitic/fossiliferous, scattered inter-

LANSING SECTION

4138-4120,

,9014-9604

1801-6704

poor visible porosity, chalky, black stain, no show of free oil and no odor. Limestone, white, light gray, finely crystalline, few fossiliferous/oolitic, 4043-4024.

part, plus white/cream chert, no shows. Limestone, white/cream, finely crystalline, oolitic, sub-oomoldic, chalky in

Limestone, white, light gray, tan, finely oolitic, fossiliferous, sub-oomoldic

fresh samples. in part; trace dark brown to black stain, no show of free oil and no odor in

pinpoint porosity, trace black stain, no free oil and no odor. Limestone, white/cream, finely crystalline, slightly oolitic, poor scattered

porosity, trace spotty stain, no show of free oil and no odor. Limestone, cream, tan finely crystalline, chalky, oolitic, sub-oomoldic 4163-4171

chalky, no shows. 4100-4190 Limestone, cream, tan, colitic, comoldic, fair comoldic porosity,

tan/cream chert. Limestone, cream, tan, finely crystalline, oolitic, dense, plus 4190-4530,

scattered oomoldic porosity, chalky, plus chert; white/tan, boney. Limestone, white, tan, finely crystalline, oolitic, oomoldic, 4253-42689

porosity, chalky in part, dark brown stain, show of free oil (dead) Limestone, white, finely crystalline, oolitic, fair inter-crystalline 4287-4294

and faint odor.

stain, no free oil and no odor in fresh samples. chalky, fair to good oomoldic porosity, trace spotty dark brown Limestone, tan, cream, finely crystalline, oolitic, oomoldic, 4314-4334,

dark brown stain, no free oil and no odor. Limestone, white, tan, finely crystalline, oolitic, chalky, spotty 4325-4362

Limestone, white, gray, tan, finely crystalline, few oolitic, chalky, 4367-4398

PAWNEE SECTION

developed porosity, chalky, no shows.

Limestone, white, cream, finely crystalline, oolitic/fossiliferous, poorly

12894-TT84

porosity brown spotty stain, no free oil and no odor.

4657-4570

Limestone, cream, tan, finely crystalline, few fossiliferous, poor visible

HSH 2233-2164 isq

isq

EEP 204-303 **461-09**

isq isq FSIP 1187

Pressures: ISIP 1180 isq

(lio %35; 19% mud; 35% water; 35% oil) 366' oil and gas cut muddy water

(50% gas; 5% mud; 15% water; 30% oil) 93, very heavily oil and gas watery mud (30% gas; 20% mud; 50% oil)

231, mnqqy gassy oil

138, das in pipe Recovery:

> Blow: Strong

:samil 30-45-45-90

1997-7277

Prill Stem Test #1

porosity, trace spotty stain, trace of free oil and no odor in fresh samples.

4247-4552

Limestone, white, tan, oolitic/fossiliferous, scattered inter-crystalline

oil and faint odor in fresh samples. crystalline to finely vuggy type porosity, trace golden brown stain, trace free

Limestone, white, tan, finely crystalline, oolitic, poorly developed inter-

4978-4940,

MARMATON SECTION

chalky in part, no show.

Limestone, white, cream, finely crystalline, fossiliferous/oolitic,

4463-4488

of free oil and trace white/tan chert.

oomoldic, scattered porosity, dark brown to black stain, no show

Limestone, cream, tan, finely crystalline, highly oolitic, sub-

type porosity, no shows, plus white/gray boney chert.

4403-4414.

Limestone, white, light gray, cream, poorly developed pin point

4445-4425.

'esuep

Page 3

Wichita County, Kansas Section 12-19s-36w 2M-NM-SE_SW (980' FSL & 1611' FWL) Aguilera #14-12 SDOCO, LLC

Wichita County, Kansas Section 12-19s-36w 2M-NW-SE_SW (980' FSL & 1611' FWL) Aguilera #14-12 SDOCO' FFC

Page 4

Limestone, white, cream, finely crystalline, oolitic/fossiliferous, poorly

developed porosity, chalky, no shows.

