



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1223570
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1223570

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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OPERATOR

Company: TDI, INC.
 Address: 1310 BISON ROAD
 HAYS, KANSAS 67601

Contact Geologist: TOM DENNING
 Contact Phone Nbr: 785-628-2593
 Well Name: CHARLOTTE TRUST # 1
 Location: E2 SW SE NE SEC.23-15S-18W
 API: 15-051-26,723-00-00
 Pool: IN FIELD
 State: KANSAS

Field: LEIKER SOUTHEAST
 Country: USA



Scale 1:240 Imperial

Well Name: CHARLOTTE TRUST # 1
 Surface Location: E2 SW SE NE SEC.23-15S-18W
 Bottom Location:
 API: 15-051-26,723-00-00
 License Number: 4787
 Spud Date: 8/23/2014 Time: 5:00 PM
 Region: ELLIS COUNTY
 Drilling Completed: 8/28/2014 Time: 7:08 PM
 Surface Coordinates: 2310' FNL & 750' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1955.00ft
 K.B. Elevation: 1965.00ft
 Logged Interval: 2850.00ft To: 3650.00ft
 Total Depth: 3650.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.2850196
 Latitude: 38.7341293
 N/S Co-ord: 2310' FNL
 E/W Co-ord: 750' FEL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
 Address: 108 WEST 35TH STREET
 HAYS, KANSAS 67601

Phone Nbr: 785-625-3380
 Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.
 Rig #: 1
 Rig Type: MUD ROTARY
 Spud Date: 8/23/2014 Time: 5:00 PM
 TD Date: 8/28/2014 Time: 7:08 PM

ELEVATIONS

K.B. Elevation: 1965.00ft
 K.B. to Ground: 10.00ft

Ground Elevation: 1955.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON LOG ANALYSIS AND STRUCTURALLY HIGH ARBUCKLE SECTION

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

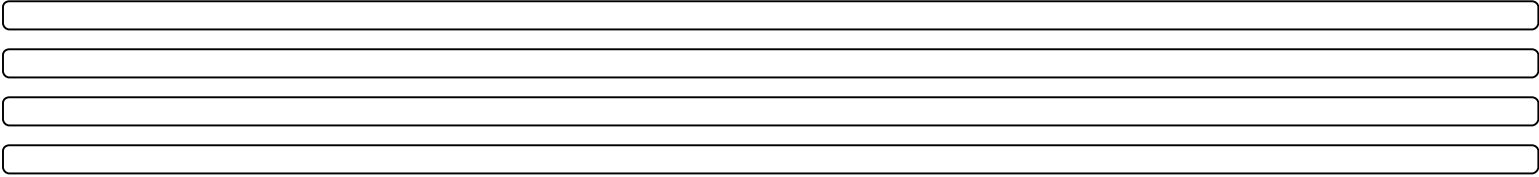
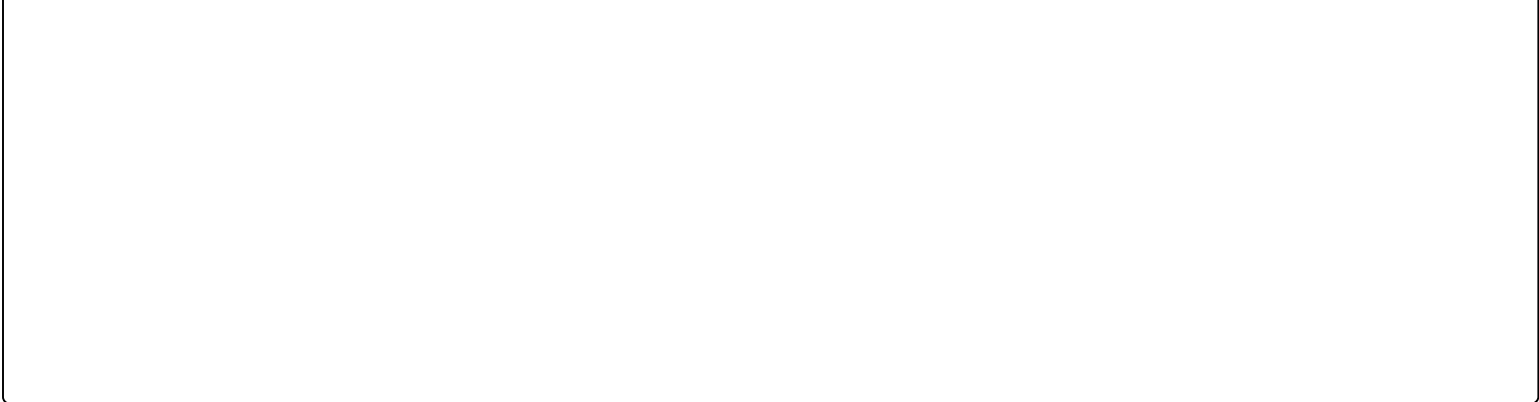
NO DRILL STEM TESTS WERE RAN ON THIS WELL

FORMATION TOPS SUMMARY













	CHARLOTTE TR #1	GROSS # A-3	GROSS # A-2
	E2 SW SE NE	NE SE NE	SW SE NE
	SEC.23-15S-18W	SEC.23-15-18W	SEC.23-15-18W
	1955'GL 1965'KB	KB 1977'	KB 1947'
<u>FORMATION</u>	<u>LOG TOPS</u>	<u>LOG TOPS</u>	<u>LOG TOPS</u>
Anhydrite	1128 +837		
B-Anhydrite	1162 +803		
Topeka	2944 - 979		
Heebner Sh.	3208-1243	-1243	-1247
Toronto	3230-1265	-1264	
LKC	3259-1294	-1290	-1297
BKC	3480-1515	-1514	-1509
Arbuckle	3522-1557	-1571	-1593
RTD	3650-1685	-1576	-1608

SUMMARY OF DAILY ACTIVITY

8-23-14 RU, spud 5:00 PM
 8-24-14 955', set 8 5/8" surface casing to 1137' w/ 375 sxs SMD, slope 1 1/4 degree, plug down 7:00PM, WOC 12 hrs
 8-25-14 1137', WOC, drill plug 7:00 AM
 8-26-14 2216', drilling
 8-27-14 2923', drilling, displaced 2850' to 2865'
 8-28-14 3400', CFS 3300', drilling, RTD 3650' @ 7:08PM, CFS 3650', short trip
 8-29-14 3650', TOWB, logs, TIWB, LDDP, run production casing, RD



ROCK TYPES

 Clystcol	 Lmst fw<7	 shale, gry	 Shcol
 Congl	 Lmst fw>7	 Carbon Sh	 Karst Topo
 Dolprim	 shale, grn	 shale, red	 Lscongl

ACCESSORIES

MINERAL

- ▲ Chert, dark
- P Pyrite
- Sandy
- △ Chert White

FOSSIL

- Oolite
- ⬢ Oomoldic

OTHER SYMBOLS

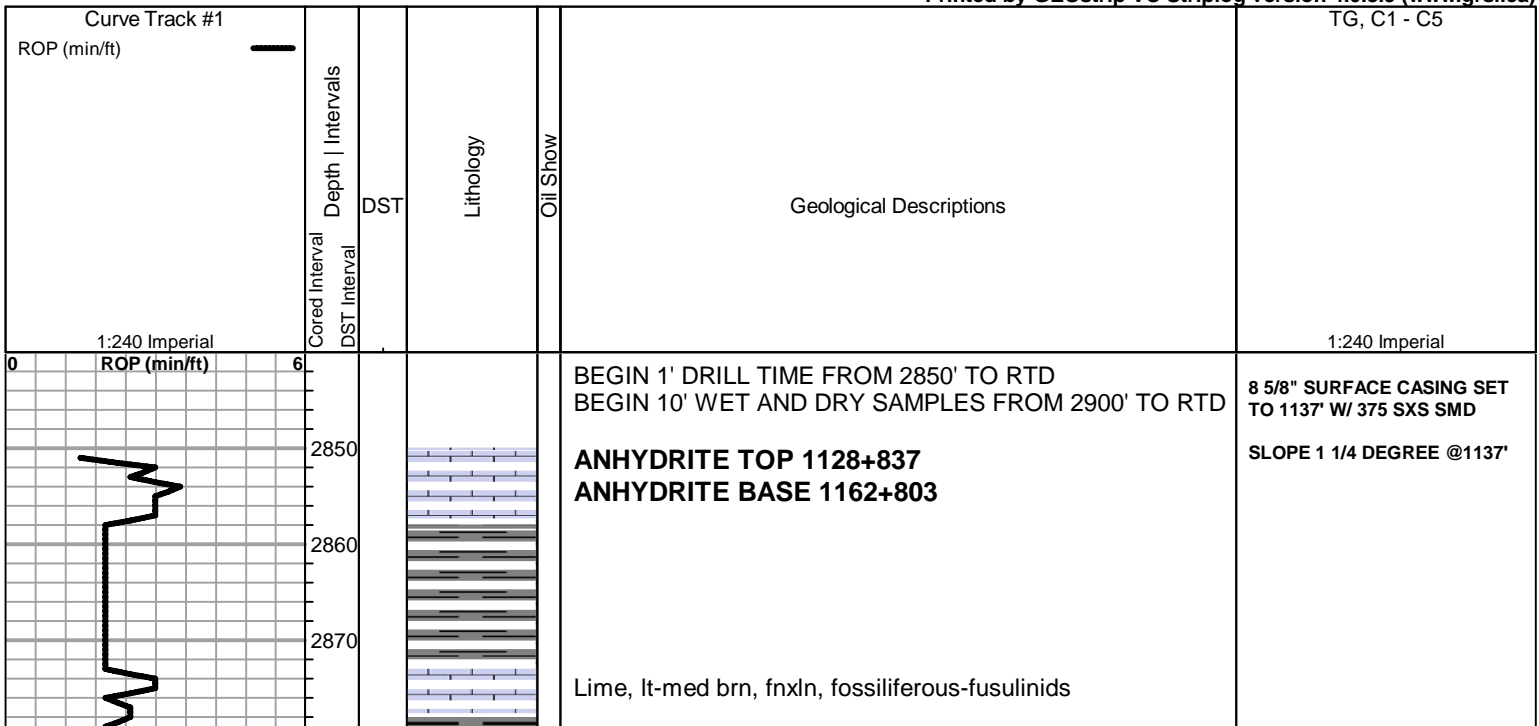
Oil Show

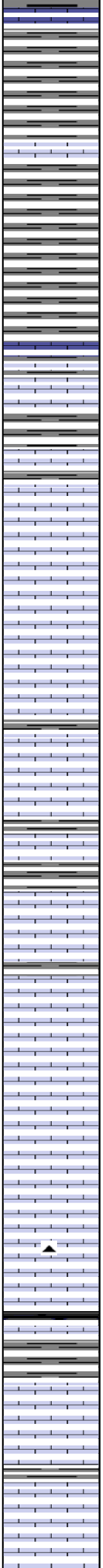
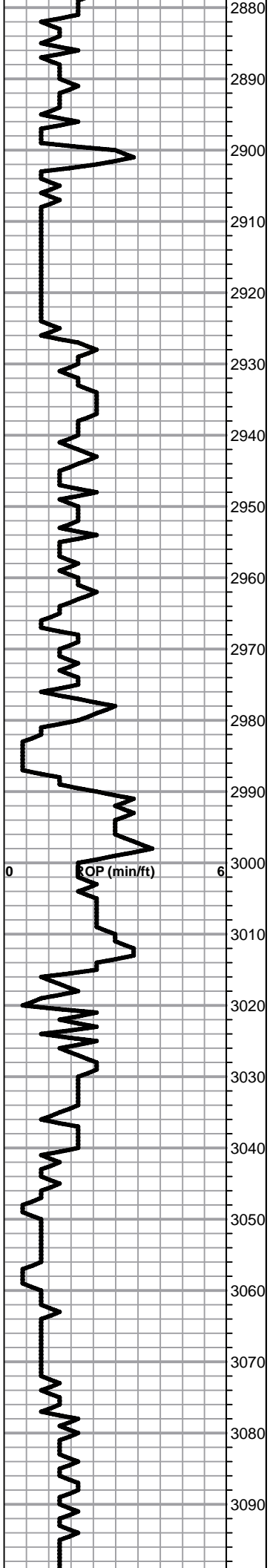
- Good Show
- ◐ Fair Show
- ◑ Poor Show
- Spotted or Trace
- Questionable Stn
- D Dead Oil Stn
- Fluorescence
- * Gas

DST

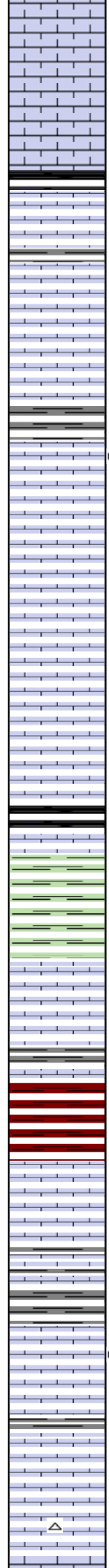
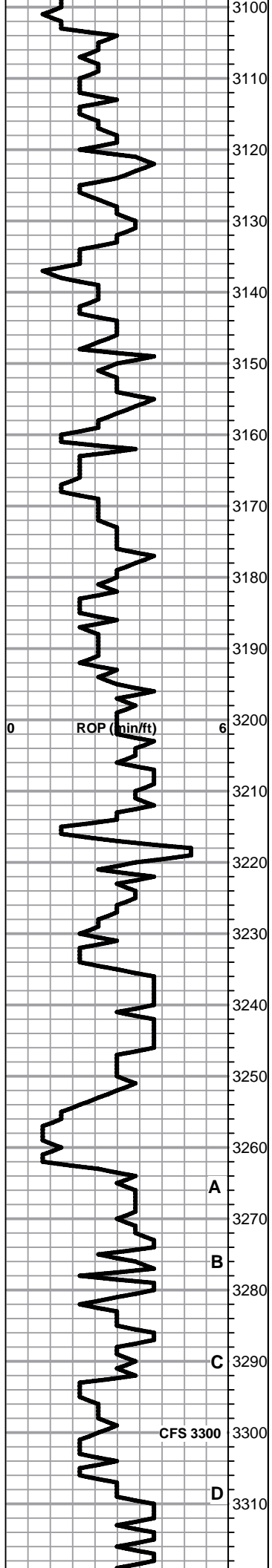
- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.9 (www.grsi.ca)





- 2880 Shale, med gray, soft blocky
- 2890
- 2900 Lime, dark brn-dark gray, fnxln
- 2910 Shale, lt-med gray, soft blocky
- 2920
- 2930 Lime, med-dark brn-grayish brn, fnxln-granular, fossiliferous
- 2940 **TOPEKA SPL 2942-977 ELog 2944-979**
- 2950 Lime, lt-med brn-med grayish brn, fnxln, slightly fossiliferous
- 2960 Lime, lt brn-lt grayish brn, fnxln
- 2970 Lime, lt-dark brn-grayish brn, fnxln, slightly fossiliferous
- 2980 Lime, lt-med brn, fn-vfxln with scattered micro xln
- 2990 Lime, lt brn, granular, slight bedded chalk, NS
- 3000 Lime, lt grayish brn-lt gray, fnxln
- 3010 Lime, lt gray-lt grayish brn, fnxln, slightly fossiliferous
- 3020 Lime, lt brn, fnxln-slightly granular in part, slight chalky matrix
- 3030 Lime, lt brn-lt gray, fnxln, soft chalk
- 3040 Lime, med brn-med grayish brn, fnxln, slightly fossiliferous
- 3050 Lime, lt-med grayish brn-gray, fnxln
- 3060 Lime, lt-med brn, fnxln
- 3070 Lime, lt-med brn, fnxln-increasing granular with slight chalk
- 3080 Lime, lt brn-lt grayish brn, granular, slight bedded chalk
- 3090 Lime, lt brn, granular, bedded chalk with sticky clumps
- Shale, black carbonaceous, blocky
- Shale, med gray, firm blocky, calcareous
- Lime, lt brn, fn-micro xln, sub-lithographic
- Lime, lt brn-lt grayish brn, fnxln-granular in part
- Lime, lt brn-lt grayish brn, fnxln granular, slight bed chalk



Lime, lt brn-lt grayish brn, fnxn-granular, slight bedded chalk

Lime, crm-lt brn, fnxn, slight bedded chalk

Lime, lt brn, fnxn-granular

Shale, black carbonaceous, fissile, blocky

Lime, lt-med grayish brn, fnxn

Lime, lt brn, fnxn-granular, slight bedded chalk

Lime, lt grayish brn, fnxn, slight bedded chalk

Lime, lt brn, granular, trace of fresh oil in interxn porosity, lt odor on crush, spotty staining, appears to be thin zone

Lime, lt brn, granular

Lime, lt brn, fnxn-granular in part

Lime, lt brn, fnxn-granular, slight bedded chalk

Lime, lt brn, fnxn-granular in part

Lime, lt brn, fnxn

HEEBNER SHALE SPL 3212-1247 ELog 3208-1243

Shale, black carbonaceous, fissile, blocky

Lime lt brn, micro xln

Shale, lime green-grayish green, soft mud-soft blocky

TORONTO SPL 3234-1269 ELog 3230-1265

Lime, white-crm, fn-vfxln, slight bedded chalk, NS

Lime, crm, fn-vfxln, slight bedded chalk, NS

Lime, lt gray, fn-vfxln

Shale, red-dark brn, soft blocky, lt red wash

LKC SPL 3262-1297 ELog 3259-1294

Lime, lt brn, fn-micro xln, slight bedded chalk, NS

Lime, tan-lt brn-lt gray, fn-vfxln

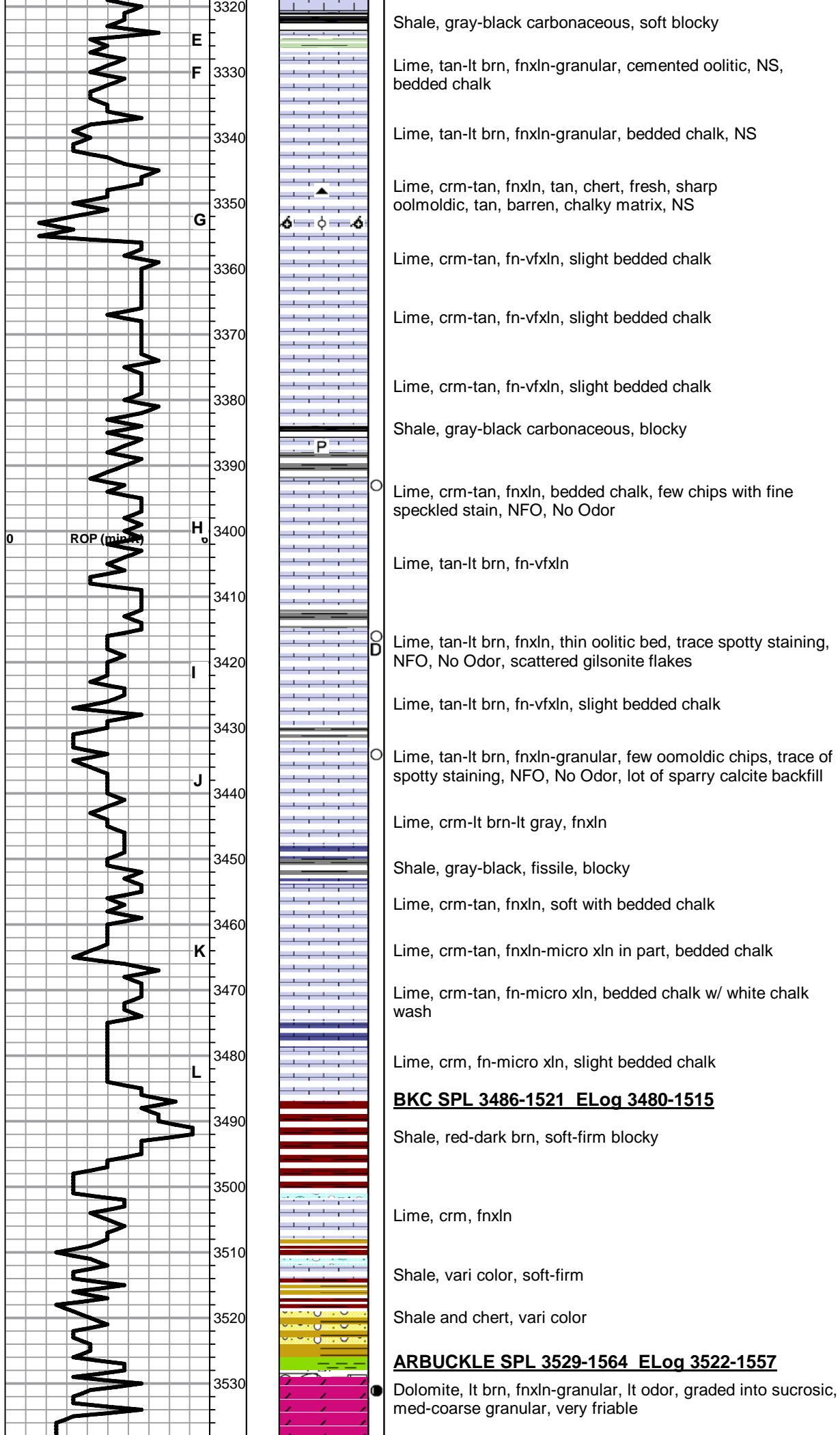
Shale, grayish green, soft blocky

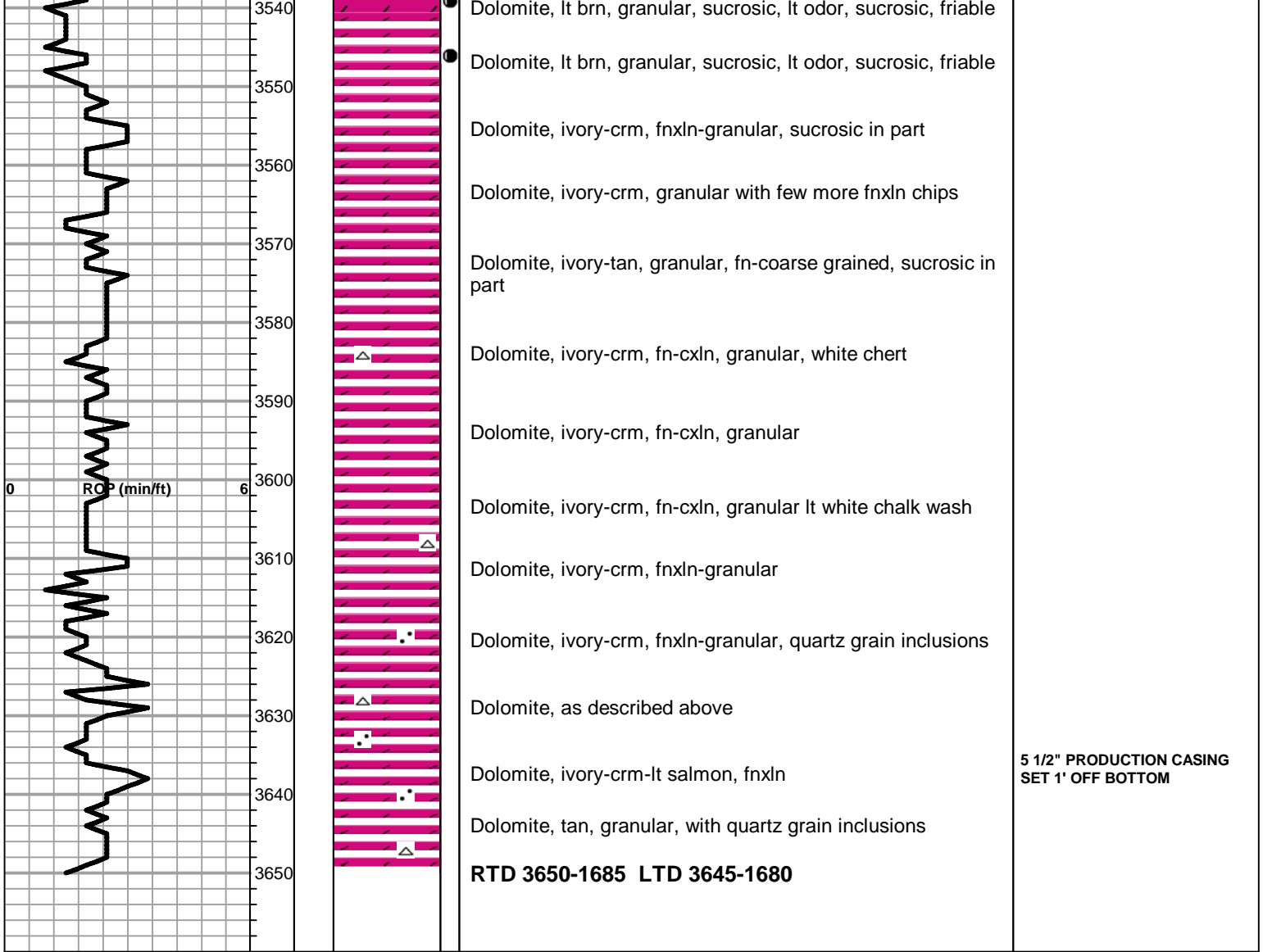
Lime, tan, fnxn, few chips with vuggy porosity w/ sparry calcite backfill, NSFO, F-G halo wet cut on crush

Lime, tan, fnxn, white chalk wash

Lime, tan-lt brn-lt gray, fnxn, bedded chalk, NS, thin fossil beds with no visible porosity

Lime, tan-lt brn, fnxn, bedded chalk, few fossil fragments





● Dolomite, lt brn, granular, sucrosic, lt odor, sucrosic, friable

Dolomite, ivory-crm, fnxln-granular, sucrosic in part

Dolomite, ivory-crm, granular with few more fnxln chips

Dolomite, ivory-tan, granular, fn-coarse grained, sucrosic in part

△ Dolomite, ivory-crm, fn-cxln, granular, white chert

Dolomite, ivory-crm, fn-cxln, granular

Dolomite, ivory-crm, fn-cxln, granular lt white chalk wash

△ Dolomite, ivory-crm, fnxln-granular

● Dolomite, ivory-crm, fnxln-granular, quartz grain inclusions

△ Dolomite, as described above

□ Dolomite, ivory-crm-lt salmon, fnxln

● Dolomite, tan, granular, with quartz grain inclusions

5 1/2" PRODUCTION CASING
SET 1' OFF BOTTOM

RTD 3650-1685 LTD 3645-1680

JOB LOG

SWIFT Services, Inc.

DATE 8-24-14 PAGE NO. 7

CUSTOMER T.D.I. WELL NO. #1 LEASE Charlotte Trust Cement Surface JOB TYPE TO 1137' TICKET NO. 26780

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:30					23/A	8 5/8	On location - Float Equip
	15:30							Start 8 5/8" - 23 #/ft casing to 1136'
								Battle Plate - S.I. - 28' = 1109' = 70 1/2 BBL
								Cent - 1-3-13
	17:00							Fin running casing
	17:15							Rig cir casing
								Fin cir
								Hook to BWTB
	18:00	5					150	Pump 500 gal Mucal Flush
		5					150	Pump 20 BBL KCL Flush
		5	50				150	Start 100 SKS SMD @ 11.8 #/gal
		5	58				150	Start 150 SKS SMD @ 12.8 #/gal
		4 1/2	23				200	Start 75 SKS SMD @ 13.5 #/gal
		4	13				200	Start 50 SKS SMD @ 14.5 #/gal
			144 Total BBL				Var	Fin cont.
								Release Top Plug
		6					150	Start Displ - cont circulation
	19:00		70 1/2				500	Plug Down
								Close in
								Job Complete
								Wash up & Roolup
								Handls Don & Jon & Isaac

JOB LOG

SWIFT Services, Inc.

DATE 8-29-14 PAGE NO.

CUSTOMER T.D.I. WELL NO. #1 LEASE Charlotte Trust JOB TYPE Cement longstring TICKET NO. 26785

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3644	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	11:30								On location - float equip. Rig tally casing
	1300								Start 5 1/2" - 14 #/ft casing to 3634' Insert float shoe w/ Auto-Fill L.D. Baffle - S.J. 42' @ 3592' = 87 1/2 BBL Cent - No's 1-89-4-6-7-9-11-13 Cent Baskets Pin end #3 #8
	1415								Drop fill-up ball 3 ffs out Fin run casing - Tag & Lay It down
	1430								Start circ / Rotate
	1530		8/6						Fin cir Plug RH-30 SKS cut / WH-20SKS cut
									Pump 500 gal Manual Flush Pump 20 BBL KCL Flush
									Start 125 SKS EA-2 cut Fin cut Wash out pump lines
									Drop L.D. Plug Start Displ
		8					300		
		7 1/4	53				350		caught lift - slow rate
		5	87				700		last cir press
	1615		87 1/2				1400		Plug Down - Hold - Release & Hold Job Complete Wish up & Pack up
	1700								

Handwritten signatures: Len & Jon & Craig