



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222974
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222974

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SODOCO, LLC
Well Name	Aguilera 14-12
Doc ID	1222974

All Electric Logs Run

Dual Compensated Porosity
Microresistivity
Dual Induction
Gamma Ray/Caliper
Borehold Compensated Sonic
Sonic Cement Bond

Form	ACO1 - Well Completion
Operator	SODOCO, LLC
Well Name	Aguilera 14-12
Doc ID	1222974

Tops

Name	Top	Datum
Base Anhydrite	2396	-828
Heebner	3991	-767
Toronto	4013	-789
Lansing	4040	-816
Muncie Creek	4236	-1012
Base Kansas City	4496	-1272
Marmaton	4528	-1304
Pawnee	4613	-1389
Fort Scott	4648	-1432
Cherokee	4660	-1436
Morrow	4853	-1629
Morrow Sand	4878	-1654
Basal Sand	4966	-1742
Mississippian	4988	-1764

5 1/2" Production Casing Set

Contractor: H2 Drilling Co (rig #1)

Commenced: July 1, 2014

Completed: July 10, 2014

Elevation: 3224' K.B., 3222' D.F., 3214' G.L.

Casing program: Surface; 8 5/8" @ 348'
 Production, 5 1/2" @ 5053'

Sample: Samples saved and examined 3800' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3800 ft. to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There was one (1) Drill Stem Tests ran by Tribolite Testing Co.

Electric Log: By Pioneer, Dual Induction, Dual Compensated Porosity Log, Micro-Resistivity, Borehole Compensated Sonic.

Formation **Log Depth** **Sub-Sea Datum**

Base Anhydrite	2396	-828
Heebner	3991	-767
Toronto	4013	-789
Lansing	4040	-816
Muncie Creek	4236	-1012
Base Kansas City	4496	-1272
Marmaton	4528	-1304
Pawnee	4613	-1389
Fort Scott	4648	-1424
Cherokee	4660	-1436
Morrow	4853	-1629
Morrow Sand	4878	-1654
Basal Sand	4966	-1742
Mississippian	4988	-1764
Rotary Total Depth	5052	-1828
Log Total Depth	5053	-1829

All tops and zones corrected to Electric Log Measurement.

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3800-3991'

There were several zones of well-developed porosity encountered in the drilling of the Topeka Section but no shows of oil and/or gas was encountered (see attached Sample/Geologist report).

TORONTO SECTION

4011-4030'

Limestone, cream, finely crystalline, oolitic/fossiliferous, scattered inter-crystalline porosity; slightly chalky; no visible shows.

LANSING SECTION

4043-4054'

Limestone, white, light gray, finely crystalline, few fossiliferous/oolitic, poor visible porosity, chalky, black stain, no show of free oil and no odor.

4079-4084'

Limestone, white/cream, finely crystalline, oolitic, sub-oomoldic, chalky in part, plus white/cream chert, no shows.

4096-4106'

Limestone, white, light gray, tan, finely oolitic, fossiliferous, sub-oomoldic in part; trace dark brown to black stain, no show of free oil and no odor in fresh samples.

4136-4150'

Limestone, white/cream, finely crystalline, slightly oolitic, poor scattered pinpoint porosity, trace black stain, no free oil and no odor.

4163-4171'

Limestone, cream, tan finely crystalline, chalky, oolitic, sub-oomoldic porosity, trace spotty stain, no show of free oil and no odor.

4100-4190'

Limestone, cream, tan, oolitic, oomoldic, fair oomoldic porosity, chalky, no shows.

4190-4230'

Limestone, cream, tan, finely crystalline, oolitic, dense, plus tan/cream chert.

4253-4268'

Limestone, white, tan, finely crystalline, oolitic, oomoldic, scattered oomoldic porosity, chalky, plus chert; white/tan, boney.

4287-4294'

Limestone, white, finely crystalline, oolitic, fair inter-crystalline porosity, chalky in part; dark brown stain, show of free oil (dead) and faint odor.

