

Customer <i>McCoy Pat</i>	Lease No. <i>10821</i>	Date <i>06-06-14</i>	
Lease <i>MTPRC 6-4-22</i>	Well # <i>13 3/4</i>		
Field Order # <i>10821</i>	Station <i>HRA TT KC</i>	Casing <i>13 3/4</i>	Depth <i>75</i>
Type Job <i>CNW 13 3/4 Condense</i>	Formation	County <i>KIOWA</i>	State <i>KS</i>
		Legal Description <i>22-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/4</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>75</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>11</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>700</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>same</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>85</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SOFT</i>	Treater <i>White</i>
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Service Units	<i>37900</i>	<i>19889</i>	<i>19843</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Endrey</i>		<i>16500</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:15</i>					<i>on loc. Soft, neat</i>
					<i>Run 13 3/4 csg.</i>
					<i>Casing on bottom</i>
					<i>Hook 14' Break circ</i>
<i>10:50</i>				<i>3</i>	<i>ft spud</i>
				<i>4</i>	<i>ft Mix w. cut 250 st Com 5% cc 1/4 ct</i>
			<i>53</i>		<i>cut mixed</i>
				<i>3</i>	<i>ft Disp</i>
<i>11:30</i>	<i>700</i>		<i>11</i>		<i>plug closed</i>
					<i>1 cut to cell no</i>
					<i>Job complete</i>
					<i>Thank you</i>

Customer <i>McCoy PET. CORP.</i>	Lease No.	Date <i>6-9-2014</i>	
Lease <i>MTPRC 'B'</i>	Well # <i>4-22</i>		
Field Order # <i>10227A</i>	Station <i>PRATI, Ks.</i>	Casing <i>10 3/4"</i>	Depth <i>100'</i>
Type Job <i>CNW - RAISE CMT ON 10 3/4"</i>	Formation	County <i>KIOWA</i>	State <i>Ks.</i>
		Legal Description <i>22-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4"</i>	Tubing Size	Shots/Ft <i>2/100</i>	<i>CMT-</i>	Acid <i>150SKS. COMMON</i>		RATE	PRESS	ISIP
Depth <i>PERFS @ 100</i>	Depth	From	To	Pre Pad <i>@ 1.18 CUFT</i>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>DAVE OHLER</i>	Station Manager <i>K. GORDLEY</i>	Treater <i>K. LESLEY</i>
Service Units <i>70140 19889 19843 70959 19918</i>		
Driver Names <i>LESLEY MARQUEZ — JAMES ANTHONY</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00PM</i>					<i>ON LOCATION! - SAFETY MEETING</i>
<i>12:10PM</i>					<i>HOOK UP TO 10 3/4" S.P.</i>
<i>12:15PM</i>			<i>20</i>	<i>4</i>	<i>BREAK CIRC. W/ PUMP TRUCK</i>
<i>12:30PM</i>	<i>400</i>		<i>15.75</i>	<i>4</i>	<i>MIX 75 SKS. COMMON @ 15.6 #/GAL</i>
<i>12:35PM</i>	<i>400</i>		<i>8</i>	<i>4</i>	<i>CLOSE IN AT VALVE ON 10 3/4"</i>
<i>1:45PM</i>	<i>0</i>		<i>9</i>	<i>3</i>	<i>PUMP 40SKS. IN CELLAR BETWEEN PIPES</i>
<i>2:00PM</i>					<i>SHUT DOWN 30MIN.</i>
<i>2:30PM</i>			<i>7</i>	<i>3</i>	<i>PUMP 35SKS. IN CELLAR / NO CMT. TO SURFAC.</i>
<i>3:00PM</i>					<i>SEND B.T. FOR MORE CMT. = 400SKS.</i>
<i>5:40PM</i>	<i>100</i>		<i>21</i>	<i>1.5</i>	<i>PUMP 100 SKS DOWN 10 3/4" THRU PERFS</i>
			<i>6</i>	<i>1.5</i>	<i>START DISPLACEMENT</i>
<i>7:10PM</i>	<i>50</i>		<i>.5</i>	<i>.5</i>	<i>TRIED TO PSI UP PERFS / WAIT 1HR</i>
<i>8:10PM</i>	<i>100</i>		<i>31.5</i>	<i>2</i>	<i>MIX 150 SKS.</i>
<i>8:45PM</i>	<i>200</i>		<i>52.5</i>	<i>2.5</i>	<i>MIX 250 SKS. / NO PSI CLOSE IN!</i>
			<i>6</i>	<i>2</i>	<i>DRILL OUT @ 7:00AM - DISP. 6BBL</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>

Customer <i>McCoy Pet Corp</i>	Lease No.	Date <i>6-10-2014</i>
Lease <i>MTPRC "B"</i>	Well # <i>4-22</i>	
Field Order # <i>10668</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CMU/Surface</i>	Depth <i>21</i>	County <i>Kiowa</i>
	Formation <i>TD-626</i>	State <i>KS</i>
		Legal Description <i>22-30-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing-Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad			5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>DAVE</i>	Station Manager <i>HERAN</i>	Treater <i>CONDIE Y</i>
Service Units <i>19889 19843 19960 21010 19907 27289</i>	Driver Names <i>McGraw McGraw Asion Asion KG DITMAN</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>ON LOCATION</i>
					<i>RUN 8 5/8 USE</i>
					<i>LAST CIRC AT 446'</i>
					<i>PUMP 150 SK CEMENT TO</i>
					<i>TRACK BOTTOM 8 5/8 DWI</i>
	<i>100</i>		<i>37</i>	<i>6</i>	<i>MAX 150 SK 60/40 PZ</i>
					<i>2% CEL, 3% CC, 1/4" CELLFIBRE</i>
					<i>DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
<i>2100</i>	<i>500</i>		<i>37</i>	<i>4</i>	<i>PLUG DOWN - SHUT IN</i>
					<i>DID NOT CIRC ANYTHING</i>
<i>2200</i>					<i>JOB COMPLETE HERAN</i>

Customer McCoy Pet. Corp	Lease No.	Date 6-17-14
Lease MTPRC B	Well # 4-22	
Field Order # 10753	Station Pratt	Casing 5 1/2
		Depth 5199
Type Job CNW	Formation	County Kiowa
		State KS
		Legal Description 22-30-19

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 5199	Depth	From	To	Pre Pad	Max		5 Min.
Volume 122	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5156	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dave	Station Manager Kevin	Treater Joe
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Service Units	19889	19843	19960	21010		28443			
Driver Names	ED		Aaron			Joe			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOC / safety meeting
					Run 123 JTS of 5 1/2 csg 15.3# pipe
					cent. on JT. 1-3-5-7
0630					START Running csg
0925					csg on bottom / circ with rig
1030					HOOK UP TO PUMP TRK TO START JOB
1030	50		5	6	H2O spacer
			10	6	STOP LOSS
			5	6	H2O spacer
	150		38	6	mix 150SK of AA2 cement @ 15#
			0	0	shut down / clear pump & lines
	50		0	6	Release Plug START H2O DISP.
	200		96	6	LIFT PSI
	300		112	45	slow rate
11:30	1500		122	0	Plug Down
					Plug BH & MH
					JOB complete
					Thank you
					Joe