



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1224674
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1224674

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--	---

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-3
Doc ID	1224674

All Electric Logs Run

Microresistivity Log
Borehole Compensated Log
Dual Compensated Porosity Log
Dual Induction Log
Sector Bond / Gamma Ray CCL Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-3
Doc ID	1224674

Tops

Name	Top	Datum
Anhydrite	2451	679
B/Anhydrite	2470	660
Topeka	3755	-625
Heebner	3996	-866
Toronto	4015	-885
Lansing	4041	-911
C	4081	-951
D	4095	-965
E	4136	-1006
F	4145	-1015
Muncie Creek	4226	-1096
H	4239	-1109
I	4277	-1147
J	4304	-1174
Stark Shale	4328	-1198
K	4341	-1211
L	4384	-1254
BKC	4411	-1281
Marmaton	4467	-1337
Altamont	4495	-1365
Pawnee	4545	-1415
Myrick Station	4588	-1458
Fort Scott	4596	-1466
Cherokee	4623	-1493

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-3
Doc ID	1224674

Tops

Name	Top	Datum
Johnson Zone	4671	-1541
U Morrow Sand	4816	-1686
Missippian	4833	-1703



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 144855
Invoice Date: Aug 2, 2014
Page: 1

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

71730

APPROVED AUG 20 2014

Customer ID	Field Ticket #	Payment Terms	
Land	63273	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 2, 2014	9/1/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Decker #3-3		
220.00	CEMENT MATERIALS	Class A Common	17.90	3,938.00
413.00	CEMENT MATERIALS	Gel	1.05	433.65
620.00	CEMENT MATERIALS	Chloride	1.10	682.00
237.87	CEMENT SERVICE	Cubic Feet Charge	2.48	589.92
465.29	CEMENT SERVICE	Ton Mileage Charge	2.75	1,279.55
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Kelly Gabel		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

APPROVED AUG 20 2014

APPROVED AUG 20 2014

P.D.
AUG 20 2014

46606
7146.77

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,244.97

ONLY IF PAID ON OR BEFORE
Sep 1, 2014

Subtotal	0 *	8,979.87
Sales Tax		411.87
Total Invoice Amount	9,391.74 +	9,391.74
Payment/Credit Applied	2,244.97 -	
TOTAL	000	9,391.74

7,146.77 **

ALLIED OIL & GAS SERVICES, LLC 063273

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, KS

DATE <u>8-2-14</u>	SEC. <u>3</u>	TWP. <u>17</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Decker</u>	WELL # <u>3-3</u>	LOCATION <u>Pence E to Oakley Rd 3 to</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		Rd 240 E 54W into					

CONTRACTOR Murfin # 4 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 269 CEMENT

CASING SIZE 8 5/8 DEPTH 269 AMOUNT ORDERED 220 SKS COM 370 CC

TUBING SIZE DEPTH 290 gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 16 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Kelly Gabel
422 HELPER Wayne McShay

BULK TRUCK
373 & 308 DRIVER Esteban (TWS)

BULK TRUCK
DRIVER

REMARKS:

nigged up
mixed cement
displaced with water
shut in

Cement did circulate
Thank You
Kelly & crew

CHARGE TO: Landmark

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

COMMON 220 SKS @ 17.90 3938.00

POZMIX @ _____

GEL 413 # @ 1.05 433.65

CHLORIDE 620 # @ 1.10 682.00

ASC @ _____

Material total @ _____ 2053.65

(1263.41 / 25%) @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 232.87 cut @ 2.48 579.92

MILEAGE 10.34 ton x 45 x 2.75 1279.57

TOTAL _____

SERVICE

DEPTH OF JOB 269

PUMP TRUCK CHARGE 1512.35

EXTRA FOOTAGE @ _____

MILEAGE MILV 45 @ 7.10 346.50

MANIFOLD @ _____

MILV 45 @ 4.40 198.00

@ _____

(981.56 / 25%) TOTAL 3926.24

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 8,979.89

DISCOUNT 2,244.97 (25%) IF PAID IN 30 DAYS

6,734.91 Net



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 145359
Invoice Date: Aug 24, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

