

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1223319

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |                              |                             |                              |                                  |                                 |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |                              |                             |                              |                                  |                                 |

| <div style="text-align: center;"> <b>CASING RECORD</b> <input type="checkbox"/> New    <input type="checkbox"/> Used         </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div> |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |              |                            |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                     |                |              |                            |
| <input type="checkbox"/> Protect Casing |                     |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                     |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                     |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |     |       |  |            |  |       |               |         |
|---|-----|-------|--|------------|--|-------|---------------|---------|
| TUBING RECORD:                                  |     | Size: | Set At:  | Packer At: | Liner Run:   |       |               |         |
|   |     |       |  |            | <input type="checkbox"/> Yes <input type="checkbox"/> No |       |               |         |
| Date of First, Resumed Production, SWD or ENHR. |     |       | Producing Method:  |            |  |       |               |         |
|   |     |       | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |            |  |       |               |         |
| Estimated Production<br>Per 24 Hours            | Oil | Bbbs. | Gas  | Mcf        | Water  | Bbbs. | Gas-Oil Ratio | Gravity |

|  |  |   |   |
|--|--|---|---|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> |  | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other (Specify) _____</p> | <p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p> |
|--|--|---|---|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | CMX, Inc.              |
| Well Name | Johnny Be Goode 2      |
| Doc ID    | 1223319                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Conductor         | 20                | 16              | 40     | 60            | Grout          | 4.5                  |                            |
| Surface           | 12.25             | 8.625           | 24     | 1012          | A-Con, Common  | 445                  | 3%cc, .25 Cell Flk         |
| Production        | 7.875             | 5.5             | 15.5   | 5155          | AA-2           | 225                  | 3% cc, .25 Cell Flk        |
|                   |                   |                 |        |               |                |                      |                            |

***\*\*CELLS WITH BLUE BACKGROUND.***

|                                  |
|----------------------------------|
| Company Name:                    |
| Fracture Start Date/Time:        |
| Fracture End Date/Time:          |
| State:                           |
| County:                          |
| Legal Description:               |
| API Number:                      |
| Well Name:                       |
|                                  |
| Longitude:                       |
| Latitude:                        |
|                                  |
|                                  |
| Total Clean Fluid Volume* (gal): |

***Ingredients Section:***

| Trade Name          | Supplier |
|---------------------|----------|
| Water               | Operator |
| Sand (Proppant)     | Uniman   |
| Plexcide B7         | Chemplex |
| Plexcide B7         | Chemplex |
| Plexgel Breaker XPA | Chemplex |
| Plexset 730         | Chemplex |
| Plexset 730         | Chemplex |
| Plexsurf 580 ME     | Chemplex |
| Plexsurf 580 ME     | Chemplex |
| Plexslick 957       | Chemplex |
| Claymax             | Chemplex |

[illegible]



***ARE THE ONLY CELLS TO BE ED***

|                           |
|---------------------------|
| <b>CMX Inc.</b>           |
| <b>8/8/14 10:40</b>       |
| <b>8/8/14 12:20</b>       |
| <b>Kansas</b>             |
| <b>Barber</b>             |
| <b>Sec. 6-35S-11W</b>     |
| <b>15-007-24193</b>       |
| <b>Johnny Be Goode #2</b> |
|                           |
| <b>-98.5498761</b>        |
| <b>37.0248526</b>         |
|                           |
|                           |
| <b>385,098</b>            |

| Purpose            |
|--------------------|
| Carrier/Base Fluid |
| Proppant           |
| Biocide            |
| Biocide            |
| Slickwater Breaker |
| Activator          |
| Activator          |
| Product Stabalizer |
| Product Stabalizer |
| Friction Reducer   |
| Clay Stabilizer    |

[illegible]





**ITED\*\***



| Ingredients                              |
|--|
| Water                                    |
| Crystalline Silica in the form of Quartz |
| Sodium Hydroxide                         |
| Alkaline Bromide Salts                   |
| Hydrogen Peroxide                        |
| Methanol                                 |
| Alcohol Ethoxylates                      |
| Methyl Alcohol                           |
| 2-Butoxyethanol                          |
| Petroleum Hydrotreated Light Distillate  |
| No hazardous ingredient                  |

