

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 972</b>	TICKET DATE <b>7/13/2014</b>
COUNTY <b>Stanton</b>	CESAPARY <b>Linn Energy</b>	CUSTOMER REF <b>0</b>	
BASE NAME <b>Molz</b>	Well No. <b>AS ATU 177</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>JESUS JIMENEZ</b>
EMP NAME			

<b>JESUS JIMENEZ</b>				
<b>MIGUEL MURGADO</b>				
<b>ADAM MOROS</b>				
<b>MIGUEL HERNANDEZ</b>				

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>7-13-2014</b>	On Location <b>07/13/14</b>	Job Started <b>07/13/14</b>	Job Completed <b>07/13/14</b>
Time	<b>3:00PM</b>	<b>7:30PM</b>	<b>8:00PM</b>	<b>9:30PM</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24	8.625	++	0	728
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						
Perforations						
Perforations						
Perforations						

Materials			
	Density		Lb/Gal
Mud Type	0		
Disp. Fluid	H2O	Density 8.33	Lb/Gal
Spacer type	H2O	BBL	10
Spacer type		BBL	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
07/13/14	2.0	07/13/14	2.0	Surface
Total	2.0	Total	2.0	

Perpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_

Pressures		
MAX	700	AVG 50
Average Rates in BPM		
MAX	3	AVG 3
Cement Left in Pipe		
Feel	44	Reason Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	Premium Plus Class C	2% Calcium Chloride, 0.25 Ibbls Cellulose	6.34	1.52	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush Breakdown	Type: _____	MAXIMUM _____	Lost Returns: _____	Actual TOC _____	Frac. Gradient _____	5 Min _____	10 Min _____	15 Min _____	Summary	Preflush: BBI 10.00	Type: H2O
Average									Load & Bkdn: Gal - BBI 50	Excess /Return BBI 50	Calc Disp Bbl 44.90
									Calc. TOC: SURFACE	Treatment: Gal - BBI 107.0	Actual Disp Bbl 44.90
									Cement Slurry BBI 107.0	Total Volume BBI 161.00	Disp Bbl

CUSTOMER REPRESENTATIVE \_\_\_\_\_  
SIGNATURE \_\_\_\_\_

**Thank You For Using  
O - TEX Pumping**

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>TN # 974</b>	TICKET DATE <b>7/15/2014</b>
COUNTRY <b>Grant</b>	COMPANY <b>Linn Energy</b>		CUSTOMER REF <b>0</b>	
LEASE NAME <b>Molz</b>	WELL NO. <b>A4 ATU 177</b>	JOB TYPE <b>Production</b>	EMPLOYEE NAME <b>JESUS JIMENEZ</b>	
EQUIP NAME				

<b>JESUS JIMENEZ</b>					
<b>MIGUEL MURGADO</b>					
<b>JOSEPH MARTINEZ</b>					

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>7-15-2014</b>	On Location <b>07/15/14</b>	Job Started <b>07/15/14</b>	Job Completed <b>07/15/14</b>
Time	<b>12:00AM</b>	<b>4:00AM</b>	<b>8:00AM</b>	<b>10:00AM</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Now/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J40	0	3110	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	MIUM SILIC BBL		20
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
07/15/14	6.0	07/15/14	2.0	Production
Total	6.0	Total	2.0	

Perpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures	
MAX	1100
AVG	50
Average Rates in BPM	
MAX	3
AVG	3
Cement Left in Pipe	
Feet	44
Reason	Shoe Joint

Cement Data			Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement						
1	435	O-TEX LowDense Cement	2% Dypsum, 2% Calcium Chloride, 2% C-43, 0.4% C-13, 0.6% C-41P, 0.2% C-61, 0.25 lbs/sk Cellulose			13.29	2.25	11.5
2	0	0	0			0	0	0
3	0	0	0			0	0	0
4								

Summary			
Preflush Breakdown	Type: _____	MAXIMUM _____	Lost Returns-1 _____
Average	5 Min _____	10 Min _____	15 Min _____
Preflush:	BBI	20.00	Type: SODIUM SILICATE
Load & Bkdn:	Gal - BBI	_____	Pad:Bbl -Gal
Excess /Return	BBI	0	Calc.D sp Bbl
Calc TOC:	_____	SURFACE	Actual Disp
Treatment:	Gal - BBI	_____	Diso Bbl
Cement Slurry	BBI	174.0	
Total Volume	BBI	267.00	

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

**Thank You For Using**  
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