



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1223153
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1223153

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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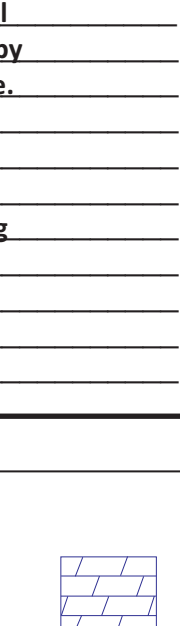
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	FLEMING A 1-14
Doc ID	1223153

All Electric Logs Run

Dual Induction
Compensated Density Neutron
Sonic
Micro



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: **Alex Chapman**

LEASE: Fleming A #1-14

FIELD: Whitetail

LOCATION: 105°15'W & 127°27'N

SFC: 14 TWP 6S R9E 19W

COUNTRY: Kookks STATE: Kansas

CONTRACTOR: Shields

SPUD: 8/23/2014 COMP: 9/6/2014

RTD: 3775 LTD: 3774

MUD UP: 2800 TYPE MUD: CHEMICAL

SAMPLES SAVED FROM: 2800 TO: RTD

DRILLING TIME KEPT FROM: 2800 TO: RTD

SAMPLES EXAMINED FROM: 2800 TO: RTD

GEOLOGICAL SUPERVISION FROM: 2600

REFERENCE WELL: Fleming A #1, Sec 23-6S-19W

Formation: **Sample Tops** E-log Tops

Antivertite: 1646 (+470) 1645 (+471) +11

Base Antivertite: 1676 (+440) 1674 (+442) +11

Topeka: 3098 (+982) 3097 (+981)

Heebner: 3301 (+1185) 3300 (+1184)

Lansing: 3344 (+1228) 3340 (+1224) +1

Buck: 3559 (+1443) 3557 (+1441) +2

Arbuckle: 3629 (+1513) 3627 (+1511) -12

Reagan Sand: 3689 (+1573) 3689 (+1573) NA

Granite Wash: 3701 (+1585) 3700 (+1585) NA

ELEVATIONS
 KG: 2116
 DF: _____
 GL: 2111

Measurements Are All From Kelly Bushings

CASINGS

CONDUCTOR

SURFACE: 8.5-8" @ 217'

