



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1224556
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1224556

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

HUGHES DRILLING REPORT

Well No. #13
Farm N. Mansfield
SURFACE CASING
Size 7"
Feet 28.45
Circulated 8 sx cement

PERMANENT CSG.
Size 2 1/2" 3rd EYE (New)
Feet 748.75 of pipe
Baffle at 721' Bottom
Float shoe on bottom
T. D. at Completion 762'

OPERATOR Hughes Drilling

Contractor HUGHES DRILLING CO.

| STRATA THICKNESS | FORMATION DRILLED | T.D. |
|------------------|-------------------|----------|
| 3 | Soil | 3 |
| 23 | Clay | 26 |
| 13 | Shale | 39 |
| 23 | Lime | 62 |
| 6 | Shale | 68 |
| 12 | Lime | 80 |
| 5 | Shale | 85 |
| 19 | Lime | 104 |
| 44 | Shale | 148 |
| 31 | Lime | 179 |
| 63 | Shale | 242 |
| 22 | Lime | 264 |
| 14 | Shale | 278 |
| 7 | Lime | 285 |
| 30 | Shale | 315 |
| 9 | Lime | 324 |
| 7 | Shale | 331 |
| 2 | Lime | 333 |
| 13 | Shale | 346 |
| 30' | 26 | Lime 372 |
| 7 | Shale | 379 |
| 20' | 22 | Lime 401 |
| 5 | Shale | 406 |
| 4 | Lime | 410 |
| 2 | Shale | 412 |
| "North" | 4 | Lime 416 |
| 114 | Shale | 530 |
| 3 | Gr sand | 533 |
| 52 | Shale | 585 |
| 10 | Lime | 595 |
| 7 | Shale | 602 |
| 5 | Lime | 607 |
| 8 | Shale | 615 |
| 7 | Lime | 622 |
| 13 | Shale | 635 |
| 3 | Lime | 638 |
| 5 | Shale | 643 |
| 9 | Lime | 652 |
| 13 | Shale | 665 |
| 2 | Lime | 667 |
| 2 | Shale | 672 |

| DATE | DRILLED | | REMARKS - TYPE WORK - BILLING REF. | PIPE TALLY |
|---------------|---------|-----|-------------------------------------|--------------|
| | FROM | TO | | |
| 6/30/14 | 0 | 3 | Soil | ① 21.5-21.5 |
| 20' | 3 | 26 | Clay | ② 22.5-44.0 |
| 7/1/14 | 26 | 39 | Shale | ③ 22.5-66.5 |
| 5 3/8 PDC Bit | 39 | 62 | Lime | ④ 22.5-89.0 |
| | 62 | 68 | Shale (slate 67-68) | ⑤ 22.5-111.5 |
| | 68 | 80 | Lime | ⑥ 22.5-134.0 |
| | 80 | 85 | Shale | ⑦ 22.5-156.5 |
| | 85 | 104 | Lime | ⑧ 22.5-179.0 |
| | 104 | 148 | Shale (sdy 109-148) | ⑨ 22.5-201.5 |
| | 148 | 179 | Lime | ⑩ 22.5-224.0 |
| | 179 | 242 | Shale | ⑪ 22.5-246.5 |
| | 242 | 264 | Lime | ⑫ 22.5-269.0 |
| | 264 | 278 | Shale | ⑬ 22.5-291.5 |
| | 278 | 285 | Lime | ⑭ 22.5-314.0 |
| | 285 | 315 | Shale (Red Bed 304-307) | ⑮ 22.5-336.5 |
| | 315 | 324 | Lime (oil trace 318-320) | ⑯ 22.5-359.0 |
| | 324 | 331 | Shale | ⑰ 22.5-381.5 |
| | 331 | 333 | Lime | ⑱ 22.5-404.0 |
| | 333 | 346 | Shale | ⑲ 22.5-426.5 |
| 30' | 346 | 372 | Lime | ⑳ 22.5-449.0 |
| | 372 | 379 | Shale (slate 378-379) | ㉑ 22.5-471.5 |
| 20' | 379 | 401 | Lime | ㉒ 22.5-494.0 |
| | 401 | 406 | Shale (slate 405-406) | ㉓ 22.5-516.5 |
| | 406 | 410 | Lime | ㉔ 22.5-539.0 |
| | 410 | 412 | Shale | ㉕ 22.5-561.5 |
| "H. S. K." | 412 | 416 | Lime | ㉖ 22.5-584.0 |
| | 416 | 530 | Shale (BRK'd 421-424) (sdy 424-436) | |