[illegible]



| <i>Additive</i>     | <i>Specific Gravity</i> |
|---------------------|-------------------------|
|                     |                         |
| Water               | 1.00                    |
| Sand (Proppant)     | 2.65                    |
| Plexcide B7         | 1.33                    |
| Plexcide B7         | 1.33                    |
| Plexgel Breaker XPA | 1.03                    |
| Plexset 730         | 0.90                    |
| Plexset 730         | 0.90                    |
| Plexsurf 580 ME     | 0.95                    |
| Plexsurf 580 ME     | 0.95                    |
| Plexslick 957       | 1.11                    |
| Claymax             | 1.09                    |
| Plexgel 907L-EB     | 1.04                    |
| Plexgel 907L-EB     | 1.04                    |
| Plexgel 907L-EB     | 1.04                    |
| Plexgel 907L-EB     | 1.04                    |
| Plexgel 907L-EB     | 1.04                    |
| Plexgel Breaker 10L | 1.10                    |
|                     |                         |
|                     |                         |

| <b>Chemical Abstract Service<br/>Number (CAS #)</b> | <b>Maximum Ingredient<br/>Concentration in<br/>Additive<br/>(% by mass)**</b> |
|---|---|
| 7732-18-5   | 100.00%   |
| 14808-60-7  | 100.00%   |
| 1310-73-2   | 5.00%   |
| NA  | 0.00%   |
| 7722-84-1   | 7.00%   |
| 67-56-1   | 50.00%  |
| Mixture   | 60.00%  |
| 67-56-1   | 10.00%  |
| 111-76-2  | 50.00%  |
| 64742-47-8  | 25.00%  |
| NA  | 0.00%   |

[illegible]



| <i>Additive Quantity</i> | <i>Mass (lbs)</i>              |            |
|--------------------------|--------------------------------|------------|
|                          |                                |            |
| <b>385,098</b>           | <b>3,213,643</b>               | <i>gal</i> |
| <b>236,700</b>           | <b>236,700</b>                 | <i>lb</i>  |
| <b>20</b>                | <b>222</b>                     | <i>gal</i> |
| <b>20</b>                | <b>222</b>                     | <i>gal</i> |
| <b>64</b>                | <b>550</b>                     | <i>gal</i> |
| <b>80</b>                | <b>601</b>                     | <i>gal</i> |
| <b>80</b>                | <b>601</b>                     | <i>gal</i> |
| <b>93</b>                | <b>737</b>                     | <i>gal</i> |
| <b>93</b>                | <b>737</b>                     | <i>gal</i> |
| <b>253</b>               | <b>2,344</b>                   | <i>gal</i> |
| <b>185</b>               | <b>1,683</b>                   | <i>gal</i> |
| <b>254</b>               | <b>2,204</b>                   | <i>gal</i> |
| <b>254</b>               | <b>2,204</b>                   | <i>gal</i> |
| <b>254</b>               | <b>2,204</b>                   | <i>gal</i> |
| <b>254</b>               | <b>2,204</b>                   | <i>gal</i> |
| <b>254</b>               | <b>2,204</b>                   | <i>gal</i> |
| <b>3</b>                 | <b>28</b>                      | <i>gal</i> |
|                          |                                | <i>gal</i> |
|                          |                                | <i>gal</i> |
|                          | <b>Total Slurry Mass (Lbs)</b> |            |
|                          | <b>3,469,089</b>               |            |

| <b>Mass per<br/>Component (LBS)</b> | <b>Maximum Ingredient<br/>Concentration in HF<br/>Fluid<br/>(% by mass)**</b> |  |
|-------------------------------------|---|--|
| <b>3,213,643</b>                    | <b>92.63650%</b>  |  |
| <b>236,700</b>                      | <b>6.82312%</b>   |  |
| <b>11</b>                           | <b>0.00032%</b>   |  |
| <b>0</b>                            | <b>0.00000%</b>   |  |
| <b>39</b>                           | <b>0.00111%</b>   |  |
| <b>300</b>                          | <b>0.00866%</b>   |  |
| <b>361</b>                          | <b>0.01039%</b>   |  |
| <b>74</b>                           | <b>0.00213%</b>   |  |
| <b>369</b>                          | <b>0.01063%</b>   |  |
| <b>586</b>                          | <b>0.01689%</b>   |  |
| <b>0</b>                            | <b>0.00000%</b>   |  |



[illegible]





[illegible]



Big Bucket's Rathole Drilling, Inc.

