

P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

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(620) 653-7550 • (800) 542-7313 wedel3dst1	
Company Range Oil Company, Inc.	Lease & Well No. Wedel No. 3
Elevation 1421 GL Formation Conglomerate Sand	Effective Pay Ft. Ticket No. K156
	ige3E County Marion State Kansas
Test Approved By Kenneth C. Wallace	Diamond Representative Jason McLemore
Formation Test No. 1 Interval Tested from 2 460 c	•
Packer Depth 2,460 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Packer Depth 2,465 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 2,446 ft.	Recorder Number5513 Cap5,000 psi.
Bottom Recorder Depth (Outside) 2,447 ft.	Recorder Number5588 Cap6,000 psi.
Below Straddle Recorder Depthft.	Recorder Number Cappsi.
Drilling Contractor C & G Drilling Company - Rig 1	Drill Collar Length178 ft I.D2 1/4 ir
Mud Type Chemical Viscosity 55	
	cc. Drill Pipe Length3 in.
Chlorides 1,300 P.P.M.	Test Tool Length33 ft Tool Size 3 1/2-IF in
Jars: MakeSterlingSerial Number6	Anchor Length 27 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
	Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.
Blow: 1st Open: Weak blow. Died in 5 mins. No blow back during shut-	in.
2nd Open: No blow. Flushed tool & received a surge blow. No blow back during shut.	
Recovered ³ ft. of ^{drilling mud = .014760 bbls.}	
Recovered ft. of	
Recovered ft. of Recovered ft. of	
Recoveredft. of	
Recoveredft. of	
RemarksR. 61	
Time Set Packer(s) 11:26 A.M. Time Started off Bo	ttom1:11 P.M Maximum Temperature 105°
Initial Hydrostatic Pressure(
Initial Flow PeriodMinutes15 (E	B)9P.S.I. to (C)11P.S.I.
Initial Closed In PeriodMinutes	D)
Final Flow PeriodMinutes 30 (I	E) 11 P.S.I to (F) 19 P.S.I.
Final Closed In PeriodMinutes 30 (C	S)
Final Hydrostatic Pressure(H	H)P.S.I.