

FIELD SERVICE TICKET 1717 04747 A

The second			SERVICES ING & WIRELINE							TICKET NO		
DATE OF 6/9/14 DISTRICT 17/7							WELL E	OLD PI	CNI D GOS	□ wow □ Cr	ISTOMER RDER NO.:	
CUSTOMER LD Drilling INC.							LEASE DOCKEY 1-16 WELL NO.					
ADDRESS							COUNTY ROLLING STATE KS					
CITY STATE							SERVICE CREW TOMMY, Santiago					
AUTHORIZED BY TUCL							JOB TYPE:	711	<0			
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TEM/PRICE REF. NO.	PRICE MATERIAL, EQUIPMENT AND SERVICES						ED	UNIT	QUANTITY (50)	UNIT PRICE	\$ AMOUN	
become a part of the	nis contra	act without	t the written consent	of an offi	cer of Basic	Energy Se	rvices LP.		IGNED:	onal or substitute terms		
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Cł	HEMICA	- / ACID D	AŢA:				ERVICE & EQU	UIPMENT			8455.	ð

SERVICE REPRESENTATIV

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer Representative

ENERGY SERVICES Liberal, Kansas **Cement Report** Lease No. Date Customer Service Receipt Well # Lease County State Depth Casing CVK Legal Description Formation Job Type **Perforating Data** Pipe Data **Cement Data** Tubing Size Lead 1505K Casing size Shots/Ft From To 4290 Depth Depth 42 87 TO 4324 Volume Volume To From Max Press Max Press Tail in Well Connection Subject From To Annulus Vol. From To Packer Depth Plug Depth Casing Tubing Pressure Bbls. Pumbed Rate Service Log Time Pressure 09.05 tubing 2000 ar 3 X 500 0 0 grav 2600 Û 20 25 20 600 Service Units Driver Names

Station Manager

Taylor Printing, Inc.