

PLA

FIELD ORDER Nº C 42693

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-3	24-1225	DATE	8-	22	20_/9
IS AUTHORIZ	ZED BY:	Torre D.	Bear Pet.	OF CUSTOMER)				
Address		,	City				State	3
To Treat Well As Follows:	Lease	aker	Well N	No.	. 9-1	Customer	Order No	0
Sec. Twp. Range			Count	, Pawn	le		State _/	0 KS
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations able. There wil partment in acc	consideration hereof it is mage that may accrue in have been relied on, as I be no discount allowed s ordance with latest publis himself to be duly autho	connection with said ser to what may be the resul subsequent to such date. shed price schedules.	vice or treatment. Its or effect of the s 6% interest will be	Copeland Acid ervicing or treed after charged after	d Service has ating said we	s made no repre ell. The consid	esentation, expressed eration of said service
THIS ORDER MU BEFORE WORK					Ву			
			Well Owner or Operator				Agent	
CODE	QUANTITY	4	DESC	RIPTION			UNIT	AMOUNT
2	20	Mileage,	Pick Ut				200	409
2	20	Mileage	Pump Tr	uek			400	800
2		Pump C	harge Pl	ug			7	65000
2	110	Saletes 6	0140 29	o Gel	Cene	enf	1000	111000
2	2	2% Ado	litional Co	e/			2200	4400
2	112-	Bulk Charge /					Min	15000
2	110	Bulk Truck Miles	184 494	Ton × 20,	10 X 9	78.8x	Min	150°C
	1(0		cense Fee on		Gallons		///	
			,		TOTAL B	ILLING		77:140
		material has been a						
	Representativ	/	Curps		<u> </u>	/		
Station	6	S			1)ia	/c 5	>,	
Remarks_					Well C	Owner, Operato	or or Agent	

NET 30 DAYS



	& Cement			TREATM	IENT REPORT				Acie	d Stage No	0.	
			BEND F.O. N	Jo. 42693	Type Treatmen				Fluid S	and Size	-	ds of Sand
-	BEAR PETROL		72.10									
2	& No. BAKER S											
Location			Field		7 _							
County	PAWNEE		State KS		Flush							
					Treated from			ft. to		ft.	No. ft.	0
Casing:	Size 4 1/2	Type & Wt.		Set at						ft.	No. ft.	0
Formation:			Perf.	to	from			ft. to		ft.	No. ft.	0
Formation:			Perf.	to	Actual Volume	of Oil / Water	to Load Ho	le:				Bbl./Gal.
Formation:			Perf.	to								
Liner: Si	ze Type &	Wt.	Top at ft.	Bottom at	ft. Pump Trucks.	No. Used:	Std.	320	Sp		Twin _	
(Cemented: Yes	▼ Perforated fr	om	ft. to	ft. Auxiliary Equip	ment	SCHELOS.		317-308	}T		***
Tubing:	Size & Wt.	2"	Swung at		ft. Personnel NA	THAN GREC	JORDAI	N JEFF				_
			ft. to		ft. Auxiliary Tools							
					Plugging or Sea	ling Materials:	Type				4800	
Open Hole	Size	T.D	ft. P.	B. to	ft.					Gals.		lb.
Company Representative DICK S					Treater			GF	REG CURTIS			
TIME	IME PRESSURES		Total Fluid Pumped		REMARKS							
a.m./p.m.	Tubing	Casing	. C.arriala rampea									

					Plugging or Sealing Materials:	Туре	Gals.	
Open Hole Si	ze	T.D	ft. P	B. toft.		ANCE TWO DESCRIPTIONS OF THE PROPERTY OF THE P	Gals.	
Company Re	presentative		DICK :	5	Treater	GREG CURTIS	5	
TIME			Total Fluid Pumped			REMARKS		
3:20	Tubing	Cashing		ON LOCATION				
				CIRCULATE 75 SA	CKS OF 60/40 4%	CEMENT DOWN TU	BING TO SURF	ACE
				35 SACKS TO TOP	OFF DOWN 4.5 (CASING	And the second s	
				PUT 350 PSI ON S	SURFACE AT 0.5 B	PM		
10:20				JOB COMPLETE				
				THANK YOU				
-+			 					