PP.
SEP 10 2014
46734
73550
APPROVED SEP 09 2014
64,327.06

Customer ID	Field Ticket #	Payment Terms	
Land	64138	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 24, 2014	9/23/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Decker #3-3		
150.00	CEMENT MATERIALS	ASC	23.50	3,525.00
750.00	CEMENT MATERIALS	Gilsonite	0.98	735.00
520.00	CEMENT MATERIALS	Light Weight Class A	19.88	10,337.60
130.00	CEMENT MATERIALS	Flo Seal	2.97	386.10
45.00	CEMENT MATERIALS	FL-160	18.90	850.50
23.00	CEMENT MATERIALS	Powdered Defoamer	3.50	80.50
12.00	CEMENT MATERIALS	Super Flush	25.00	300.00
767.97	CEMENT SERVICE	Cubic Feet Charge	2.48	1,904.57
1,460.25	CEMENT SERVICE	Ton Mileage Charge	2.75	4,015.69
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Rotating Head Manifold Rental	475.00	475.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Flex Assembly	660.00	660.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
14.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	798.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		

SEP 10 2014

PP.
46734
64,327.06

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 9,113.61

ONLY IF PAID ON OR BEFORE
Sep 23, 2014



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 145359
Invoice Date: Aug 24, 2014
Page: 2

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	64138	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 24, 2014	9/23/14

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		
1.00	OPERATOR ASSISTANT	Wayne Messalle		
1.00	OPERATOR ASSISTANT	George Grant		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 9,113.61

ONLY IF PAID ON OR BEFORE
Sep 23, 2014

Subtotal		36,454.46
Sales Tax	9,113.61	1,983.93
Total Invoice Amount	38,438.39	38,438.39
Payment/Credit Applied	000	
TOTAL	29,324.78**	38,438.39

ALLIED OIL & GAS SERVICES, LLC 064138

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oalley, KS
Bottom - 11:30am 12:00pm

DATE <u>8-24-14</u>	SEC. <u>3</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>Top 3:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Decker</u>	WELL # <u>3-3</u>	LOCATION <u>Peace etc Eagle, S&W, 1W,</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>S&Winda</u>			

CONTRACTOR Murfin 4
TYPE OF JOB Production (2 stage)
HOLE SIZE 7 7/8 T.D. 4890
CASING SIZE 5 1/2 (15.5) DEPTH 4868'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL Dr Tool DEPTH 2411'
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 42.15'
CEMENT LEFT IN CSG. 42.15'
PERFS. _____

OWNER Same
CEMENT 500 gal Super Flush
AMOUNT ORDERED 150 stks ASC 10% salt
5# gilsonite, 2% gel, 30% FL-160, 14% Debramer
520 stks Class A Lite 65/35 6% gel 4#
Flo-seal

DISPLACEMENT Bottom - 600 bbl water 54.8 bbl mud
Top - 57.38 bbl water EQUIPMENT

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>150 stks</u>	@ <u>23.50</u>	<u>3525.00</u>
Gilsonite <u>750 #</u>	@ <u>.98</u>	<u>735.00</u>
Class A Lite <u>520 stks</u>	@ <u>19.88</u>	<u>10337.60</u>
Flo-seal <u>130 #</u>	@ <u>2.97</u>	<u>386.10</u>
FL-160 <u>45 #</u>	@ <u>18.90</u>	<u>850.50</u>
P. Debramer <u>23 #</u>	@ <u>3.50</u>	<u>80.50</u>
Super Flush <u>12 bbl</u>	@ <u>25.00</u>	<u>300.00</u>
<u>Material Total</u>	@ _____	<u>16,411.20</u>
<u>19053.87 / 25%</u>	@ _____	_____
HANDLING <u>767.97 ft³</u>	@ <u>2.48</u>	<u>1904.57</u>
MILEAGE <u>32.45 hrs @ 45 mi x 2.75</u>	@ _____	<u>4015.69</u>
TOTAL _____	_____	_____

PUMP TRUCK CEMENTER Paul Beaver
431 HELPER Brandon Wilkinson
BULK TRUCK _____
566/525 DRIVER Wayne Messalle
BULK TRUCK _____
891/310 DRIVER George Grant

REMARKS:
Bottom stage -
Run Pipe / Float equip, Break circ Drop ball,
ump ball through @ 400' Circ, mix .50 gal
Super flush mix 150 stks ASC, Displace w/ water
mud, plug did land, Float did hold, open tool
circ hrs, Top stage mix 30 stks in R.H. mix 15 stks
in m.t. mix stks Lite, Displace w/ water
plug did land tool did close, cement did
circulate, 150 stks to pit
Thank You!
Paul & Crow

