



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-295-1
 TICKET DATE: 05/20/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Jenny 3404
 WELL#: 3-18H
 RIG #: Nomac 52
 Co/St: SUMNER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
5/19-20/2014 DRILLED 30" CONDUCTOR HOLE			
5/19-20/2014 20" CONDUCTOR PIPE (.250 WALL)			
5/19-20/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
5/19-20/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
5/19-20/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
5/19-20/2014 16" CONDUCTOR PIPE (.250 WALL)			
5/19-20/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
5/19-20/2014 WELDING SERVICES FOR PIPE & LIDS			
5/19-20/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
5/19-20/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
5/19-20/2014 9 YDS OF 10 SACK GROUT			
5/19-20/2014 TAXABLE ITEMS			4,740.00
5/19-20/2014 BID - TAXABLE ITEMS			12,510.00
		Sub Total:	17,250.00
		Tax SUMNER COUNTY (6.65 %):	315.21
		TICKET TOTAL:	<u>\$ 17,565.21</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____



SandRidge Energy
Jenny #3404 3-18H
Sumner County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Jenny #3404 3-18H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

56.5 Bbls (170 sacks) of 12.7 ppg Lead slurry:
Class A poz Blend Yeild 1.87
6% Gel
2% CC
¼# Floseal

32 Bbls (150 sacks) of 15.6 ppg Tail slurry
Class A Yeild 1.20
2% CC
¼ # Floseal

The top plug was then released and displaced with 40.5 Bbls of fresh water. The plug bumped and pressured up to 900 psi. Pressure was released and floats held. Circulated 15 Bbls Cement to pit

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy
Jenny #3404 3-18H
Sumner County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Jenny #3404 3-18H Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3200 psi. After a successful test we began the job by pumping 12 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry:
50:50 Class A:Poz Blend - 1.4 Yield
2.0% Gel
0.4% FL-160
0.1% SA-51

21Bbls (100 sacks) of 15.6 ppg Tail slurry:
Class A - 1.18 Yield
0.8% FL-160
0.2% CD-31

The top plug was then released and displaced with 199 of fresh water. The plug bumped and pressured up to 1100 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

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Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.