P. O. Box 5252  
Enid, OK 73702  
Office 580-233-9850  
Fax 580-233-4588

# INVOICE

| DATE      | INVOICE NO. |
|-----------|-------------|
| 6/30/2014 | 6536        |

|   |
|---|
| BILL TO   |
| CMX, Inc.<br>1700 N. Waterfront Parkway<br>Building 300, Suite B<br>Wichita, KS 67206 |

| WELLNAME                     |        | RIG  | COUNTY     | LEGAL                   | LEGAL        |          |
|------------------------------|--------|--|------------|-------------------------|--------------|----------|
| JohnnyBGood#2                |        | Duke Drlg. #7  | Barber, KS | SE/4                    | Sec6-35S-11W |          |
| DATE                         | W. TKT | DESCRIPTION  |            | QTY                     | RATE         | AMOUNT   |
| 6/27/2014                    | 5584   | Drilled cellar-65' of 26" hole-bobcat to remove dirt<br>Furnished 16" conductor pipe<br>Furnished 5' x 60" cellar form<br>Furnished grout: 6.75 yards of 8 sack grout 2%CC<br>Furnished welder & materials<br>Orange safety fence and T-Posts<br>trip permit (2 trucks)<br>STATE TAX |            | 65                      | 8,331.00     | 8,331.00 |
|                              |        |  |            |                         | 4.50%        | 0.00     |
| We appreciate your business! |        |  |            | <b>Total</b> \$8,331.00 |              |          |



| PAGE           | CUST NO | YARD # | INVOICE DATE |
|----------------|---------|--------|--------------|
| 1 of 1         | 1000793 | 1718   | 07/09/2014   |
| INVOICE NUMBER |         |        |              |
| 91536490       |         |        |              |

**Pratt** (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

**LEASE NAME** Johnny B Goode 2  
**LOCATION**  
**COUNTY** Barber  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pi  
**JOB CONTACT**

| JOB #   | EQUIPMENT # | PURCHASE ORDER NO.                   |        | TERMS                | DUE DATE         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
|---|-------------|--------------------------------------|--------|----------------------|------------------|-------------------------|--|--------------------------------------|--|------------------|------------------|---------------------------------|--|---------------------------------|--|------------|---------------|----------------------|--|--------------------------------|--|----------------------|------------------|------------------------------|--|-----------------------------|--|--|--|
| 40741704  | 19843       |                                      |        | Net - 30 days        | 08/08/2014       |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
|   |             | QTY                                  | U of M | UNIT PRICE           | INVOICE AMOUNT   |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>For Service Dates: 07/07/2014 to 07/07/2014</b>  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| 0040741704  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| 171810768A Cement-New Well Casing/Pi 07/07/2014   |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Cement 8 5/8 Surface  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| A-Con Blend Common  |             | 245.00                               | EA     | 12.06                | 2,954.79 T       |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Common Cement   |             | 200.00                               | EA     | 10.72                | 2,144.07 T       |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Celloflake  |             | 112.00                               | EA     | 2.48                 | 277.66 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Calcium Chloride  |             | 1,069.00                             | EA     | 0.70                 | 752.07 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Top Rubber Cmt Plug, 8 5/8""   |             | 1.00                                 | EA     | 150.76               | 150.76           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "8 5/8"" Guide Shoe (Red)"  |             | 1.00                                 | EA     | 368.51               | 368.51           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Centralizer 8 5/8 x 12 1/4  |             | 3.00                                 | EA     | 97.15                | 291.46           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "8 5/8"" Basket (Blue)"   |             | 1.00                                 | EA     | 211.06               | 211.06           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Flapper Type Inst Float Valve 8 5/8" (Blu   |             | 1.00                                 | EA     | 187.61               | 187.61           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Unit Mileage Chg (PU, cars one way)"   |             | 55.00                                | MI     | 2.85                 | 156.62           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Proppant & Bulk Del. Chgs., per ton mil  |             | 1,152.00                             | EA     | 1.47                 | 1,698.11         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Depth Charge; 1001'-2000'   |             | 1.00                                 | EA     | 1,005.03             | 1,005.03         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Blending & Mixing Service Charge  |             | 445.00                               | BAG    | 0.94                 | 417.42           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Plug Container Util. Chg.   |             | 1.00                                 | EA     | 167.51               | 167.51           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Service Supervisor, first 8 hrs on loc.  |             | 1.00                                 | EA     | 117.25               | 117.25           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <table> <tr> <td colspan="2"><b>PLEASE REMIT TO:</b></td><td colspan="2"><b>SEND OTHER CORRESPONDENCE TO:</b></td><td><b>SUB TOTAL</b></td><td><b>10,899.93</b></td></tr> <tr> <td colspan="2"><b>BASIC ENERGY SERVICES,LP</b></td><td colspan="2"><b>BASIC ENERGY SERVICES,LP</b></td><td><b>TAX</b></td><td><b>438.19</b></td></tr> <tr> <td colspan="2"><b>PO BOX 841903</b></td><td colspan="2"><b>801 CHERRY ST, STE 2100</b></td><td><b>INVOICE TOTAL</b></td><td><b>11,338.12</b></td></tr> <tr> <td colspan="2"><b>DALLAS, TX 75284-1903</b></td><td colspan="2"><b>FORT WORTH, TX 76102</b></td><td></td><td></td></tr> </table> |             |                                      |        |                      |                  | <b>PLEASE REMIT TO:</b> |  | <b>SEND OTHER CORRESPONDENCE TO:</b> |  | <b>SUB TOTAL</b> | <b>10,899.93</b> | <b>BASIC ENERGY SERVICES,LP</b> |  | <b>BASIC ENERGY SERVICES,LP</b> |  | <b>TAX</b> | <b>438.19</b> | <b>PO BOX 841903</b> |  | <b>801 CHERRY ST, STE 2100</b> |  | <b>INVOICE TOTAL</b> | <b>11,338.12</b> | <b>DALLAS, TX 75284-1903</b> |  | <b>FORT WORTH, TX 76102</b> |  |  |  |
| <b>PLEASE REMIT TO:</b>   |             | <b>SEND OTHER CORRESPONDENCE TO:</b> |        | <b>SUB TOTAL</b>     | <b>10,899.93</b> |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>BASIC ENERGY SERVICES,LP</b>   |             | <b>BASIC ENERGY SERVICES,LP</b>      |        | <b>TAX</b>           | <b>438.19</b>    |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>PO BOX 841903</b>  |             | <b>801 CHERRY ST, STE 2100</b>       |        | <b>INVOICE TOTAL</b> | <b>11,338.12</b> |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>DALLAS, TX 75284-1903</b>  |             | <b>FORT WORTH, TX 76102</b>          |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |

# BASIC<sup>SA</sup>

**ENERGY SERVICES**  
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 10768 A

DATE      TICKET NO.

|                    |     |                |     |  |     |   |             |                     |            |
|--------------------|-----|----------------|-----|--|-----|---|-------------|---------------------|------------|
| DATE OF JOB 7-7-14 |     | DISTRICT Pratt |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> |     | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> |             | CUSTOMER ORDER NO.: |            |
| CUSTOMER CMX INC   |     |                |     | LEASE Johnny B Gonde   |     |   |             | WELL NO. 2          |            |
| ADDRESS            |     |                |     | COUNTY Barber  |     |   |             | STATE KS            |            |
| CITY               |     |                |     | STATE  |     | SERVICE CREW ED Agmon Jr  |             |                     |            |
| AUTHORIZED BY      |     |                |     | JOB TYPE: CWW Surface  |     |   |             |                     |            |
| EQUIPMENT#         | HRS | EQUIPMENT#     | HRS | EQUIPMENT#   | HRS | TRUCK CALLED  | DATE 7-6-14 | AM PM               | TIME 11:30 |
| 19589-19543        | 1hr |                |     |  |     | ARRIVED AT JOB  | 7-7-14      | AM PM               | 1:30       |
| 19531-19502        | 1hr |                |     |  |     | START OPERATION   |             | AM PM               | 400        |
| 19960-21010        | 1hr |                |     |  |     | FINISH OPERATION  |             | AM PM               | 500        |
| 28443              |     |                |     |  |     | RELEASED  |             | AM PM               | 600        |
|                    |     |                |     |  |     | MILES FROM STATION TO WELL 55   |             |                     |            |

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE<br>REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|------------------------|---------------------------------------|------|----------|------------|-----------|
| CP 101                 | A-CON Blend Cement                    | SK   | 245      |            | 4,410     |
| CP 100C                | Common Cement                         | SK   | 200      |            | 3,200     |
| CL 102                 | Celloflake                            | lb   | 112      |            | 414       |
| CL 104                 | Calcium Chloride                      | lb   | 1069     |            | 1,122     |
| CF 105                 | TPR Rubber Plug                       | eq   | 1        |            | 225       |
| CF 1453                | Flapper Insert                        | eq   | 1        |            | 280       |
| CF 1773                | Centralizer                           | eq   | 3        |            | 435       |
| CF 1903                | 8 3/8 Basket                          | eq   | 1        |            | 315       |
| CF 203                 | 8 3/8 Guide Shoe                      | eq   | 1        |            | 550       |
| CE 240                 | Mixing Charge                         | SK   | 445      |            | 623       |
| E 113                  | Bulk Delivery                         | RM   | 1152     |            | 2,534     |
| CE 202                 | Depth Charge                          | Lhr  | 1        |            | 1,500     |
| CE 504                 | Plug Container                        | JOB  | 1        |            | 250       |
| S 003                  | Supervisor                            | eq   | 1        |            | 175       |
| E 100                  | Pickup Mileage                        | mi   | 55       |            | 233       |
|                        |                                       |      |          |            |           |
|                        |                                       |      |          |            |           |
|                        |                                       |      |          |            |           |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |  |  |
|---------------------|------------|--|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |  |
| MATERIALS           | %TAX ON \$ |  |  |
| TOTAL               |            |  |  |

|   |  |
|---|--|
| SERVICE REPRESENTATIVE <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|---|--|

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate         | Service Log                         |
|------|-----------------|-----------------|--------------|--------------|-------------------------------------|
| 0130 |                 |                 |              |              | ONLOC / safety meeting              |
|      |                 |                 |              |              | Ran 24 JTS of 8 5/8 CSY @ 24# P/L   |
|      |                 |                 |              |              | cem on 1-12-23                      |
|      |                 |                 |              |              | Baskey on Pin of JT 5               |
|      |                 |                 |              |              | flapper insert in TOP of JT 1       |
| 200  |                 |                 |              |              | Start CSY                           |
| 335  |                 |                 |              |              | CSY on Bottom / Break Circ with Rig |
| 400  |                 |                 |              |              | Hick UP TO Pump TRB TO Start JO     |
| 400  | 0               |                 | 5"           | 6            | MHC Spacer                          |
|      |                 |                 | 107          | 6            | Mix 245 SK of A-Con @ 12#           |
|      | 200             |                 | 42           | 6            | Mix 200 SK of Common @ 15.6#        |
|      |                 |                 | <del>Ø</del> | <del>Ø</del> | Shut Down Release Plug              |
|      |                 |                 | <del>Ø</del> | 45           | Start H <sub>2</sub> O Disp.        |
|      |                 |                 | <del>Ø</del> | 45           | cem nt TC surface                   |
| 0500 | 400             |                 | 62           | <del>Ø</del> | Plug Down                           |
|      |                 |                 |              |              | 62 BBL CEMENT TL IT                 |
|      |                 |                 |              |              |                                     |
|      |                 |                 |              |              |                                     |
|      |                 |                 |              |              |                                     |
|      |                 |                 |              |              | JOB COMPLETE Thank you TAE          |



| PAGE           | CUST NO | YARD # | INVOICE DATE |
|----------------|---------|--------|--------------|
| 1 of 1         | 1000793 | 1718   | 07/16/2014   |
| INVOICE NUMBER |         |        |              |
| 91542300       |         |        |              |

**Pratt** (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

**LEASE NAME** Johnny B Goode 2  
**LOCATION**  
**COUNTY** Barber  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pi  
**JOB CONTACT**

| JOB #   | EQUIPMENT # | PURCHASE ORDER NO.                   |        | TERMS                | DUE DATE         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
|---|-------------|--------------------------------------|--------|----------------------|------------------|-------------------------|--|--------------------------------------|--|------------------|------------------|---------------------------------|--|---------------------------------|--|------------|---------------|----------------------|--|--------------------------------|--|----------------------|------------------|------------------------------|--|-----------------------------|--|--|--|
| 40744099  | 19843       |                                      |        | Net - 30 days        | 08/15/2014       |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
|   |             | QTY                                  | U of M | UNIT PRICE           | INVOICE AMOUNT   |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>For Service Dates: 07/15/2014 to 07/15/2014</b>  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| 0040744099  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| 171810851A Cement-New Well Casing/Pi 07/15/2014   |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Cement 5 1/2" Longstring  |             |                                      |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| AA2 Cement  |             | 290.00                               | EA     | 12.92                | 3,746.70 T       |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| C-41P   |             | 55.00                                | EA     | 3.04                 | 167.19 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Salt  |             | 1,457.00                             | EA     | 0.38                 | 553.64 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Cement Friction Reducer   |             | 82.00                                | EA     | 4.56                 | 373.91 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| FLA-322   |             | 137.00                               | EA     | 5.70                 | 780.88 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Mud Flush   |             | 500.00                               | EA     | 1.14                 | 569.98 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Gilsonite   |             | 1,450.00                             | EA     | 0.51                 | 738.32 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Claymax KCL Substiute   |             | 5.00                                 | EA     | 26.60                | 133.00 T         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Latch Down Plug & Baffle, 5 1/2"" (Blu   |             | 1.00                                 | EA     | 303.99               | 303.99           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Auto Fill Float Shoe 5 1/2"" (Blue)"   |             | 1.00                                 | EA     | 273.59               | 273.59           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Turbolizer, 5 1/2"" (Blue)"  |             | 8.00                                 | EA     | 83.60                | 668.78           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "5 1/2"" Basket (Blue)"   |             | 3.00                                 | EA     | 220.39               | 661.18           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Unit Mileage Chg (PU, cars one way)"   |             | 55.00                                | MI     | 3.23                 | 177.64           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Heavy Equipment Mileage   |             | 110.00                               | MI     | 5.32                 | 585.18           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Proppant & Bulk Del. Chgs., per ton mil  |             | 751.00                               | EA     | 1.67                 | 1,255.63         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Depth Charge; 5001-6000'  |             | 1.00                                 | EA     | 2,188.73             | 2,188.73         |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Blending & Mixing Service Charge  |             | 290.00                               | BAG    | 1.06                 | 308.55           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| Plug Container Util. Chg.   |             | 1.00                                 | EA     | 189.99               | 189.99           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| "Service Supervisor, first 8 hrs on loc.  |             | 1.00                                 | EA     | 133.00               | 133.00           |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <table> <tr> <td colspan="2"><b>PLEASE REMIT TO:</b></td><td colspan="2"><b>SEND OTHER CORRESPONDENCE TO:</b></td><td><b>SUB TOTAL</b></td><td><b>13,809.88</b></td></tr> <tr> <td colspan="2"><b>BASIC ENERGY SERVICES,LP</b></td><td colspan="2"><b>BASIC ENERGY SERVICES,LP</b></td><td><b>TAX</b></td><td><b>505.05</b></td></tr> <tr> <td colspan="2"><b>PO BOX 841903</b></td><td colspan="2"><b>801 CHERRY ST, STE 2100</b></td><td><b>INVOICE TOTAL</b></td><td><b>14,314.93</b></td></tr> <tr> <td colspan="2"><b>DALLAS, TX 75284-1903</b></td><td colspan="2"><b>FORT WORTH, TX 76102</b></td><td></td><td></td></tr> </table> |             |                                      |        |                      |                  | <b>PLEASE REMIT TO:</b> |  | <b>SEND OTHER CORRESPONDENCE TO:</b> |  | <b>SUB TOTAL</b> | <b>13,809.88</b> | <b>BASIC ENERGY SERVICES,LP</b> |  | <b>BASIC ENERGY SERVICES,LP</b> |  | <b>TAX</b> | <b>505.05</b> | <b>PO BOX 841903</b> |  | <b>801 CHERRY ST, STE 2100</b> |  | <b>INVOICE TOTAL</b> | <b>14,314.93</b> | <b>DALLAS, TX 75284-1903</b> |  | <b>FORT WORTH, TX 76102</b> |  |  |  |
| <b>PLEASE REMIT TO:</b>   |             | <b>SEND OTHER CORRESPONDENCE TO:</b> |        | <b>SUB TOTAL</b>     | <b>13,809.88</b> |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>BASIC ENERGY SERVICES,LP</b>   |             | <b>BASIC ENERGY SERVICES,LP</b>      |        | <b>TAX</b>           | <b>505.05</b>    |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>PO BOX 841903</b>  |             | <b>801 CHERRY ST, STE 2100</b>       |        | <b>INVOICE TOTAL</b> | <b>14,314.93</b> |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |
| <b>DALLAS, TX 75284-1903</b>  |             | <b>FORT WORTH, TX 76102</b>          |        |                      |                  |                         |  |                                      |  |                  |                  |                                 |  |                                 |  |            |               |                      |  |                                |  |                      |                  |                              |  |                             |  |  |  |

# BASIC<sup>SM</sup>

**ENERGY SERVICES**  
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 10851 A

DATE      TICKET NO.

|                                       |     |            |     |  |     |                            |                 |
|---------------------------------------|-----|------------|-----|--|-----|----------------------------|-----------------|
| DATE OF JOB 07-15-14 DISTRICT PCH # 4 |     |            |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |                            |                 |
| CUSTOMER CNIX INC.                    |     |            |     | LEASE JOHN L. BUCK 2 WELL NO.  |     |                            |                 |
| ADDRESS                               |     |            |     | COUNTY BARBER STATE KS   |     |                            |                 |
| CITY STATE                            |     |            |     | SERVICE CREW Sullivan, Idaho Co, Idaho   |     |                            |                 |
| AUTHORIZED BY                         |     |            |     | JOB TYPE: CNW 604-7-7  |     |                            |                 |
| EQUIPMENT#                            | HRS | EQUIPMENT# | HRS | EQUIPMENT#   | HRS | TRUCK CALLED 7-19-14       | DATE AM PM TIME |
| 1188-1184                             | 1   |            |     |  |     | ARRIVED AT JOB             | AM PM 7:15      |
| 19826-19860                           | 1   |            |     |  |     | START OPERATION            | AM PM 7:15      |
| 37900                                 |     |            |     |  |     | FINISH OPERATION           | AM PM 7:15      |
|                                       |     |            |     |  |     | RELEASED                   | AM PM 7:45      |
|                                       |     |            |     |  |     | MILES FROM STATION TO WELL | 1.5             |

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE<br>REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|------------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105                 | 1/2" x 1/2" x 1/2"                    | SK   | 240      |            | 1,090.00  |
| CP 108                 | 1/2" x 1/2" x 1/2"                    | K    | 50       |            | 300.00    |
| CP 111                 | 1/2" x 1/2" x 1/2"                    | 1/2" | 1407     |            | 703.50    |
| CP 201                 | 1/2" x 1/2" x 1/2"                    | 1/2" | 1420     |            | 710.00    |
| CP 103                 | 1/2" x 1/2" x 1/2"                    | 1/2" | 55       |            | 275.00    |
| CP 129                 | 1/2" x 1/2" x 1/2"                    | 1/2" | 127      |            | 1,027.50  |
| CP 112                 | 1/2" x 1/2" x 1/2"                    | 1/2" | 82       |            | 492.00    |
| CP 107                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 400.00    |
| CP 101                 | 1/2" x 1/2" x 1/2"                    | SK   | 3        |            | 870.00    |
| CP 102                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 360.00    |
| CP 104                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 180.00    |
| CP 106                 | 1/2" x 1/2" x 1/2"                    | SK   | 500      |            | 750.00    |
| CP 109                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 175.00    |
| CP 101                 | 1/2" x 1/2" x 1/2"                    | SK   | 110      |            | 770.00    |
| CP 243                 | 1/2" x 1/2" x 1/2"                    | SK   | 700      |            | 400.00    |
| CP 113                 | 1/2" x 1/2" x 1/2"                    | TRH  | 750      |            | 1,050.00  |
| CP 206                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 500.00    |
| CP 204                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 200.00    |
| CP 103                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 175.00    |
| CP 105                 | 1/2" x 1/2" x 1/2"                    | SK   | 1        |            | 200.00    |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |  |  |
|---------------------|------------|--|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |  |
| MATERIALS           | %TAX ON \$ |  |  |
| TOTAL               |            |  |  |