PRODUCTION

ELECTRICAL SURVEYS

DIL. DUCHE MINERO, SONIC, PE

NEBORS

Struct

Perk

+

+

+

+

+

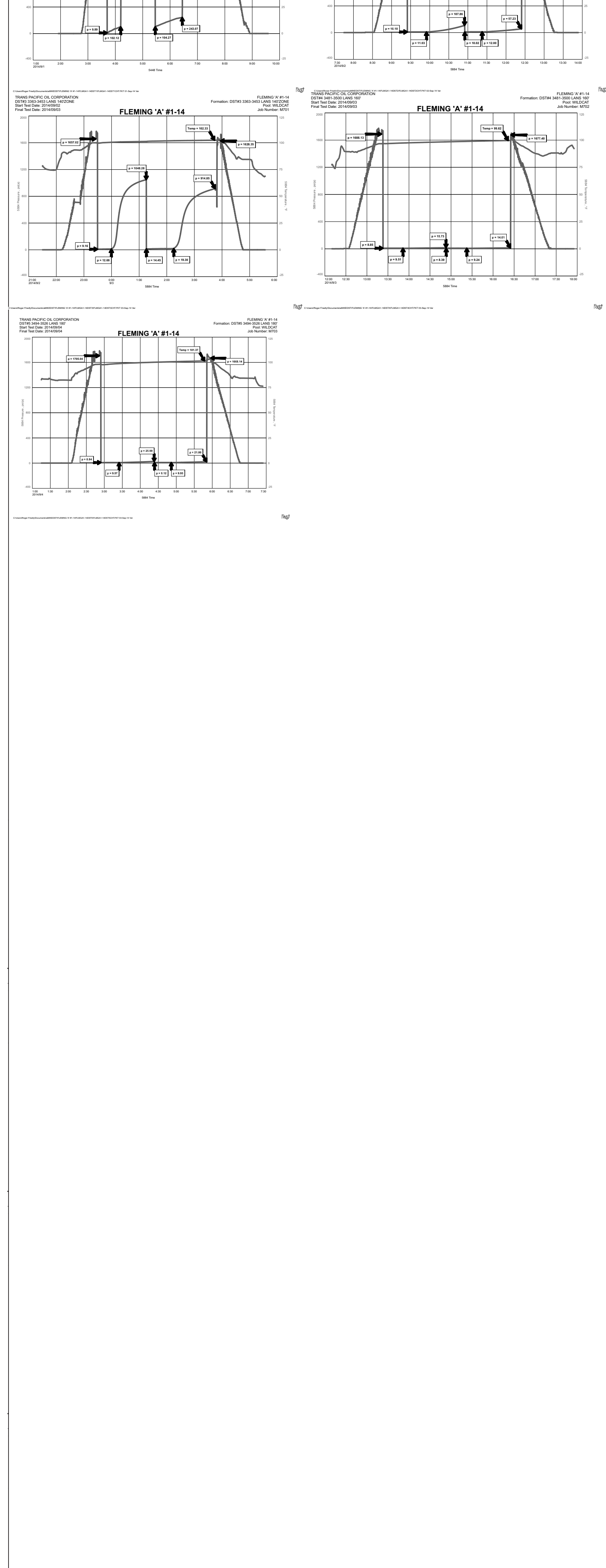
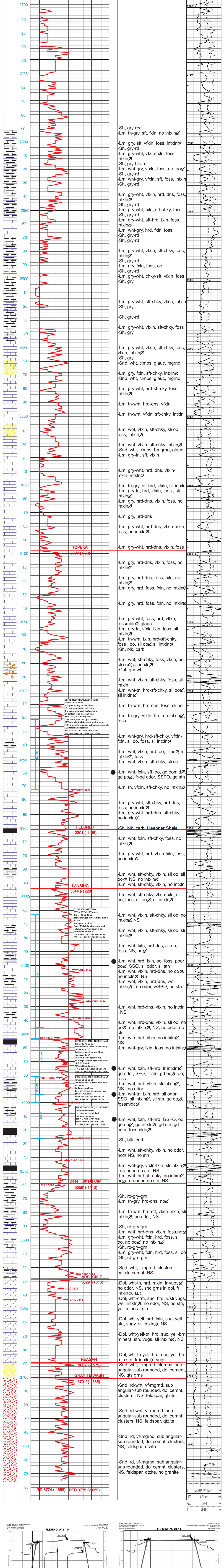
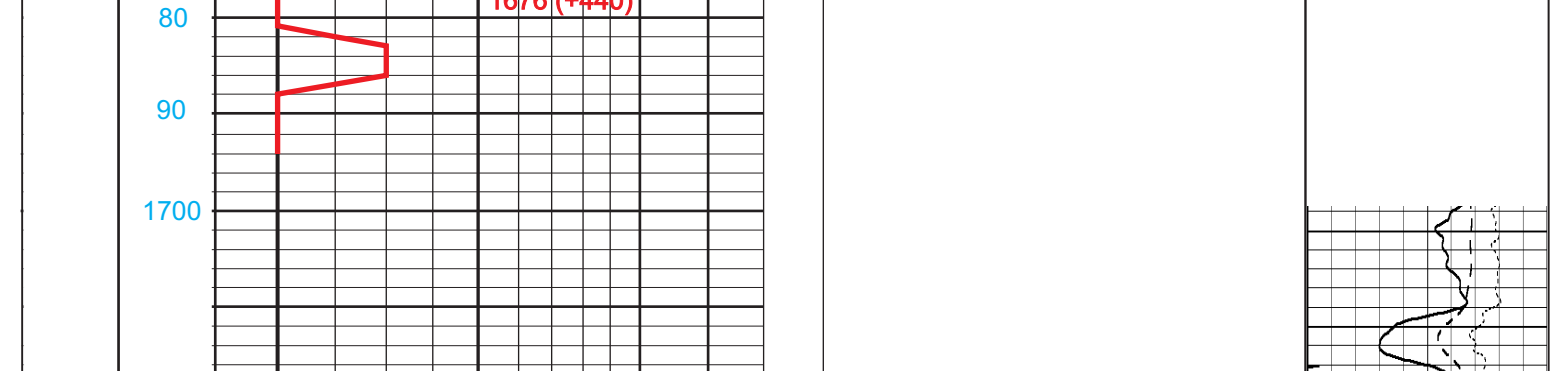
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REMARKS: Trans Pacific has reviewed the electric logs, DST's and samples on the Fleming "A" #1-14. All zones which carried any shows of oil were drilled stem tested. All five DST's were considered by TPO to be non-commercial. The only zone which showed any interest was the LKC 140' zone. This zone recovered 20' of clean oil and 10' SCOM with BHP 1048-915#. The DST charts suggest depletion and the 2 ft zone only carried 9% porosity. This hole was drilled to 3775 into the Pre-Cambrian Granite Wash. No shows were found in the Arbuckle, Reagan or Pre-Cambrian. It is our opinion that no other zones warrant further testing and that the Fleming "A" #1-4 be plugged and abandoned.

LEGEND





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST1

TIME ON: 0155
TIME OFF: 0935

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation TOPEKA Effective Pay _____ Ft. Ticket No. M699
Date 9/1/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3221 ft. to 3272 ft. Total Depth 3272 ft.
Packer Depth 3216 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3221 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3210 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3223 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 800 P.P.M. Drill Pipe Length 2731 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 51 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 26 MIN. (VWBB)
2nd Open: VWSB, BOB 30 MIN. (VWBB)

Recovered 380 ft. of GWM 35% WTR, 65% MUD, SOME GASSY BUBBLES (40'DP.340' WT.PIPE)
Recovered 125 ft. of VSOSGMW 94% WTR, 6% MUD, SOME GASSY BUBBLES, A FEW SPECKS OF OIL (125' WT PIPE)
Recovered 505 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>CHLOR: 50,000 PPM</u>	Other Charges
Recovered _____ ft. of <u>RW: .54 @ 69 DEG</u>	Insurance
Remarks: <u>PH:7.0</u>	
<u>TOOL SAMPLE: 68% WTR, 32% MUD W/ A VERY THIN SCUM OF OIL, SLIGHT ODOR</u>	Total

