

FIELD SERVICE TICKET 1718 11114 A

EN	ERGY	SERVICES Pho	ne ozv-o	72-1201			
PRESSU	IRE PUMF	ING & WIRELINE					DATE TICKET NO
DATE OF JOB 7- 79- 14	/ 0	ISTRICT		5	WELL D	WELL I	PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER / /	Pu	Thoy Inc.			LEASE 3	rad	ley Trust WELL NO. /- 35
ADDRESS					COUNTY	110	STATE KS
CITY		STATE			SERVICE CR	iew 5	est, Micheel, Houses
AUTHORIZED BY	OL	Davis			JOB TYPE:		Surface Dipe
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED DATE AM TIME
28443	17						ARRIVED AT JOB 7-28-14 AM 11:45
2686 19905	-						START OPERATION 7-24-14 AM 1-45
19836 19860	-						FINISH OPERATION 7-24-14 PM 211
							RELEASED 7-74-14 AM 2:30
							MILES FROM STATION TO WELL
The condension of in public							ed or merchandise is delivered).

products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO, MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT

19		SUB TOTAL	S		 ΑΤΑ:	/ ACID E	CHEMICAL	
			%TAX ON \$	SERVICE & EQUIPMENT MATERIALS	AIR.	JAOID	OFICINICAL	
16 20	7.74	TOTAL						

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	0/0	1//	,	Lease No.				Date			
Lease	1110	11100	Inc	Well # /	-35			1 -	7-29	- 14	
Field Order #	Station	Port	_		Casing	Dept	h 348	County 3	retain	-/-/	State
Type Job	/c	- Just	· P.	7		Formation			Legal D	escription	175-11W
PIPE DATA PERFORATING DATA					FLUID USED			TREA	ATMENT	RESUME	10000000
Casing Size.	Tubing Siz	ze Shots/F	-t		Acid			RATE PRE	ESS	ISIP	
Depth 34/8	Depth	From	То		Pre Pad		Max			5 Min.	
Volume 22,37	Volume	From	То		Pad		Min			10 Min.	
Max Press	Max Pres	s From	То		Frac		Avg			15 Min.	
Well Connection	n Annulus \	/ol. From	То				HHP Use			Annulus	
Plug Depth	Packer De	epth From	То		Flush		Gas Volu			Total Loa	d
Customer Rep	resentative			Station	Manager	un 60	dlas	Treater <	VOT	(710	Wes
Service Units	2561613	19405	19876								
Driver Names	5601-1	MiRe	Houston	2							
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	Rate			Sen	vice Log		
11:45						On 1	ocatio	n 501	el 1/2	Meet	ing Rig
18 111											0
1:35						Cuca	16.11	12/011	/ 11		
1:45			3		3.5	Pum,	0 11	20 50	VICE!		
1:47	200				5.3	Start	Cen	101-1	300.	545	60/40 20
2:00	100		65			Shut	dere	0 300	1.5KS	6014	POZ DUE
2:00	3 I					Dios	2/1	4			
2:01	150		25		5	S-leis		Splaces			
2:10	200		20.	5		Shur	1 100	un I	2,50/1	1+1220	or lung
2:10	200					C/05t	· in	12/1/			
											7.
						Job	614	malet			
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						Pi					
		-									
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			1 R		and the				+ 2		
				C5							