HUGHES DRILLING REPORT

Well No. # 13
 Farm N. W. Miller
 SURFACE CASING
 Size.....
 Feet.....
 Circulated _____ sx cement

PERMANENT CSG.
 Size 2 7/8" 8'1" EVE (new)
 Feet 748.75 of pipe
 Baffle at 721.0
 Float shoe on bottom
 T. D. at Completion 762

OPERATOR Hughes Drilling

Contractor HUGHES DRILLING CO.

| STRATA THICKNESS | FORMATION DRILLED | T.D. |
|------------------|-------------------|------|
| 5 | Lt. Br. Sand | 677 |
| 13 | oil sand | 690 |
| 36 | shale | 726 |
| 4 | Br. Sand | 730 |
| 7 | shale | 737 |
| 3 | Sdy shale | 740 |
| 7 | Shale | 751 |
| 1 | lime | 752 |
| 10 | Shale | 762 |
| | | T.D. |

| DATE | DRILLED | | REMARKS - TYPE WORK - BILLING REF. | PIPE TALLY |
|--|---------|-----|------------------------------------|-----------------|
| | FROM | TO | | |
| 1/2/14 | 530 | 533 | Gray sand (no show) | (27) 22.5-606.5 |
| | 533 | 585 | Shale (CORRY 563-567) | (28) 22.5-629.0 |
| | 585 | 595 | LIME | (29) 22.5-651.5 |
| | 595 | 602 | Shale | (30) 22.5-674.0 |
| | 602 | 607 | lime | (31) 22.5-696.5 |
| | 607 | 615 | Shale (slate 614-615) | (32) 22.5-719.0 |
| | 615 | 622 | lime | (33) 22.5-741.5 |
| | 622 | 635 | Shale | |
| | 635 | 638 | lime (brown) | |
| | 638 | 643 | Shale (slate 638-639) | |
| | 643 | 652 | lime | |
| | 652 | 665 | Shale | |
| | 665 | 667 | lime | |
| | 667 | 672 | Shale | |
| 1/2/14 | 672 | 677 | Lt Brown sand (very lamin w/shale) | |
| | 677 | 690 | oil sand (Remarks pg 3) | |
| 6/9/14 | 690 | 726 | shale with sdy lime Brack | 724-725 |
| | 726 | 730 | Br. Sand (Coil Trace) | |
| 1/2/14 | 730 | 737 | Shale | |
| | 737 | 740 | sandy shale | |
| | 740 | 751 | shale | |
| | 751 | 752 | lime | |
| | 752 | 762 | Shale | |
| | | TD | | |
| 7-2-14 Set 748.75 of 2 7/8" 8'1" EVE (new) | | | | |
| Baffle at 721.0 Float shoe on bottom | | | | |
| used 3 centralizers | | | | |

start core 674'

18 JTS on trailer

K. D.

HUGHES DRILLING CO.