4314-4334'

Limestone, tan, cream, finely crystalline, oolitic, oomoldic, chalky, fair to good oomoldic porosity, trace spotty dark brown stain, no free oil and no odor in fresh samples.

4355-4362'

Limestone, white, tan, finely crystalline, oolitic, chalky, spotty dark brown stain, no free oil and no odor.

4367-4398'

Limestone, white, gray, tan, finely crystalline, few oolitic, chalky,

MARMATON SECTION

4403-4414' Limestone, white, light gray, cream, poorly developed pin point type porosity, no shows, plus white/gray boney chert.
 4442-4452' Limestone, cream, tan, finely crystalline, highly oolitic, sub-comolitic, scattered porosity, dark brown to black stain, no show of free oil and trace white/tan chert.
 4463-4488' Limestone, white, cream, finely crystalline, fossiliferous/oolitic, chalky in part, no show.

PAWNEE SECTION

4577-4570' Limestone, cream, tan, finely crystalline, few fossiliferous, poor visible porosity brown spotty stain, no free oil and no odor.
 4577-4584' Limestone, white, cream, finely crystalline, oolitic/fossiliferous, poorly developed porosity, chalky, no shows.

Drill Stem Test #1
 4474-4551

ISIP	1180	psi
FSIP	1187	psi
IIP	50-197	psi
FFP	204-303	psi
HSH	2233-2164	psi

Times: 30-45-45-90
 Blow: Strong
 Recovery: 138' gas in pipe
 231' muddy gassy oil (30% gas; 20% mud; 50% oil)
 93' very heavily oil and gas watery mud (50% gas; 5% mud; 15% water; 30% oil)
 366' oil and gas cut muddy water (20% gas; 10% mud; 35% water; 35% oil)

4613-4623' Limestone, white, cream, finely crystalline, oolitic/fossiliferous, poorly developed porosity, chalky, no shows.

FORT SCOTT SECTION

4650-4660' Limestone, cream, gray, finely crystalline, fossiliferous dense, no shows.

CHEROKEE SECTION

4663-4688' Limestone, cream, light gray, finely crystalline, oolitic, poor porosity; no show plus white, oolitic chert.

MORROW SECTION

4878-4890' Sand, white, greenish, fine grained, sub-rounded, fair sorting, friable, glaucomitic, calcereous in part, no shows.

BASAL MORROW SAND

4966-4976' Sand, clean, frothy white, fine to medium grained, sub-rounded, well cemented, poor to fair inter-granular porosity, no shows.

MISSISSIPPIAN SECTION

4988-5000' Limestone, white, cream, fine and medium crystalline, sandy, chalky, poor visible porosity; no shows.

5000-5020' Limestone, as above, no shows.

5020-5052' Limestone, cream tan, finely crystalline, oolitic/fossiliferous, cherty in part, dense.

Rotary Total Depth
 5052

5053

Recommendations: 5 1/2" production casing was set and cemented on the SDOCO, Aguilera #14-12.

Respectfully submitted;



Kurt Talbot
 Petroleum Geologist

DRILL STEM TEST REPORT

S12-19s-36w Wichita, KS

Aguilera #14-12
 Job Ticket: 57183
 DST#: 1

Test Start: 2014.07.06 @ 19:29:00

SDCO
 POB 369
 Littleton, CO 80160

ATTN: Gary Doke / Kurt Tal

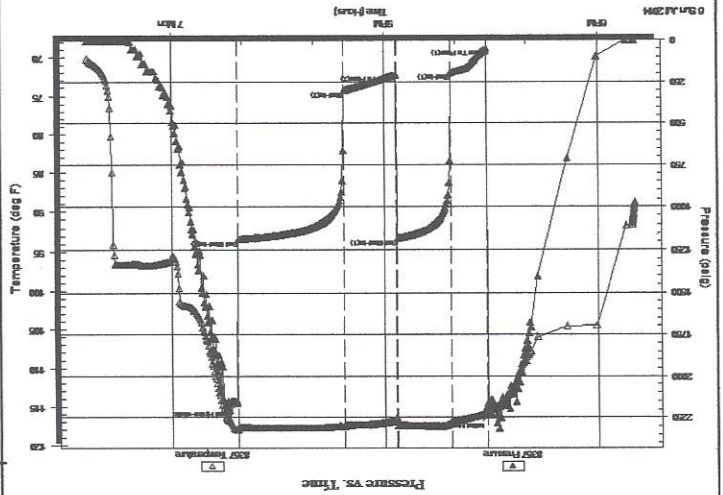
TRILOBITE
 TESTING, INC.



GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No
 Whipstock: No
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chuck Smith
 Unit No: 62
 Interval: 4474.00 ft (KB) To 4551.00 ft (KB) (TVD)
 Total Depth: 4551.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 3224.00 ft (KB)
 3214.00 ft (CF)
 10.00 ft
 Capacity: 8000.00 psig
 Last Calib.: 2014.07.07
 Time On Btm: 2014.07.06 @ 19:32:00
 Time Off Btm: 2014.07.06 @ 23:04:50

Serial #: 8357
 Inside
 Press@RunDepth: 303.43 psig @ 4475.00 ft (KB)
 Start Date: 2014.07.06
 End Date: 2014.07.07
 Start Time: 17:29:02
 End Time: 01:11:10
TEST COMMENT:
 30- B.O.B. @ 13 min.
 45- 1 1/2" Blow.
 45- B.O.B. @ 13 min.
 90- 4" Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2233.20	115.19	Initial Hydro-static
2	49.88	114.56	Open To Flow (1)
33	196.57	116.94	Shut-In(1)
78	1179.65	117.44	End Shut-In(1)
79	204.40	116.47	Open To Flow (2)
123	303.43	117.45	Shut-In(2)
213	1186.88	117.68	End Shut-In(2)
213	2163.63	117.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
0.00	RW: .175 @ 66 Degrees F = 46000 PPM0.00	
366.00	GMWCO 20g 10m 35w 350	1.80
93.00	GMWCO 50g 5m 15w 300	1.30
231.00	GMCO 30g 20m 500	3.24
0.00	138' Weak GIP	0.00


Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

S12-19s-36w Wichita, KS
 Aguilera #14-12
 Job Ticket: 57183
 DST#: 1
 ATTN: Gary Doke / Kurt Tal
 Test Start: 2014.07.06 @ 19:29:00



SDOCO
 POB 369
 Littleton, CO 80160

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 53.00 sec/qt
 Water Loss: 7.99 in³
 Resistivity: ohm.m
 Salinity: 6000.00 ppm
 Filter Cake: 1.00 inches

Cushion Type: Oil API
 Cushion Length: ft
 Water Salinity: 46000 ppm
 deg API

Cushion Volume: bbl
 Gas Cushion Type: psig
 Gas Cushion Pressure:

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	RW: .175 @ 66 Degrees F = 46000 PPM	0.000
366.00	GMWCO 20g 10m 35w 35o	1.800
93.00	GMWCO 50g 5m 15w 30o	1.305
231.00	GMCO 30g 20m 50o	3.240
0.00	138' Weak GIP	0.000

Total Length: 690.00 ft
 Total Volume: 6.345 bbl

Num Fluid Samples: 0
 Num Gas Bombs: 0
 Serial #:

Laboratory Name:
 Laboratory Location:
 Recovery Comments:

Serial #: 8357

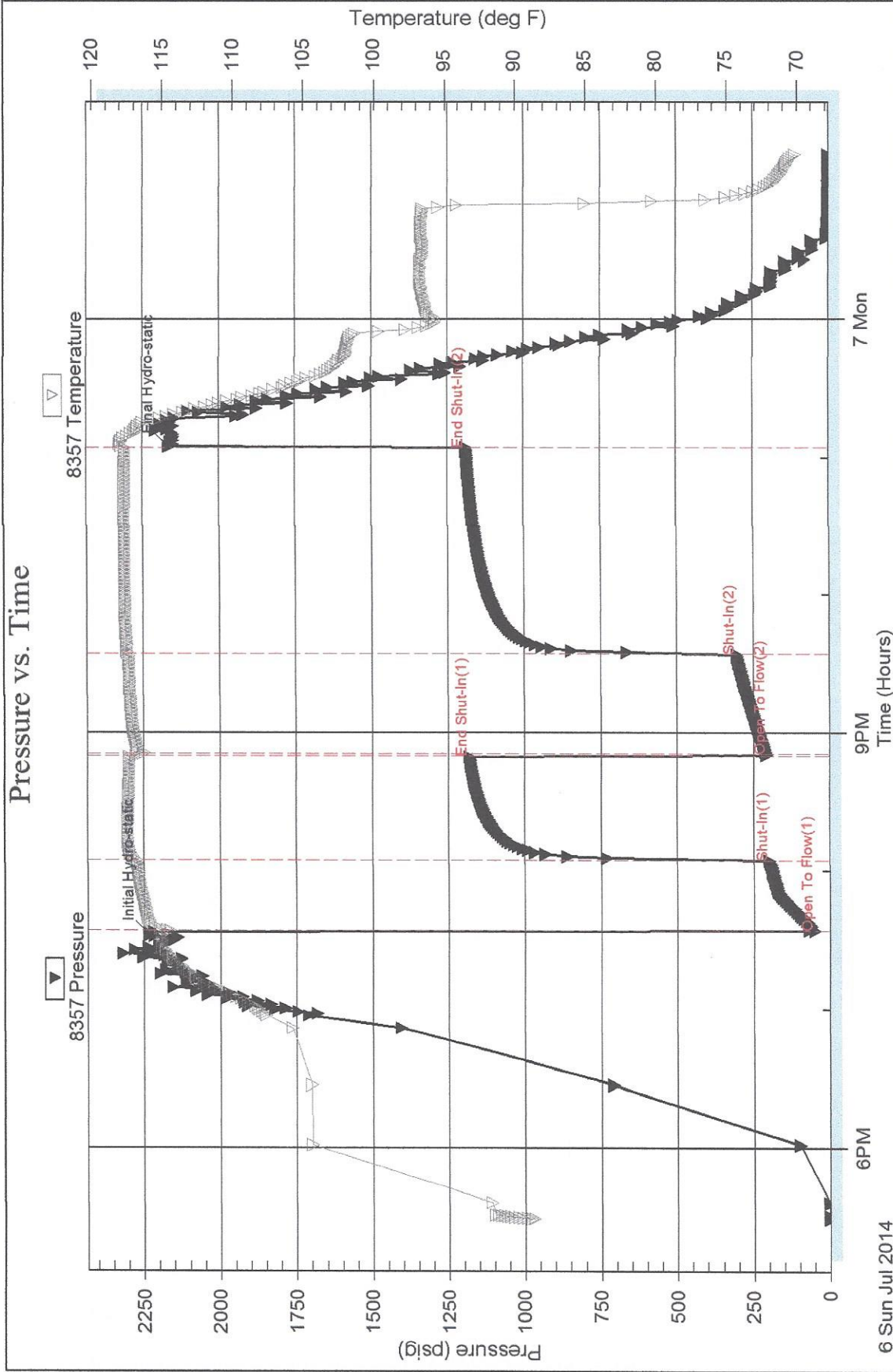
Inside

SD000

Aguilera #14-12

DST Test Number: 1

Pressure vs. Time



ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: *OK Light*

DATE	7/2/14	SEC	12	TWP	19	RANGE	36	ON LOCATION	5100	JOB START	5:30 PM	JOB FINISH	5:30 PM
LEASE	Hwy 149 Well # 14-12												
OLD OR NEW (circle one)	NEW												
LOCATION	Wardlaw, Texas All 2055												
COUNTY	Wardlaw												
STATE	TX												