Time Set Packer(s) 3:45 A.M. A.M. P.M. Time Started Off Bottom 8:00 A.M. A.M. P.M. Maximum Temperature 103°F

Initial Hydrostatic Pressure..... (A) 1555 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 102 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1147 P.S.I.
Final Flow Period..... Minutes 60 (E) 104 P.S.I. to (F) 243 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1131 P.S.I.
Final Hydrostatic Pressure..... (H) 1534 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M699
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3221-3272 TOPEKA	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/01
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3221-3272 TOPEKA		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/01	Start Test Time	01:55:00
Final Test Date	2014/09/01	Final Test Time	09:35:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

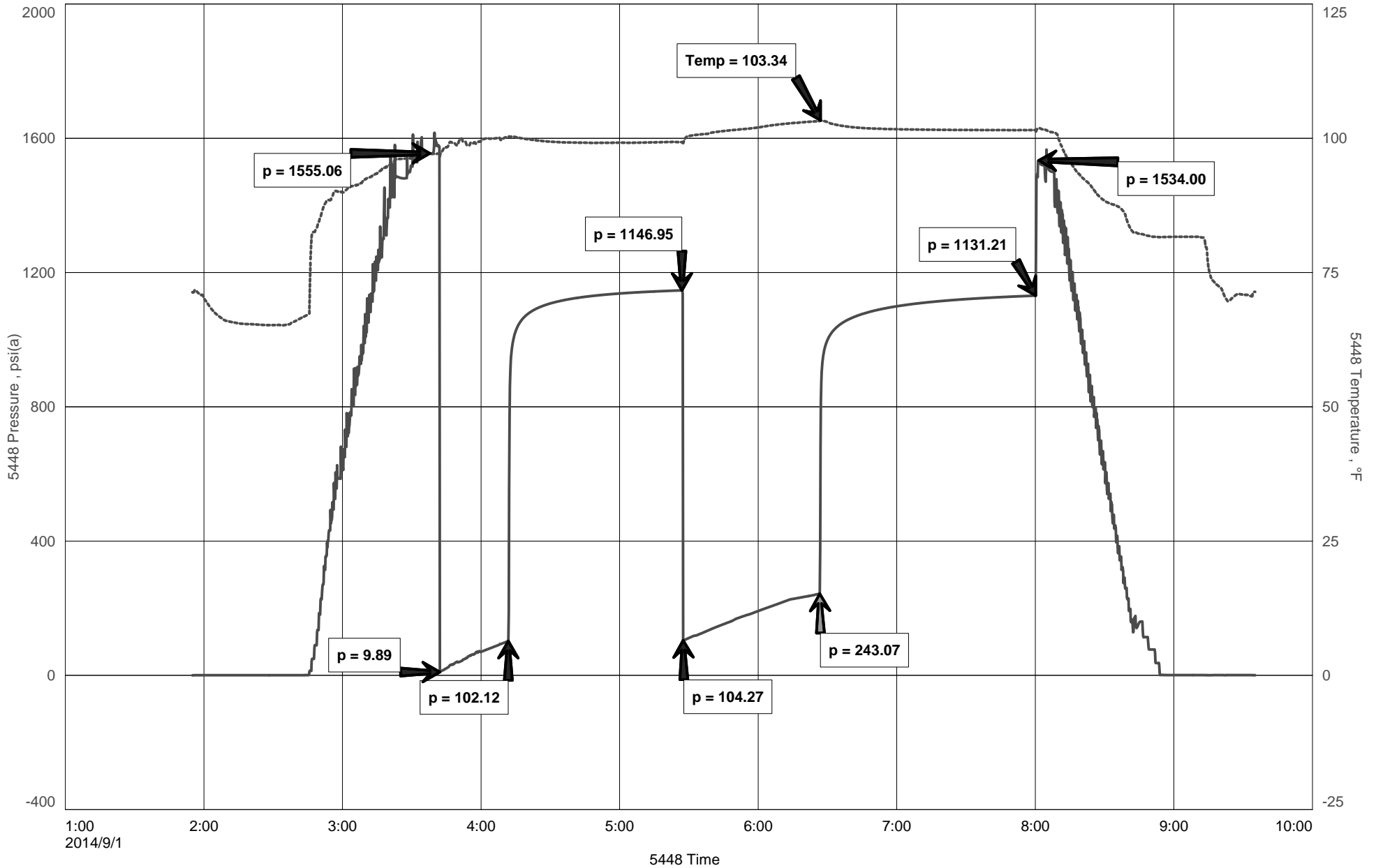
Remarks **RECOVERED:**

380' GWM 35% WTR, 65% MUD, SOME GASSY BUBBLES (40'DP.340' WT.PIPE)
125' VSOSGMW 94% WTR, 6% MUD, SOME GASSY BUBBLES, A FEW SPECKS OF OIL (125' WT PIPE)
505' TOTAL FLUID

CHLOR: 50,000 PPM
PH:7.0
RW: .55 @ 69 DEG

TOOL SAMPLE: 68% WTR, 32% MUD W/ A VERY THIN SCUM OF OIL, SLIGHT ODOR

FLEMING 'A' #1-14





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: FLMGA1-14DST2

TIME ON: 0745
 TIME OFF: 1355

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
 Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2116 KB Formation LANS 35,50,70,90,100 Effective Pay _____ Ft. Ticket No. M700
 Date 9/2/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
 Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3363 ft. to 3453 ft. Total Depth 3453 ft.
 Packer Depth 3358 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Packer Depth 3363 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3352 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3365 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
 Chlorides 600 P.P.M. Drill Pipe Length 2873 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (63' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT DIED @ 10 MIN (NO BB)
 2nd Open: NO BLOW (NO BB)

