



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FLMGA1-14DST5

TIME ON: 0115
TIME OFF: 0725

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. FLEMING 'A' #1-14
Contractor SHIELDS OIL PRODUCERS INC. RIG 2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2116 KB Formation LANS.180' Effective Pay _____ Ft. Ticket No. M703
Date 9/4/2014 Sec. 14 Twp. _____ 6 S Range _____ 19 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3494 ft. to 3526 ft. Total Depth 3526 ft.
Packer Depth 3489 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3494 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3483 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3496 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.8 cc. Weight Pipe Length 465 ft. I.D. 2 7/8 in.
Chlorides 1,100 P.P.M. Drill Pipe Length 3004 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A SURGE OF BUBBLES ON TOOL OPEN THEN NO BLOW (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u><1</u> ft. of <u>DM 100% MUD</u>	Price Job Other Charges Insurance Total
Recovered <u><1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>100% MUD</u>	

Time Set Packer(s) 3:00 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 6:00 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 101°F
Initial Hydrostatic Pressure..... (A) 1705 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 26 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 60 (G) 21 P.S.I.
Final Hydrostatic Pressure..... (H) 1668 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORPORATION	Job Number	M703
Well Name	FLEMING 'A' #1-14	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3494-3526 LANS 180'	Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.14-6S-19W ROOKS CO.KS.	Report Date	2014/09/04
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 3494-3526 LANS 180'		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/04	Start Test Time	01:15:00
Final Test Date	2014/09/04	Final Test Time	07:25:00
		Well Fluid Type	01 Oil
Gauge Name	5884		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
<1' DM 100% MUD
<1' TOTAL FLUID

TOOL SAMPLE: 100% MUD

FLEMING 'A' #1-14