(Pg 3)

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4656
Clay 913-883-4383

LEASE H. McMillen #13

FORMATION #1 squirrel

DATE: 7/1/14

(~~2 1/2~~ 3" shale B.t.)

| FROM | FEET TO | TIME | MINUTES | REMARKS |
|-------|---------|-------------------|---------|---|
| 672 | 673 | Chip sample | | } Lt Brown sand very lamin. w/shale |
| 673 | 674 | Chip sample | | |
| ① 674 | 675 | 4:32:00 - 4:33:00 | 1:00 | |
| ② 675 | 676 | 4:33:45 | :45 | |
| ③ 676 | 677 | 4:34:45 | 1:00 | |
| ④ 677 | 678 | 4:35:30 | :45 | } sand very lamin. w/shale (Some Bleeding) |
| ⑤ 678 | 679 | 4:36:30 | 1:00 | |
| ⑥ 679 | 680 | 4:37:15 | :45 | - solid sand (Bleeding) |
| ⑦ 680 | 681 | 4:38:00 | :45 | - sand lamin. w/shale (Bleed) |
| ⑧ 681 | 682 | 4:39:00 | 1:00 | - solid sand (Bleeding) (shows water) |
| ⑨ 682 | 683 | 4:39:45 | :45 | } solid sand (Good Bleed) 682-686 |
| ⑩ 683 | 684 | 4:40:30 | :45 | |
| ⑪ 684 | 685 | 4:41:00 | :30 | |
| ⑫ 685 | 686 | 4:42:00 | 1:00 | } sand very lamin. w/shale (Bleed) |
| ⑬ 686 | 687 | 4:43:00 | 1:00 | |
| ⑭ 687 | 688 | 4:44:00 | 1:00 | } sand very lamin. w/shale (Some Bleeding) |
| ⑮ 688 | 689 | 4:45:00 | 1:00 | |
| ⑯ 689 | 690 | 4:46:00 | 1:00 | |
| ⑰ 690 | 691 | 4:47:30 | 1:30 | - shale |
| ⑱ 691 | 692 | STOP | | (Best Perf Zone) 679-689 cch |
| ⑳ 692 | 693 | | | |
| ㉑ 693 | 694 | | | |



CONSOLIDATED
Oil Well Services, LLC

269624

TICKET NUMBER 47432

LOCATION Ottawa, KY

FOREMAN Jim Green

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| | | | | | | |
|-----------------|------------------|------------------------|-----------------------|-----------|---------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 07-02-14 | 3425 | North McMillen 13 SW 2 | 16 | 20 | FR | |
| CUSTOMER | | Hughes Drilling | | | | |
| MAILING ADDRESS | | 122 N Main St | | | | |
| CITY | STATE | ZIP CODE | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Wellsville | Ks. | 66892 | 669 | Jim Green | | |
| | | | 495 | Har Bel | | |
| | | | 510 | Dar Web | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT | | | |
| Long Spring | 5 7/8 | 762 | 2 7/8 | | | |
| CASING DEPTH | DRILL PIPE | TUBING | | | | |
| 748.50 | 721 | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING | OTHER | | |
| | | | | | | |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE | | | |
| | | | | | | |

REMARKS: Held crew safety meeting. Establish circulation, Mix and pump 100' gel to flush hole. Mix and pump 101 sk 5 7/8" 2 7/8" gel 1/4" E10-seal. Circulated cement to surface. Flush pump clean of cement. Pump 2 1/2" Rubber plug to total depth of casing. Pressure up to 600" P.S.T. Well held good, see flow.

Hughes Supplied 1/20

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | | 1085.00 |
| 5406 | 15 | MILEAGE Cement Pump | | 63.00 |
| 5402 | 748.50 | Casing Footage | | N/C |
| 5407 | min | Ten Mileage | | 368.00 |
| | | Customer Supplied Wax FK | | N/C |
| 4408 | 1 | 2 1/2" Rubber Plug | 29.50 | 29.50 |
| 1124 | 101 sk | 5 7/8" P02 Mix Cement | 1161.50 | |
| 118B | 300 lb | Premium Gel | 66.00 | |
| 1107 | 25" | E10-seal | 61.75 | |
| | | Sub Total | 1289.25 | |
| | | less 30% - | 386.78 | |
| | | | 902.48 | 902.48 |
| | | 2935.63 | SALES TAX | 71. |
| | | | ESTIMATED TOTAL | |

Revis 3737

AUTHORIZATION

Jim Green

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on