Recovered _____ ft. of A SMALL SHOW OF FREE OIL (LOOKS TO BE OF HIGHER GRAVITY 41+)
 Recovered <1 ft. of SOSDM ~100% MUD W/ A THIN SCUM OF OIL
 Recovered <1 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>~1% OIL, ~99% MUD</u>	Total

Time Set Packer(s) 9:30 A.M. A.M. P.M. Time Started Off Bottom 12:30 P.M. A.M. P.M. Maximum Temperature 102°F

Initial Hydrostatic Pressure..... (A) 1646 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 108 P.S.I.
 Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 12 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 57 P.S.I.
 Final Hydrostatic Pressure..... (H) 1616 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M700
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3363-3453 LANS 35,50,70,90,100	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/02
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3363-3453 LANS 35,50,70,90,100		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/02	Start Test Time	07:45:00
Final Test Date	2014/09/02	Final Test Time	13:55:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

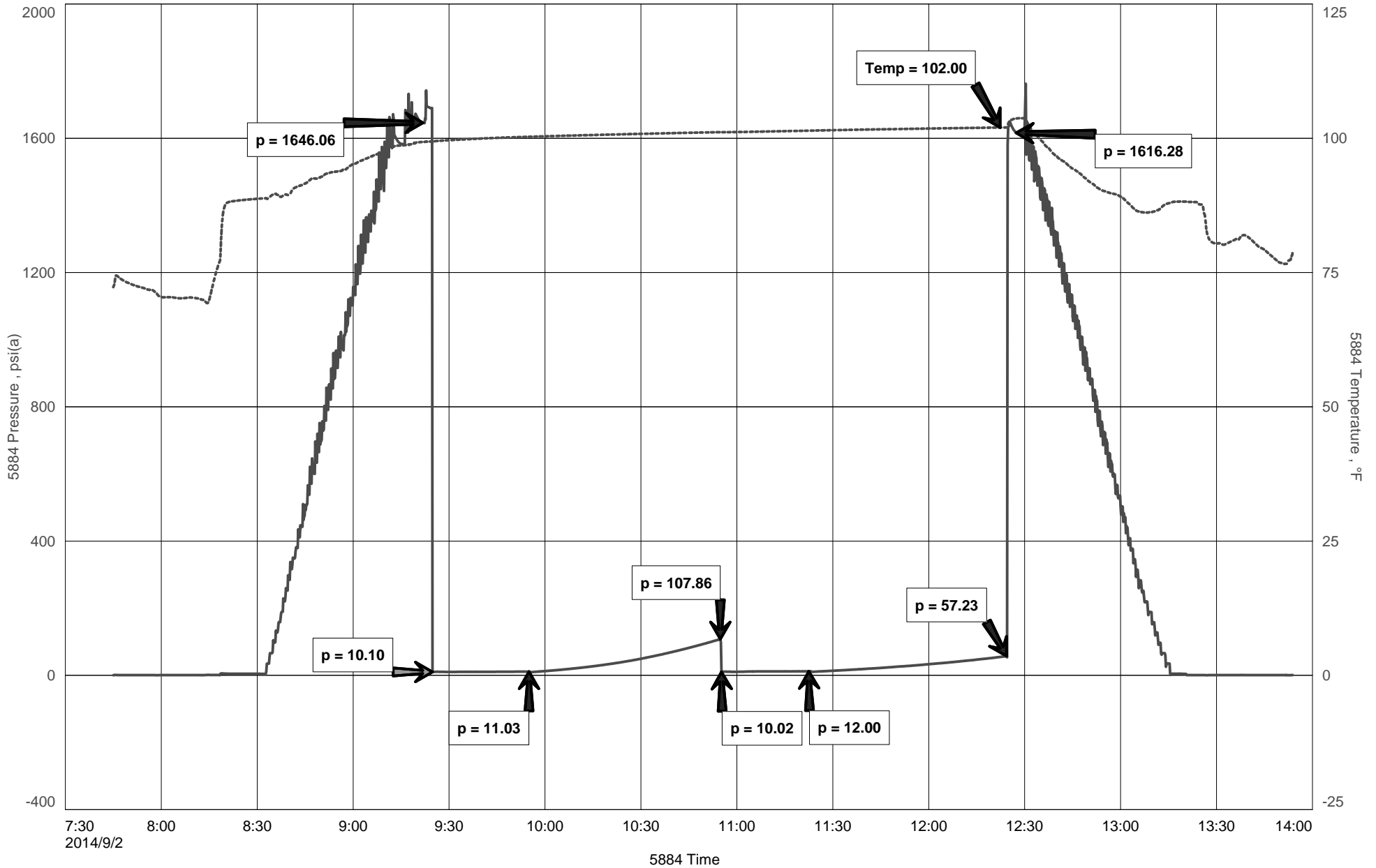
Test Results

Remarks **RECOVERED:**

A SMALL SHOW OF FREE OIL (LOOKS TO BE OF HIGHER GRAVITY 41+)
<1' SOSDM ~100% MUD W/ A THIN SCUM OF OIL
<1' TOTAL FLUID

TOOL SAMPLE: ~1% OIL, ~99% MUD

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST3

TIME ON: 2130 (9/2)
TIME OFF: 0535 (9/3)

