



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 11103 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7-17-14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER LD Drilling Inc	LEASE Barrow Properties		WELL NO. 222				
ADDRESS		COUNTY Barton	STATE KS				
CITY	STATE	SERVICE CREW Pratt Cement					
AUTHORIZED BY		JOB TYPE: 8 5/8" Surface CNW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19559 19843	1					ARRIVED AT JOB	7-16-14 AM 10:30
14960 21010	1					START OPERATION	7-17-14 AM 3:25
27243	1					FINISH OPERATION	7-17-14 AM 3:50
						RELEASED	7-17-14 AM 4:15
MILES FROM STATION TO WELL							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	60140 P02	SK	300		316.00
CC 102	Cellulose	lb	75		277.50
CC 109	Calcium chloride	lb	774		812.70
CF 153	wooden cement Plug 8 5/8"	ea	1		160.00
E 100	Walt Mileage Pickups	M1	65		276.25
E 101	Heavy Equip mileage	M1	130		912.00
E 113	Prop + Bulk Delivery	TM	839		1844.70
CC 200	Depth Charge 0-500'	460	1		1000.00
CC 240	Blending + Mixing charge	SK	300		470.00
CC 504	Plug Container White-Max Chg	Jok	1		250.00
5003	Service Superisor	ea	1		175.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16 7391 87

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>7-17-14</i>	
Lease <i>Deer Creek Properties</i>	Well # <i>LC 2</i>		
Field Order # <i>1107 A</i>	Station	Casing <i>2 3/8</i>	Depth <i>290</i>
Type Job <i>2 3/8 Surface CNW</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>2 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>290</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>18</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>2 3/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Kevin Gaudley</i>	Treater <i>Scott</i>
Service Units <i>19889</i> <i>19843</i>	<i>14960</i> <i>21810</i>	<i>27143</i>
Driver Names <i>Ed</i>	<i>Josh</i>	<i>Scott</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>On location Safety Meeting Required</i>
<i>3:15</i>					<i>Circulate well</i>
<i>3:25</i>	<i>11</i>		<i>65</i>	<i>5</i>	<i>pump 300 SPS 60/40 202 145 pp</i>
<i>3:39</i>					<i>Prep plug</i>
<i>3:40</i>	<i>200</i>		<i>16.5</i>	<i>5.5</i>	<i>Start Displacement</i>
<i>3:50</i>	<i>200</i>				<i>Stop pumping Displacement</i>
					<i>Job Complete</i>
					<i>Circulated Cement to pit</i>