FORT SCOTT SECTION

4613-4623

Limestone, cream, gray, finely crystalline, fossiliferous dense, no shows. ,0997-0997

CHEROKEE SECTION

Limestone, cream, light gray, finely crystalline, oolitic, poor porosity; no 4663-4688

show plus white, oolitic chert.

4878-4890

MORROW SECTION

GNAS WORROW SAND

glaucomitic, calcerous in part, no shows. Sand, white, greenish, fine grained, sub-rounded, fair sorting, friable,

,9267-9967

cemented, poor to fair inter-granular porosity, no shows. Sand, clean, frosty white, fine to medium grained, sub-rounded; well

MISSISSIPPIAN SECTION

Limestone, white, cream, fine and medium crystalline, sandy, chalky, ,0009-8867

poor visible porosity; no shows.

2000-2009 Limestone, as above, no shows.

Limestone, cream tan, finely crystalline, oolitic/fossiliferous, 2020-2025,

cherty in part, dense.

Log Total Depth 2023 Rotary Total Depth 2909

5~% production casing was set and cemented on the SDOCO, Aguilera #14-12. Recommendations:

Respectfully submitted;

Petroleum Geologist Kurt Talbott

DRILL STEM TEST REPORT

S12-19s-36w Wichita, KS

Job Ticket: 57183

Aguilera #14-12

Time Off Btm:

Time On Bim:

:oM jinU

:Tester:

Last Calib.:

Capacity:

01:11:10

20.70.4102

Littleton, CO 80160

End Time:

End Date:

4475.00 ft (KB)

ft (KB)

ATTN: Gary Doke / Kurt Tal

Marmaton

oN

GENERAL INFORMATION:

Time Tool Opened: 21:33:50 :beyisted: Formation:

Time Test Ended: 03:11:09

4474.00 ft (KB) To 4551.00 ft (KB) (TVD)

Hole Diameter: Total Depth:

4551.00 ft (KB) (TVD)

7.88 inchesHole Condition: Good

Serial #: 8357

əpisul

Whipstock:

ESTING, INC

17:29:02 2014.07.06 @ gizq £4.£0£

Start Time: Start Date: Press@RunDepth:

45- 11/2" Blow.

TEST COMMENT: 30- B.O.B. @ 13 min.

.nni9A "4 -09 45- B.O.B. @ 13 min.

						Annual or annual control of the Cont	1					
	93.00	CWWC	1 m2 g03 O	005 wg		08.						
	00.998	CWWO	m01 g0S O	35w 35o		08.						
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	(ft) ritgnal		Descrip	noile		olume (bbl)		2012 NO. 100 N	Choke (i	ucues) b	Pressure (psig)	Gas Rate (Mcf/d)
			Reco	overy .					SEO.	s Rate	SƏ:	
B 9	METT'			(sec).) and	M.L							
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	A WALL AND AN LOSS OF	ı&J		me vs. Time	LAJ			ld	RESSUR	IE SON	YAAMM	

2014.07.06 @ 23:04:50

2014.07.06 @ 19:32:00

KB to CEVCF:

Chuck Smith

Test Start: 2014.07.06 @ 19:29:00

Test Type: Conventional Bottom Hole (Initial)

Reference Bevations:

2014.07.07

gizq 00.0008

11 00.01

F:#T&G

3214.00 ft (CF)

3224.00 ft (KB)

00.0

3.24

00.0

231.00

138, Meak GIP

CMCO 30g 20m 50o

FLUID SUMMARY

I:#TSQ

DRILL STEM TEST REPORT

SDOCO

POB 369

ESTING, INC



Resistivity:

Water Loss:

Mud Weight:

Mud Type: Gel Chem

Viscosity:

S12-19s-36w Wichita, KS

16st Start: 2014.07.06 @ 19:29:00

Aguilera #14-12

Job Ticket: 57183

Serial #:

ATTN: Gary Doke / Kurt Tal

Littleton, CO 80160

Mud and Cushion Information

mqq 00094 PA geb

Water Salinity: :PA IiO

gizq

ldd

Cushion Length: Cushion Type:

Gas Cushion Type: Cushion Volume:

Gas Cushion Pressure:

шшцо ⁸ni 99.7

53.00 sec/qt

9.00 lb/gal

Filter Cake: 1.00 inches mqq 00.0008 Salinity:

Recovery Information

Recovery Table

əmulo√ ldd	Description	Length ft
000.0	MPR 00064 = 7 seeteed 66 @ 671.:WR	00.0
008.1	CMMCO 209 10m 35w 350	366.00
1.305	GMMCO 20g 5m 15w 30o	93.00
3.240	GMCO 30g 20m 50o	231.00
000.0	138, Mesk CIP	00.0

:emuloV lstoT

ff 00.068

Laboratory Name: Num Fluid Samples: 0

Total Length:

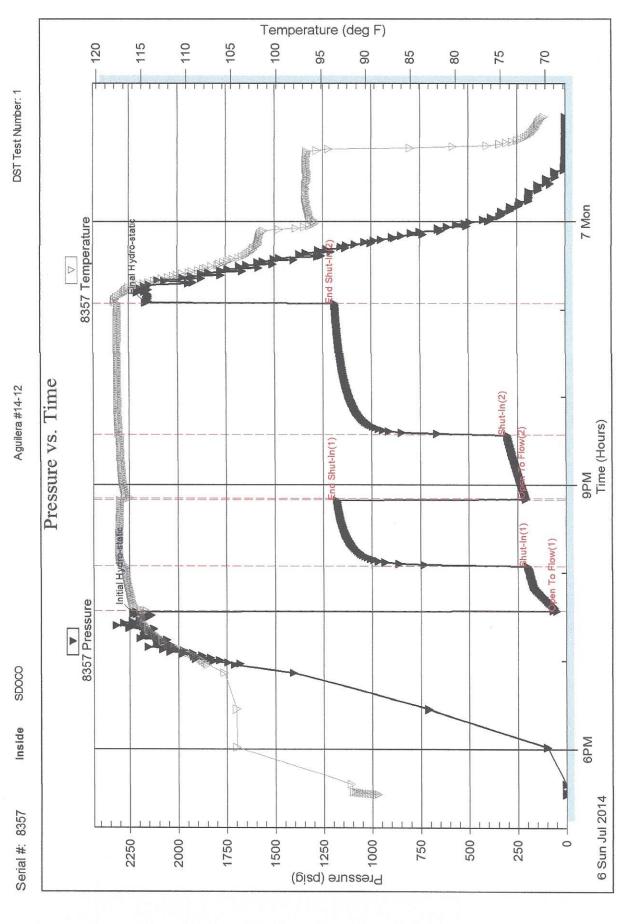
1dd 245.8

Laboratory Location: Num Gas Bombs:

Recovery Comments:



Printed: 2014.07.07 @ 06:53:49



Trilobite Testing, Inc

Ref. No: 57183

ALLIED OIL & GAS SERVICES, LLC 063345

SALES TAX (If Any) SALES TAX (If Any) TOTAL CHARGES TOTAL CHARGES SALES TAX (If Any) SALES TAX (If Any) TOTAL CHARGES SALES TAX (If Any) SALES TAX (To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL Contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
wether fact recort equipment	CITY STATE ZIP
2P.OP.E. Z. LATOT (& E.G. / E. P. S.E.G. , 1)	CHARGE TO: SO US.
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OWNER COUNTY STATE	CONTRACTOR HAS RANGES CANTRACTOR FOR SOUTHLAKE, TEXAS 76092 REMIT TO P.O. BOX 93999

ALLIED OIL & GAS SERVICES, LLC 065254

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DISCOUNT 8,84562 538 JEPRID IN 30 DAYS	PRINTED NAME AND
10001	
TOTAL CHARGES CITY STR. 8 8	TOWNS TO THE SOUND THE SOU
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