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.140' ZONE Effective Pay _____ Ft. Ticket No. M701
Date 9/2/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 3445 ft. to 3482 ft. Total Depth 3482 ft.
Packer Depth 3440 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3445 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3434 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3447 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.4 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 2955 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB INC TO 1" (NO BB)
2nd Open: WSB INC TO 1" (NO BB)

Recovered ~20 ft. of CO 100% OIL GRAVITY: 31.6 @ 60°
Recovered ~10 ft. of OSM 5% EMULSIFIED OIL, 95% MUD
Recovered ~30 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>4% OIL, 4% EMULSIFIED OIL, 92% MUD</u>	Total

Time Set Packer(s) 11:30 P.M. ^{A.M.} P.M. Time Started Off Bottom 3:45 A.M. ^{A.M.} P.M. Maximum Temperature 102°F

Initial Hydrostatic Pressure..... (A) 1657 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1048 P.S.I.
Final Flow Period..... Minutes 60 (E) 14 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 90 (G) 915 P.S.I.
Final Hydrostatic Pressure..... (H) 1628 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M701
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3363-3453 LANS 140'ZONE	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/03
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3363-3453 LANS 140'ZONE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/02	Start Test Time	21:30:00
Final Test Date	2014/09/03	Final Test Time	05:35:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

