Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223824

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO BOX 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

9/14/2014	9/15/2014	9/15/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-30572-00-00
Spot Description:
_ SW _ SE _ SW Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West
330 Feet from ☐ North / ☑ South Line of Section
3630 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: Weaver Well #: I - 3
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1083 Kelly Bushing: 0
Total Vertical Depth: 780 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 10/17/2014
☑ **Confidential Release Date:** 10/16/2016
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☑ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 10/17/2014

[redacted] 1223824

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: I - 3

Sec. 18 Twp. 16 S. R. 24 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☐ Yes	☑ No	GammaRay	
Electric Log Run	☑ Yes	☐ No		

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	758	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	696-706	2" DML RTG	10

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	Weaver I - 3
Doc ID	1223824

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	758	Portland	115	50/50 POZ

Miami County, KS
Well: Weaver I-3
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/14/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
14	Soil-Clay	14
14	Lime	28
13	Shale	41
6	Sandy Shale	47
22	Lime	69
71	Shale	140
15	Lime	155
12	Shale	167
9	Lime	176
8	Shale	184
8	Sandy Shale	192
21	Shale	213
6	Lime	219
33	Shale	252
11	Lime	263
15	Shale	278
25	Lime	303
7	Shale	310
20	Lime	330
4	Shale	334
2	Lime	336
3	Shale	339
11	Lime	350
6	Shale	356
3	Sandy Shale	359
6	Sand	365
107	Sandy Shale	472
6	Sand	478
50	Shale	528
4	Sandy Lime	532
5	Sandy Shale	537
3	Sandy Lime	540
6	Shale	546
5	Lime	551
3	Shale	554
6	Lime	560
2	Shale	562
6	Shale	568
8	Lime	576
5	Sand	581

Miami County, KS
Well: Weaver I-3
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/14/2014

3	Sandy Shale	584
10	Shale	594
3	Lime	598
2	Shale	599
6	Shale	605
5	Lime	610
6	Shale	616
4	Lime	620
5	Lime	625
36	Shale	661
6	Sand	667
2	Sandy Shale	669
26	Shale	695
2	Broken Sand	697
5	Sand	702
2	Sand	704
2	Broken Sand	706
28	Sandy Shale	724
35	Shale	759
4	Sand	763
4	Sandy Shale	767
13	Shale	780-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
*C - Shaft Center Distance

D - RPMxd over SPMxR
d - SPMxRxD over RPM
SPM - RPMXD over RxD
R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. I-3

Farm Weaver

KS (State) Miami (County)

18 (Section) 16 (Township) 24 (Range)

For Triple T Oil (Well Owner)

Town Oilfield Services, Inc.
1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Weaver Farm: Miami County

KS State; Well No. I-3

Elevation 1053

Commenced Spuding 9-14 20 14

Finished Drilling 9-15 20 14

Driller's Name Chuck Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Cecil Holcom

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

18 16 24

(Section) (Township) (Range)

Distance from S line, 330 ft.

Distance from E line, 3630 ft.

4 - Sacks

CASING AND TUBING RECORD

10" Set		10" Pulled	
8" Set		8" Pulled	
6 5/8" Set	20'	6¼" Pulled	
4" Set		4" Pulled	
2 7/8" Set	758.00	2" Pulled	

727.85 Baffle

780 TD

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.

Thickness of Strata	Formation	Total Depth	Remarks
14	soil / clay	14	
14	Lime	28	
13	shale	41	
6	sandy shale	47	
22	Lime	69	
71	shale	140	
15	Lime	155	
12	shale	167	
9	Lime	176	
8	shale	184	
8	sandy shale	192	
21	shale	213	
6	Lime	219	
33	shale	252	
11	Lime	263	
15	shale	278	
25	Lime	303	
7	shale	310	
20	Lime	330	
4	shale	334	
2	Lime	336	
3	shale	339	
11	Lime	350	Northern
6	shale	356	
3	sandy shale	359	
6	sand	365	
107	sandy shale	472	odor, very little oil some shale

472

Thickness of Strata	Formation	Total Depth	Remarks
6	sand	478	sucy, no o.l
50	shale	528	
4	sandy lime	532	
5	sand, shale	537	
3	sandy lime	540	
6	shale	546	
5	lime	551	
3	shale	554	
6	lime	560	
2	shale & coal	562	
6	shale	568	
8	Lime	576	
5	sand	581	very little odor & o.l
3	sand, shale	584	
10	shale	594	
3	Lime	597	
2	shale	599	
6	shale	605	
5	lime & shale	610	
6	shale	616	
4	lime & shale	620	
5	Lime	625	
36	shale	661	
6	sand	667	
2	sandy shale	669	
26	shale	695	
2	Burgess sand	697	odor, 60% - 70% o.l

697

Thickness of Strata	Formation	Total Depth	Remarks
5	sand	702	70% - 80% o.i, good bleed
2	sand	704	40% - 50% o.i
2	Broken sand	706	5% - 15% o.i
28	sandy shale	734	no o.i
35	shale	759	
4	sand	763	
4	sandy shale	767	
13	shale	780	TD

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number_____
Location_____
Foreman_____

Field Ticket & Treatment Report

Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-15-14		Weaver I-3	18	16	24	MI

Customer	Mailing Address	
	City	State / Zip Code

Job Type Long String Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 7/8

Casing Depth 758 Drill Pipe_____ Tubing_____ Other_____

Displacement 4.6 Displacement PSI 350 Mix PSI 200 Rate 4 BPM

Remarks

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
		Cement	10	1150
	115	Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2275

Authorization_____ Title_____ Date 9-15-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.