CHARGE TO: Landmark Resources
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Susan Walker
SIGNATURE [Signature]

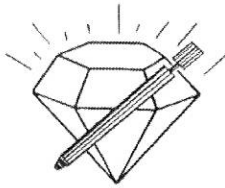
SERVICE

DEPTH OF JOB <u>Bottom 4890'</u>	<u>Top 2411'</u>
PUMP TRUCK CHARGE <u>2765.75</u>	<u>2406.25</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>MIAU 45</u>	@ <u>7.90</u> <u>346.50</u>
MANIFOLD <u>Rot-Head</u>	@ _____ <u>475.00</u>
MILV <u>45</u>	@ <u>4.40</u> <u>198.00</u>
TOTAL <u>(3027.94 / 25%)</u>	TOTAL <u>12,111.76</u>

PLUG & FLOAT EQUIPMENT

<u>Weatherford 5 1/2</u>	_____	_____
ASU Float shoe _____	@ _____	<u>545.00</u>
Latch down - Flex Assy _____	@ _____	<u>660.00</u>
DV TOOL _____	@ _____	<u>5335.00</u>
Rockets <u>2</u>	@ <u>395.00</u>	<u>790.00</u>
Centralizers <u>14 @</u>	@ <u>57.00</u>	<u>798.00</u>
TOTAL <u>(203200 / 25%)</u>	TOTAL <u>8,128.00</u>	

SALES TAX (If Any) _____
TOTAL CHARGES 36,454.46
DISCOUNT 9113.61 (25%) IF PAID IN 30 DAYS
Bd 27,340.84 Net.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst1

TIME ON: 8:53 AM
TIME OFF: 8:24 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Marmaton Effective Pay _____ Ft. Ticket No. K157
Date 8-19-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4468 ft. to 4480 ft. Total Depth 4480 ft.
Packer Depth 4463 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4468 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4449 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4450 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 62 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8000 P.P.M. Drill Pipe Length 3885 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out _____ Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 8-1/2 Min., Blowback Built to 2-3/4"
2nd Open: Good Blow, BOB in 8 Min.,

Recovered 840 ft. of Free Oil
Recovered 30 ft. of GOCM 20% Gas, 25% Oil, 55% Mud
Recovered 870 ft. of TOTAL FLUID
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>390 Gas In Pipe</u>	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 1:25 PM A.M. P.M. Time Started Off Bottom 4:55 PM A.M. P.M. Maximum Temperature 121
Initial Hydrostatic Pressure..... (A) 2122 P.S.I.
Initial Flow Period..... Minutes 30 (B) 32 P.S.I. to (C) 231 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1223 P.S.I.
Final Flow Period..... Minutes 45 (E) 239 P.S.I. to (F) 359 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1207 P.S.I.
Final Hydrostatic Pressure..... (H) 2126 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc		
Contact	Bob Glenn	Job Number	K157
Well Name	Decker #3-3	Representative	Jason McLemore
Unique Well ID	DST #1 Marmaton 4468-4480	Well Operator	Landmark Resources, Inc
Surface Location	2-17s-34w-Scott	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Wes Hansen
Well Type	Deviated	Test Unit	6

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Marmaton	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/19
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/08/19	Start Test Time	08:53:00
Final Test Date	2014/08/19	Final Test Time	20:24:00

Test Results

RECOVERED:

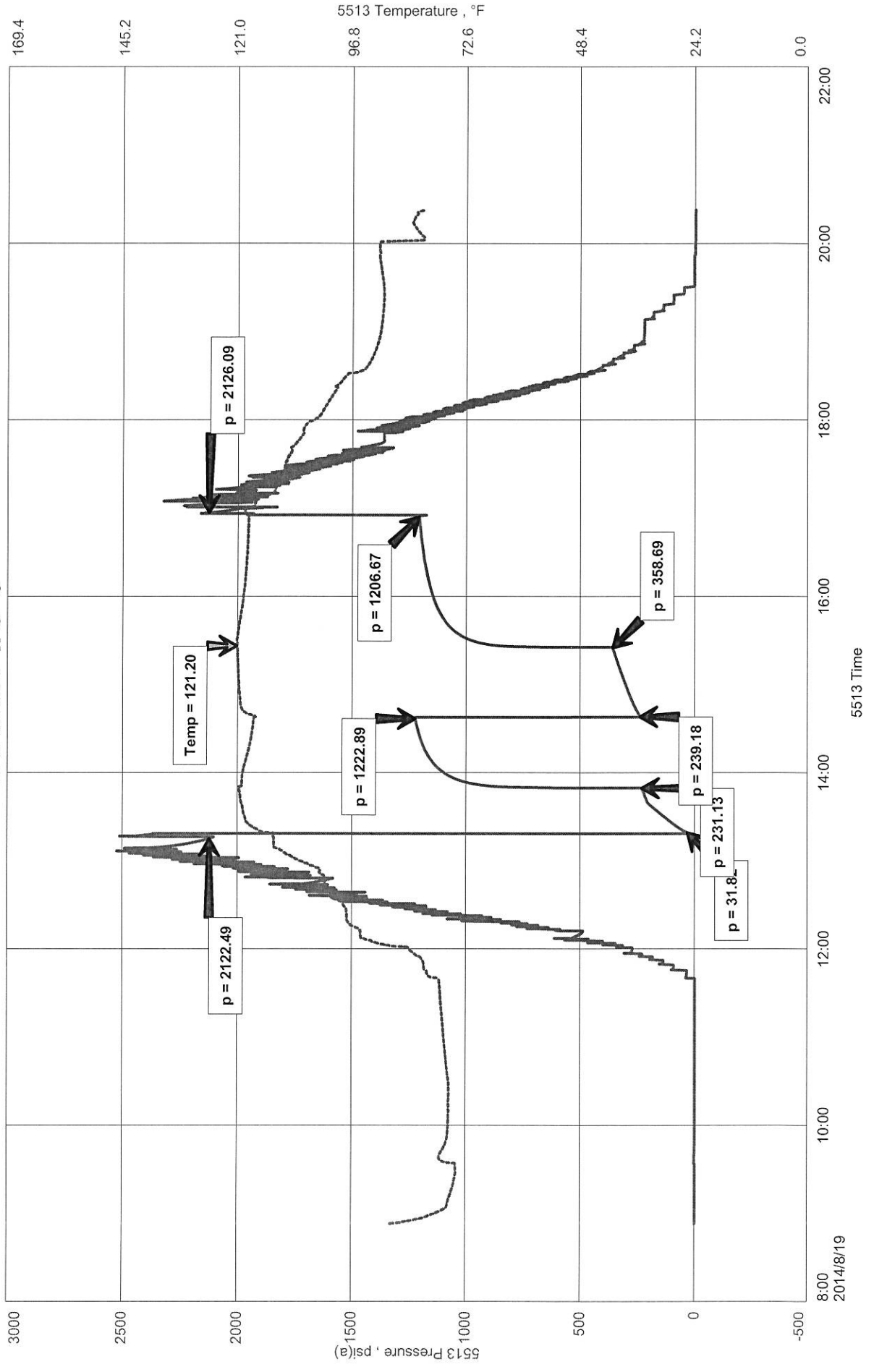
840	Free Oil
30	GOCM, 20% Gas, 25% Oil, 55% Mud
870	TOTAL FLUID

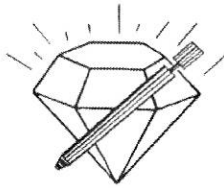
390 Gas In Pipe

Decker #3-3
 Formation: Marmaton
 Pool: Wildcat
 Job Number: K157

Landmark Resources, Inc
 DST #1 Marmaton 4468-4480
 Start Test Date: 2014/08/19
 Final Test Date: 2014/08/19

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst2

TIME ON: 6:54 AM
TIME OFF: 4:32 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Altamont Effective Pay _____ Ft. Ticket No. K158
Date 8-20-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4480 ft. to 4510 ft. Total Depth 4510 ft.
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4461 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4462 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 48 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 3897 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, Built to 9-1/2", Surface Blowback Building to 1/2"

2nd Open: Good Blow, BOB in 41 Min., Surface Blowback Building to 1"

Recovered 270 ft. of Free Oil
Recovered 90 ft. of GOCM 20% Gas, 20% Oil, 60% Mud
Recovered 360 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of <u>Gravity 27</u>	Insurance
Remarks: _____	Total