Remarks **RECOVERED:**

~20' CO 100% OIL
~10' OSM 5% EMULSIFIED OIL, 95% MUD
~30' TOTAL FLUID

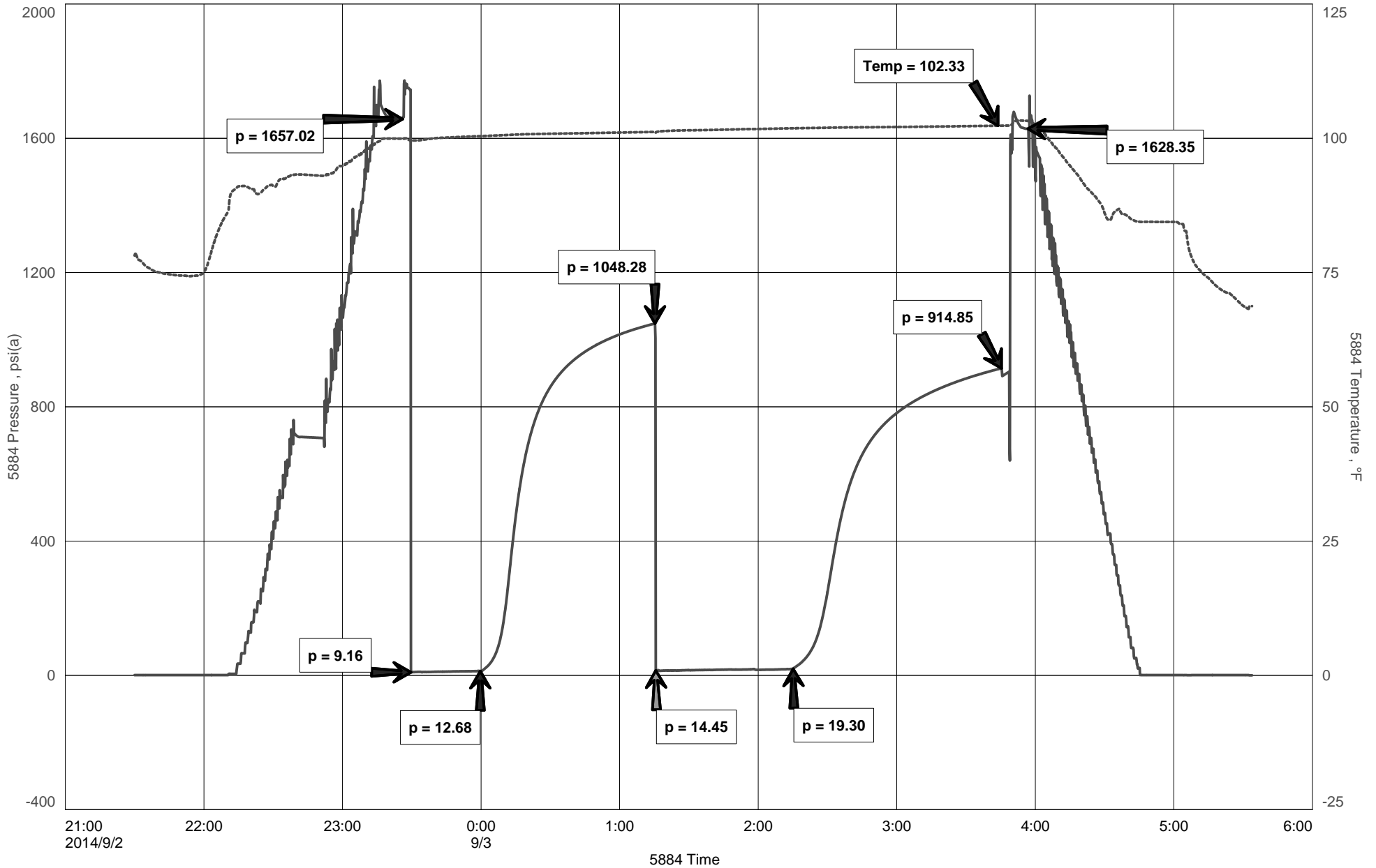
GRAVITY: 31.6 @ 60 DEG

TOOL SAMPLE: 4% OIL, 4% EMULSIFIED OIL, 92% MUD

TRANS PACIFIC OIL CORPORATION
DST#3 3363-3453 LANS 140'ZONE
Start Test Date: 2014/09/02
Final Test Date: 2014/09/03

FLEMING 'A' #1-14
Formation: DST#3 3363-3453 LANS 140'ZONE
Pool: WILDCAT
Job Number: M701

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST4

TIME ON: 1210
TIME OFF: 1755

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.160' Effective Pay _____ Ft. Ticket No. M702
Date 9/3/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 3481 ft. to 3500 ft. Total Depth 3500 ft.
Packer Depth 3476 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3481 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3470 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3483 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.8 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 2991 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 19 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB THAT DIED @ 10 MIN (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u><1</u> ft. of <u>SOSDM 1% OIL 99% MUD</u>	Price Job Other Charges Insurance Total
Recovered <u><1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>1% OIL 99% MUD</u>	

Time Set Packer(s) 1:30 P.M. ^{A.M.} P.M. Time Started Off Bottom 4:30 P.M. ^{A.M.} P.M. Maximum Temperature 100°F

Initial Hydrostatic Pressure..... (A) 1688 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 16 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 60 (G) 14 P.S.I.
Final Hydrostatic Pressure..... (H) 1677 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M702
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3481-3500 LANS 160'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/03
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3481-3500 LANS 160'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/03	Start Test Time	12:10:00
Final Test Date	2014/09/03	Final Test Time	17:55:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

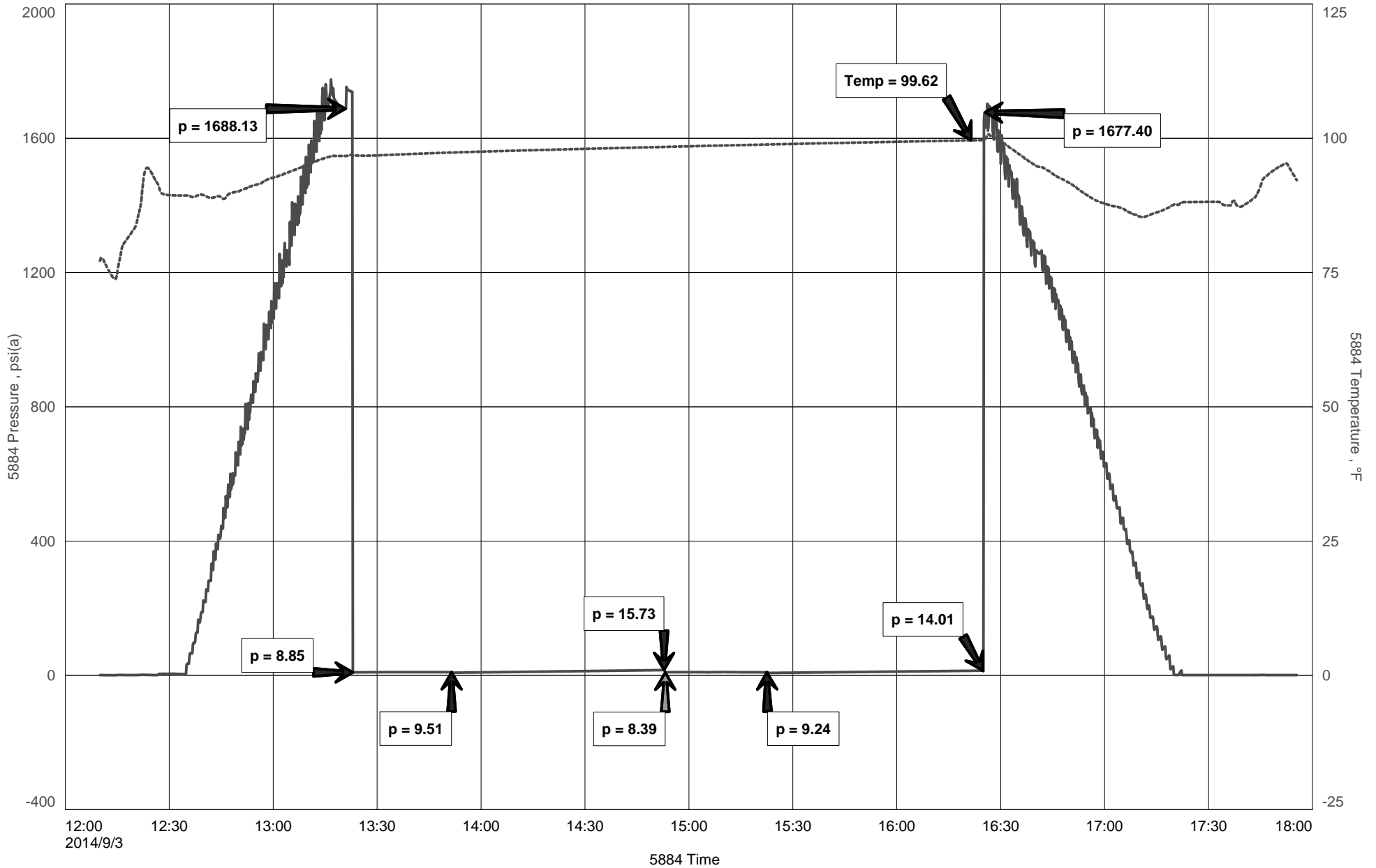
Remarks RECOVERED:
<1' SOSDM 1% OIL 99% MUD
<1' TOTAL FLUID