FIELD SERVICE TICKET 1718 11228 A

(B)	ENERGY	Pra	tt, Kansas ne 620-67			Labor 2		Difter digits	1.		
	PRESSURE PU	MPING & WIRELINE					DATE	TICKET NO			
DATE OF JOB 08 -	15-14	DISTRICT PRATT	K		NEW X	OLD □	PROD [INJ	□ WDW	□ CU	STOMER IDER NO.:	
		lly INC			LEASE	BRADL	EY- TRu	of 1-3	35	WELL NO.	. 3
ADDRESS					COUNTY	BARTO	(7)	STATE	43		
CITY		STATE		1 2	SERVICE C	REWS	Mund, M	CARAN. C	Shb	0	
AUTHORIZED B	Υ				JOB TYPE:	2126	Scheen	Pent	Calai.m.		
EQUIPMENT	т# ня ́я	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED 8-15	DATE		VIE P
27463	814					-	ARRIVED AT	JOB /		AM 9.	00
19959-73	3769						START OPER	RATION)	AM JO	10
37900)			_			FINISH OPER	RATION		AM //3	0
					-		RELEASED			AM PM / 2	15
5							MILES FROM	STATION TO	WELL	75	La.
products, and/or su	pplies includes	o execute this contract as an a all of and only those terms and out the written consent of an off	conditions ap	pearing on	the front and ba-	ck of this do	ocument. No additi	onal or substitute	terms a	ind/or condition	s shal
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	1T
CP 100 C	Commun	2 cat				sk	25			400	00
CP 100-C	Commo	us cot				sk	25			400	00
CC 105	C.41P)				16	6			24	00
CL1297	944 3	222				15	12				100
200	Mickey)	21				m	150			1050	1/2
E 113	DIL	c ut				m	180			296	120
CF 204	Doosh	chol o				51	1			2,140	00
CE 245	Bloodi	- harry				sk	50			20	00
CESOU	CMTI	Soveralmondo	10			91				500	00
5003	Sexue	3 Sperial				51	/			175	00
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		The state of the s			7					The little	
£ 190											
St. Tu W.		2.0	1					SUB TO	TAL	1 000	160
СН	EMICAL / ACID	DATA:	1	05	DVICE & FOLI	HONAENT.	0/ TAY	CONG	16	7,299.	4
COST I					RVICE & EQU TERIALS	PIVIENT		CONS CONS			
COLUMN TO LARGE TO SERVICE TO SER				1447	.,		701717	P 1			-

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	, J			Lease No.					Date			
Lease	1-ARIL	Ing I	UC	18/6/1/4	_					- 111		
Field Order #	A D L F 9	TRUS	7	1.0	35	Casing//	Depth		08-15	5-19		itate.
11620	Station	RAH	7 45			Casing/	ormation		County BAR	Legal Descr		<i>XS</i>
Type Job) -Squ	cere 1	ent		_		imadon			Legal Descr	77-//	
PIPE	DATA	PERF	ORATI	NG DATA		FLUID USE			TREAT	MENT RE	SUME	
Casing Size	Tubing	Shots/Ft	Perch		Acid				RATE PRES	S IS	SIP	
Depth 9	Depth	From 3	148	To3350	Pre P	'ad		Max		5	Min.	
/olupie	Volume	From		То	Pad			Min	× 1	1	0 Min.	
Max Press	Max Pres	s From		То	Frac			Avg		1	5 Min.	
Well Connection	n Annulus V	ol. From		То				HHP Use	d	Α	nnulus Pres	ssure
Plug Depth	Packer Do			То	Flush			Gas Volu	me	T	otal Load	
Customer Rep	resentative	\	1	Station	n Manag	per DAUTS	c #		Treater	best la	1.0	
Service Units	37000	27463	.6	2660								
Driver Names	allow	mecho	1995		8							
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped	R	ate			Servic	e Log		
9.00						0/	6	_				
				76						4		
10:00	**	2.400				7	55%	Tools				
	-4			4		R	lense	As,				
10:12	500			8		1	000	Avs	volus ,	900 1	05,	
10:23		350			1	1/2 8	1 7	WIRE-	Tou Ray	to		
				5			m	() (X 2 =	skcom	of Hu	DLas	Deka
		400	7	4			712	501	6 com		4"	/
V		500					05,	STA	of UP			
		2200		/	1	1/2 1	1/1	un	,		4%	
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		2,500		11/8		1	lese	1 /	5,		4	
x =	1400	7-			_ 3	14 18	VIAce	- 001	F 7.6		100	
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11:05		2.000					e Ps	5, 5	84-12			
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11:30			4	15			but	do	an)			
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					4				The	rol 2	2	
			×							1		
10244	NE Hiv	vav 61 • F	0. B	ox 8613	• Pra	tt, KS 6712	24-861	3 • (62	0) 672-120	1 • Fax ((620) 67	2-5380