Time Set Packer(s) 9:28 AM A.M. P.M. Time Started Off Bottom 1:28 PM A.M. P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 2159 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 95 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1258 P.S.I.
Final Flow Period..... Minutes 45 (E) 92 P.S.I. to (F) 177 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1255 P.S.I.
Final Hydrostatic Pressure..... (H) 2118 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K158
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #2 Altamont 4480-4510	Prepared By	Jason McLemore
Surface Location	3-17s-34w-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Altamont	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/20
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/20	Start Test Time	06:54:00
Final Test Date	2014/08/20	Final Test Time	16:32:00

Test Results

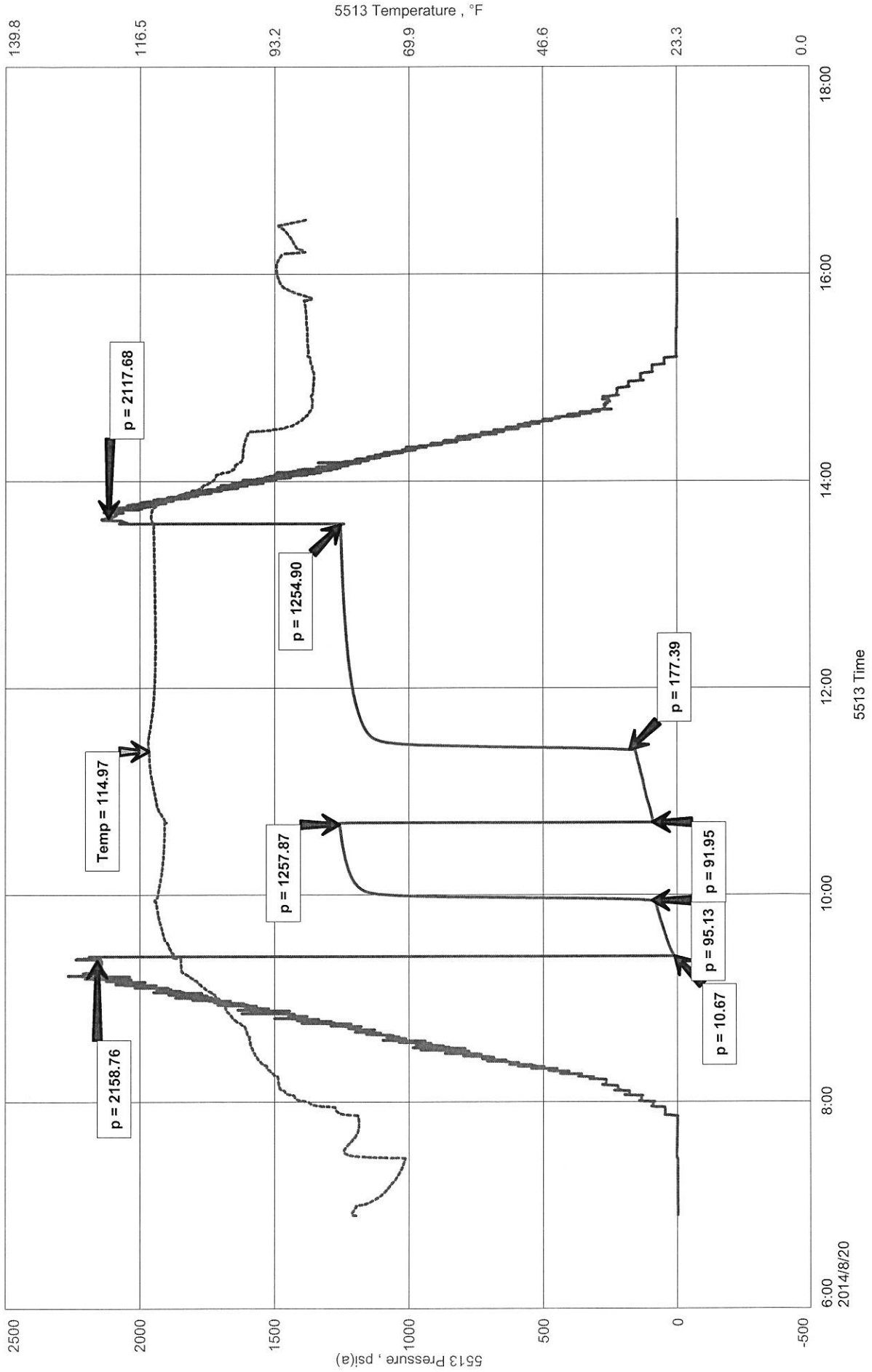
RECOVERED:

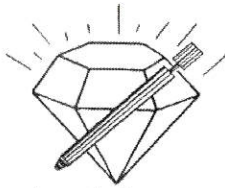
270	Free Oil
90	GOCM, 20% Gas, 20% Oil, 60% Mud

Decker #3-3
 Formation: Altamont
 Pool: Wildcat
 Job Number: K158

Landmark Resources, Inc
 DST #2 Altamont 4480-4510
 Start Test Date: 2014/08/20
 Final Test Date: 2014/08/20

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst3

TIME ON: 11:53 AM
TIME OFF: 6:25 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Myric Station-Ft Scott Effective Pay _____ Ft. Ticket No. K159
Date 8-21-14 Sec. 3 Twp. 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4570 ft. to 4630 ft. Total Depth 4630 ft.
Packer Depth 4565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4570 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4551 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4552 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 50 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 3987 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 60 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 5 Min., No Blowback
2nd Open: Dead

Recovered <u>12</u> ft. of <u>Drilling Mud</u>	
Recovered <u>12</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 2:20 PM A.M. P.M. Time Started Off Bottom 4:20 PM A.M. P.M. Maximum Temperature 114
Initial Hydrostatic Pressure..... (A) 2157 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 758 P.S.I.
Final Flow Period..... Minutes 30 (E) 23 P.S.I. to (F) 28 P.S.I.
Final Closed In Period..... Minutes 30 (G) 179 P.S.I.
Final Hydrostatic Pressure..... (H) 2153 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K159
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #3 Myric-Ft Scott 4570-4630	Prepared By	Jason McLemore
Surface Location	3-17w-34s-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Myric Station-Ft Scott	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/21
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/21	Start Test Time	11:53:00
Final Test Date	2014/08/21	Final Test Time	18:25:00

Test Results

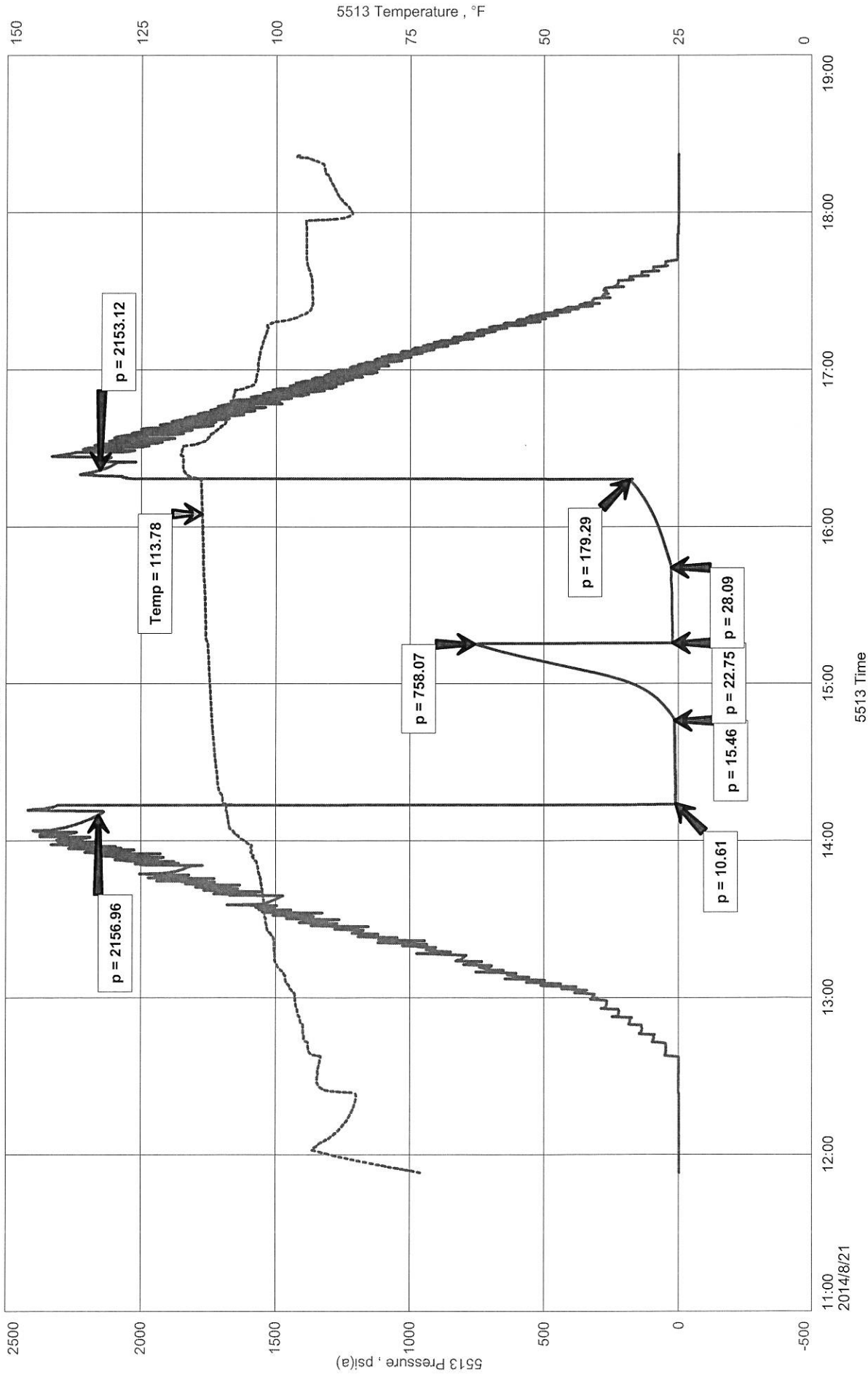
RECOVERED:

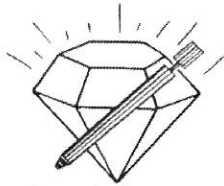
12	Drilling Mud
12	TOTAL FLUID

Decker #3-3
 Formation: Myric Station-Ft Scott
 Pool: Wildcat
 Job Number: K159

Landmark Resources, Inc
 DST #3 Myric-Ft Scott 4570-4630
 Start Test Date: 2014/08/21
 Final Test Date: 2014/08/21

Decker #3-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: decker3dst4

TIME ON: 9:45 AM
TIME OFF: 7:41 PM

Company Landmark Resources, Inc Lease & Well No. Decker #3-3
Contractor Murfin #4 Charge to Landmark Resources, Inc
Elevation 3130 KB Formation Johnson Effective Pay _____ Ft. Ticket No. K160
Date 8-22-14 Sec. 3 Twp. _____ 17 S Range _____ 34 W County Scott State KANSAS
Test Approved By Wes Hansen Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4628 ft. to 4740 ft. Total Depth 4740 ft.
Packer Depth 4623 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4628 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4609 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4610 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chemical Viscosity 53 Drill Collar Length 551 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 4045 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 112 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 93' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 2-1/2", No Blowback
2nd Open: Weak Blow, Built to 3/4", No Blowback

Recovered 10 ft. of Free Oil
Recovered 110 ft. of SOCM, 3% Oil, 97% Mud
Recovered 120 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of GRAVITY: 27
Remarks: _____
_____ Total

Time Set Packer(s) 12:54 PM A.M. P.M. Time Started Off Bottom 4:24 PM A.M. P.M. Maximum Temperature 116
Initial Hydrostatic Pressure..... (A) 2268 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1056 P.S.I.
Final Flow Period..... Minutes 45 (E) 50 P.S.I. to (F) 70 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1071 P.S.I.
Final Hydrostatic Pressure..... (H) 2213 P.S.I.

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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Landmark Resources, Inc	Job Number	K160
Contact		Representative	Jason McLemore
Well Name	Decker #3-3	Well Operator	Landmark Resources, Inc
Unique Well ID	DST #4 4628-4740	Prepared By	Jason McLemore
Surface Location	3-17s-34w-Scott	Qualified By	Wes Hansen
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Johnson	Well Operator	Landmark Resources, Inc
Well Fluid Type	01 Oil	Report Date	2014/08/22
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/08/22	Start Test Time	09:45:00
Final Test Date	2014/08/22	Final Test Time	19:41:00

Test Results

RECOVERED:

10	Free Oil
110	SOCM, 3% Oil, 97% Mud
120	TOTAL FLUID

Landmark Resources, Inc
DST #4 4628-4740
Start Test Date: 2014/08/22
Final Test Date: 2014/08/22

Decker #3-3
Formation: Johnson
Pool: Wildcat
Job Number: K160

Decker #3-3