TOOL SAMPLE: 1% OIL 99% MUD

TRANS PACIFIC OIL CORPORATION
DST#4 3481-3500 LANS 160'
Start Test Date: 2014/09/03
Final Test Date: 2014/09/03

FLEMING 'A' #1-14
Formation: DST#4 3481-3500 LANS 160'
Pool: WILDCAT
Job Number: M702

FLEMING 'A' #1-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST5

TIME ON: 0115
TIME OFF: 0725

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.180' Effective Pay _____ Ft. Ticket No. M703
Date 9/4/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3494 ft. to 3526 ft. Total Depth 3526 ft.
Packer Depth 3489 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3494 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3483 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3496 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.8 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 3004 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A SURGE OF BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u><1</u> ft. of <u>DM 100% MUD</u>	Price Job Other Charges Insurance Total
Recovered <u><1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>100% MUD</u>	

Time Set Packer(s) 3:00 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 6:00 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 101°F
Initial Hydrostatic Pressure..... (A) 1705 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 26 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 60 (G) 21 P.S.I.
Final Hydrostatic Pressure..... (H) 1668 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M703
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3494-3526 LANS 180'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/04
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

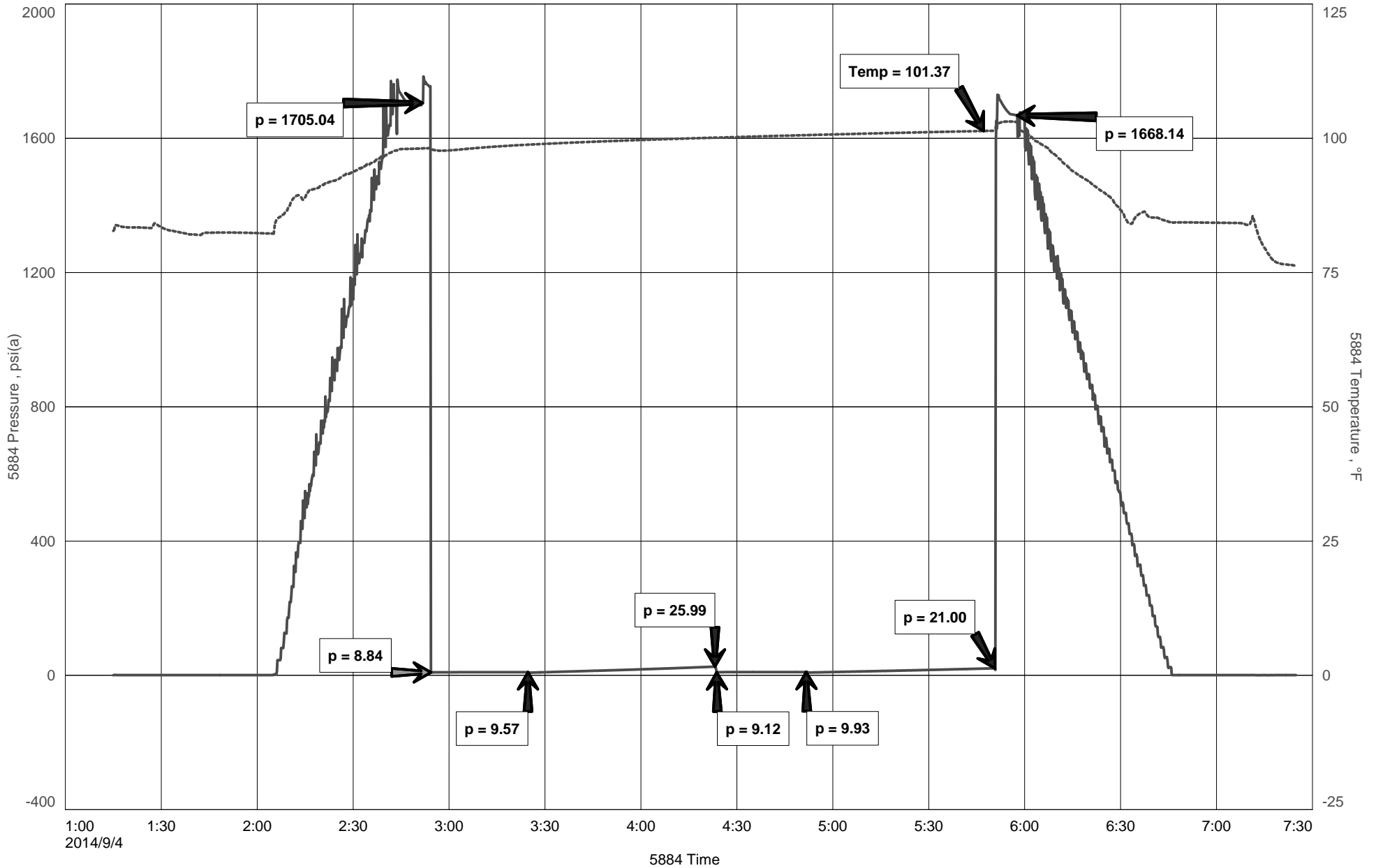
Test Type	CONVENTIONAL		
Formation	DST#5 3494-3526 LANS 180'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/04	Start Test Time	01:15:00
Final Test Date	2014/09/04	Final Test Time	07:25:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
<1' DM 100% MUD
<1' TOTAL FLUID