|  |   |
|--|---|
| SERVICE REPRESENTATIVE <i>[Signature]</i>  | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> |
| FIELD SERVICE ORDER NO. <i>[Signature]</i> | (WELL OWNER OPERATOR CONTRACTOR OR AGENT)   |

|                                |                         |                     |                   |                                  |                 |
|--------------------------------|-------------------------|---------------------|-------------------|----------------------------------|-----------------|
| Customer <i>C111X</i>          |                         | Lease No.           |                   | Date                             |                 |
| Lease <i>JOHNNY B. Goode</i>   |                         | Well # <i>2</i>     |                   | <i>07-15-14</i>                  |                 |
| Field Order # <i>10851</i>     | Station <i>PRATT KS</i> | Casing <i>3 1/2</i> | Depth <i>5155</i> | County <i>BARBER</i>             | State <i>KS</i> |
| Type Job <i>ONW Long St. 2</i> |                         | Formation           |                   | Legal Description <i>6-35-11</i> |                 |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED | TREATMENT RESUME |       |                  |
|-----------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid       | RATE             | PRESS | ISIP             |
| <i>5 1/2</i>    |              |                  |    |            |                  |       |                  |
| Depth           | Depth        | From             | To | Pre Pad    | Max              |       | 5 Min.           |
| <i>5155</i>     |              |                  |    |            |                  |       |                  |
| Volume          | Volume       | From             | To | Pad        | Min              |       | 10 Min.          |
| <i>122</i>      |              |                  |    |            |                  |       |                  |
| Max Press       | Max Press    | From             | To | Frac       | Avg              |       | 15 Min.          |
| <i>2,000</i>    |              |                  |    |            |                  |       |                  |
| Well Connection | Annulus Vol. | From             | To |            | HHP Used         |       | Annulus Pressure |
| <i>P.C.</i>     |              |                  |    |            |                  |       |                  |
| Plug Depth      | Packer Depth | From             | To | Flush      | Gas Volume       |       | Total Load       |
| <i>5118</i>     |              |                  |    |            |                  |       |                  |

|                         |                                   |                               |
|-------------------------|-----------------------------------|-------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Johnson</i> |
|-------------------------|-----------------------------------|-------------------------------|

| Service Units | <i>37900</i>  | <i>19889</i>   | <i>19893</i>  | <i>19826</i> | <i>19860</i> |  |  |  |  |  |  |
|---------------|---------------|----------------|---------------|--------------|--------------|--|--|--|--|--|--|
| Driver Names  | <i>Kellum</i> | <i>Edwards</i> | <i>Gibson</i> |              |              |  |  |  |  |  |  |

| Time         | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                                 |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>9:45</i>  |                 |                 |              |            | <i>on loc.</i>                              |
| <i>12:20</i> |                 |                 |              |            | <i>CASING ON BOTTOM</i>                     |
| <i>12:30</i> |                 |                 |              |            | <i>HOOK UP Casing esp.</i>                  |
| <i>1:15</i>  | <i>150</i>      |                 | <i>5</i>     | <i>3.5</i> | <i>1st SPACER</i>                           |
|              |                 |                 | <i>12</i>    |            | <i>1st MUD FLUID</i>                        |
|              |                 |                 | <i>5</i>     |            | <i>SPACER</i>                               |
|              |                 |                 | <i>60</i>    | <i>5</i>   | <i>MIXCMT 240K AM-2-1-3/4</i>               |
|              |                 |                 |              |            | <i>amt mixed shut down WASH LINE, pump.</i> |
|              |                 |                 |              |            | <i>Release Plug</i>                         |
|              |                 |                 |              | <i>5.5</i> | <i>1st WASH</i>                             |
|              | <i>250</i>      |                 |              |            | <i>LIFT PS.</i>                             |
|              | <i>900</i>      |                 |              | <i>3.5</i> | <i>Slow Rate</i>                            |
| <i>2:15</i>  | <i>2,000</i>    |                 | <i>122</i>   |            | <i>Plug down</i>                            |
|              |                 |                 | <i>7</i>     |            | <i>plug RH w/ 30 &amp; AM-2</i>             |
|              |                 |                 | <i>7</i>     |            | <i>plug out w/ 30 &amp; AM-2</i>            |
|              |                 |                 |              |            | <i>5013 Complete</i>                        |
|              |                 |                 |              |            | <i>Thank you</i>                            |