CONTRACTOR	H.A. Smithey													
TYPE OF JOB	Sump													
HOLE SIZE	12 1/4	350												
CASING SIZE	8 5/8	350												
TUBING SIZE	4 1/2	350												
DRILL PIPE	4 1/2	350												
TOOL	DEPTH													
PRES. MAX	MINIMUM													
MEAS. LINE	SHOE JOINT													
CEMENT LEFT IN CSG.	15'													
PERFS.	DISPLACEMENT	2139												
EQUIPMENT														
PUMP TRUCK	CEMENTER	Kevin Ryan												
#	HELPER	Kevin Ryan												
BULK TRUCK	DRIVER	Robert (Lass)												
#	DRIVER	Robert (Lass)												
BULK TRUCK	DRIVER	Robert (Lass)												
#	BULK TRUCK	DRIVER	Robert (Lass)											
#	BULK TRUCK	DRIVER	Robert (Lass)											

REMARKS:	From City Council/Plan Commission Rip Rap Cement - Sump Cement Bid Consultant Thank you (Along from)												
CHARGE TO	5000 US												
STREET													
CITY													
STATE													
ZIP													

DEPTH OF JOB	15.25												
PUMP TRUCK CHARGE	15.25												
EXTRA FOOTAGE	20												
MILEAGE	20												
MANIFOLD	20												
REVERSIBLE	20												
TOTAL	539.98												
DEPTH OF JOB	15.25												
PUMP TRUCK CHARGE	15.25												
EXTRA FOOTAGE	20												
MILEAGE	20												
MANIFOLD	20												
REVERSIBLE	20												
TOTAL	539.98												
DEPTH OF JOB	15.25												
PUMP TRUCK CHARGE	15.25												
EXTRA FOOTAGE	20												
MILEAGE	20												
MANIFOLD	20												
REVERSIBLE	20												
TOTAL	539.98												

PLUG & FLOAT EQUIPMENT	(Weather Pack) 8 1/2 (Covers) 3 750 22500												
TOTAL	225.00												

SALES TAX (If Any) 10,952.45

TOTAL CHARGES 2,467,317.33

DISCOUNT 8,475.15 Net

IF PAID IN 30 DAYS

SIGNATURE: *[Signature]*

PRINTED NAME: Gary Cole

TERMS AND CONDITIONS "Listed on the reverse side.
 contractor. I have read and understand the "GENERAL
 contractor to do work as is listed. The above work or
 and furnish cementer and helper(s) to assist owner or
 You are hereby requested to rent cementing equipment
 To: Allied Oil & Gas Services, LLC.

ALLIED OIL & GAS SERVICES, LLC

063254

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

DATE	7-9-14	SEC	12	TWP	15	RANGE	36	ON LOCATION	8:30PM	JOB START	7:30AM	JOB FINISH	8:30AM	COUNTY	Wichita	STATE	KS
LEASE #	14-12	WELL #	(circle one)	LOCATION	Merientha (B20) 55	OWNER	W N H T O	CONTRACTOR	N2 #1	TYPE OF JOB	Prod - DV	DEPTH	5051	DEPTH	5051	DEPTH	5051

AMOUNT ORDERED 2655Ks ASC 10% off
5# 1500' 1/4" #16-50
5755Ks 1/4" 5# 1500' 1/4" #16-50

COMMON	POZ MIX	GEL	CHLORIDE	ASC	625 5Ks 1/4"	1500' 1/4" 5# 1500'	2500' 1/4" 5# 1500'	343000	58	119988	216000	215449	215449	558731
DEPTH	278	278	278	278	278	278	278	278	278	278	278	278	278	278

REMARKS:	DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575
DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575

DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575
DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575

DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575
DEPTH OF JOB	516	PUMP TRUCK CHARGE	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575	27575

SALES TAX (If Any) 47.50.88
TOTAL CHARGES 47.50.88
DISCOUNT 8.8967 938 IF PAID IN 30 DAYS
30.661.25 Net

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051

CONTRACTOR N2 #1
TYPE OF JOB Prod - DV
HOLE SIZE 278
CASING SIZE 5 1/2
TUBING SIZE 5 1/2
DEPTH 5051