TOOL SAMPLE: 100% MUD

FLEMING 'A' #1-14



Fleming A 1-14

15-163-24239

Log Tops:

Anhydrite	1645' (+471) +11'
B/Anhydrite	1674' (+442) +11'
Topeka	3097' (-981) +1'
Heebner	3300' (-1184) flat
Lansing	3340' (-1224) +1'
BKC	3557' (-1441) +2'
Arbuckle	3627' (-1511) -1'
Reagan	3689' (-1573) -12'
Granite Wash	3700' (-1584) NA
RTD	3775' (-1659)

ALLIED OIL & GAS SERVICES, LLC 055477

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks

DATE <u>8.25.14</u>	SEC <u>14</u>	TWP <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Fleming</u>	WELL # <u>1-14</u>	LOCATION <u>Stockton 165</u>	COUNTY <u>Hooker</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)		<u>W to 12th n 6m 1/2 west north into</u>					

CONTRACTOR Shields

TYPE OF JOB Slurpee

HOLE SIZE 8 1/2 T.D.

CASING SIZE 8 1/2 DEPTH 231

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.75 ¹⁰⁰ / 120

OWNER

CEMENT AMOUNT ORDERED 150sk com

37.00 + 21.00

COMMON	<u>150sk</u>	@	<u>17.9</u>	\$ <u>2,685.00</u>
POZMIX		@		
GEL	<u>282 lb</u>	@	<u>.50</u>	\$ <u>141.00</u>
CHLORIDE	<u>423 lb</u>	@	<u>1.10</u>	\$ <u>465.30</u>
ASC		@		
		@		
	<u>Materials</u>	@		<u>3291.30</u>
	<u>Disc</u>	@		<u>823.82</u>
		@		
		@		
		@		
		@		
HANDLING	<u>150sk Ft</u>	@	<u>2.48</u>	\$ <u>372.00</u>
MILEAGE	<u>249</u>	<u>71m</u>	<u>2.75</u>	\$ <u>678.56</u>
	<u>216.74</u>			
				TOTAL \$ <u>4945.66</u>

EQUIPMENT

PUMP TRUCK # 417 CEMENTER George Pennington

BULK TRUCK # 985 DRIVER Kevin R

BULK TRUCK # DRIVER

REMARKS:

See Cement Job Log

CHARGE TO: Trans Pacific

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 231

PUMP TRUCK CHARGE \$ 1,512.25

EXTRA FOOTAGE @

MILEAGE Heavy 70 @ 7.7 \$ 539.00

MANIFOLD 1.5M 35 @ 4.4 \$ 154.00

TOTAL \$ 3255.81

813.96

TOTAL \$ 4069.77

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Begler

SIGNATURE George Begler

SALES TAX (If Any)

TOTAL CHARGES \$ 4,069.77

DISCOUNT \$ 1,636.78 (25%) IF PAID IN 30 DAYS

4910.33

GLOBAL CEMENTING, L.L.C.

1441

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell KS

DATE <u>9-6-14</u>	SEC. <u>14</u>	TWP. <u>10S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:00 PM</u>
LEASE <u>Fleming A</u>		WELL # <u>1-14</u>	LOCATION <u>Fleming "A" # 1-14</u>		COUNTY <u>Rooks CO</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR <u>Shields Drilling Rig # 1</u>	
TYPE OF JOB <u>Plug</u>	
HOLE SIZE <u>5" 7/8</u>	T.D. <u>3775 ft</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK # <u>9</u>	CEMENTER HELPER <u>Cody Reid</u>
BULK TRUCK # <u>1</u>	DRIVER <u>Byron</u>
BULK TRUCK #	DRIVER

OWNER	
CEMENT AMOUNT ORDERED <u>305 cu yds 60 yds 2 1/2 yds</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:

1/1 plug 50cks 3609 ft
2/1 plug 60cks 1558 ft
3/1 plug 100cks 1010 ft
4/1 plug 50cks 2670 ft
5/1 plug 100cks 215 100cks

CHARGE TO: Trans Pacific Oil Corp
 STREET 100 S main STE 200
 CITY Wichita STATE KS ZIP 67202

Global Cementing, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Bealer
 SIGNATURE George Bealer

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>2842</u>	@
MANIFOLD	@
	@
	@
TOTAL	

PLUG & FLOAT EQUIPMENT

	@
<u>8 5/8 Plug</u>	@
	@
	@
TOTAL	

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS