

JOB SUMMARY			PROJECT NUMBER TN # 927	TICKET DATE 7/1/2014
COUNTY Grant	COMPANY Linn Energy		CUSTOMER REP 0	
LEASE NAME OE Jossierand	Well No. 5 ATU 153	JOB TYPE Surface	EMPLOYEE NAME SEITH LEE	

SEITH LEE					
CHAD NORRIS					
NATE WILLIS					
JOSEPH MARTINEZ					

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/30/14	07/01/14	07/01/14	07/01/14
Time	1230	2000	2215	1146

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	Well Data		From	To	Max. Allow
	New/Used	Weight			
Casing	New	24	8.625	44	0
Liner					808
Liner					1500
Tubing					
Drill Pipe					
Open Hole					Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	8.5 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	BBL		10
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
07/01/14	5.0	07/01/14	1.5	Surface
Total	5.0	Total	1.5	

Pressures	
MAX	500
AVG	100
Average Rates in BPM	
MAX	4
AVG	3
Cement Left in Pipe	
Feet	44
Reason: Shoe Joint	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	515	Premium Plus Class C	2% Calcium Chloride, 8.25 lb/sk Cellulose	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	10.00
	Lost Returns	Load & Bkdn: Gal - BBI	30
	Actual TOC	Excess /Return BBI	0
Average	Frac. Gradient	Calc TOC	0
5 Min	10 Min	Treatment: Gal - BBI	121.0
	15 Min	Cement Slurry BBI	180.00
		Total Volume BBI	180.00

CUSTOMER REPRESENTATIVE W.D. Huggins SIGNATURE

**Thank You For Using
O - TEX Pumping**

JOB SUMMARY		PROJECT NUMBER TN # 931	TRIP DATE 7/2/2014
COUNTY Stanton	COMPANY Linn Energy	CUSTOMER REP 0	
LEASE NAME OE Jossrand	Well No. 5 ATU 153	JOB TYPE Production	EMPLOYEE NAME JESUS JIMENEZ
EMP NAME			

JESUS JIMENEZ			
MIGUEL MURGODO			
ADAM MORRIS			

Form Name _____ Type _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7-2-14	07/02/14	07/02/14	07/02/14
Time	12:00AM	8:00AM	10:00AM	12:00PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J43	0	3112	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Fl.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type		Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	HUM SILIC BBL		20
Spacer type	BBL		
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC		Gal/Lb	In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
07/02/14	4.0	07/02/14	2.0	Production
Total	4.0	Total	2.0	

MAX 1200	AVG 200
Pressures	
MAX 3	AVG 3
Average Rates in BPM	
Feet 44	Reason Shoe Joint
Cement Left in Pipe	

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	430	O-Tex LowDense Cement	2% Gypsum, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 lbr/sh Catalyst	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	20.00
Average	MAXIMUM	Load & Bkdn: Gal - BBI	50
5 Min	Actual TOC	Excess /Return BBI	73.00
	Frac. Gradient	Calc. TOC	SURFACE
	10 Min	Treatment: Gal - BBI	172.0
	15 Min	Cement Slurry BBI	265.00
		Total Volume BBI	

CUSTOMER REPRESENTATIVE _____

SIGNATURE

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