



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

9342 E. Central
Wichita, KS 67206

ATTN: Evan Stone

MTPRC 'A' #4-27

27-30s-19w Kiowa,KS

Start Date: 2014.09.06 @ 01:24:36

End Date: 2014.09.06 @ 12:17:06

Job Ticket #: 54142 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.09.11 @ 07:23:37



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 54142

DST#: 1

ATTN: Evan Stone

Test Start: 2014.09.06 @ 01:24:36

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:32:06

Time Test Ended: 12:17:06

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 53

Interval: 5063.00 ft (KB) To 5105.00 ft (KB) (TVD)

Reference Elevations: 2215.00 ft (KB)

Total Depth: 5105.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6773 Inside

Press@RunDepth: 82.68 psig @ 5064.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.06

End Date:

2014.09.06

Last Calib.:

2014.09.06

Start Time: 01:24:41

End Time:

12:17:06

Time On Btm:

2014.09.06 @ 04:29:51

Time Off Btm:

2014.09.06 @ 09:09:51

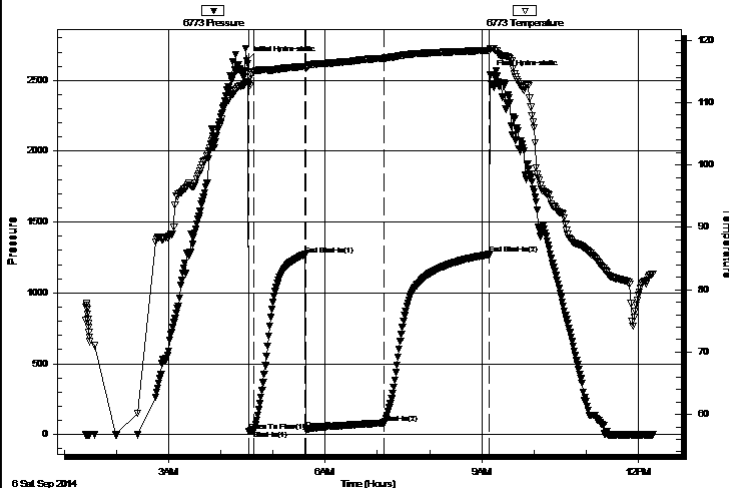
TEST COMMENT: IF: Fair - strong blow . Surf., - 9 1/2".

IS: No blow .

FF: Fair - strong blow . B.O.B. in 14 mins.

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2639.99	113.35	Initial Hydro-static
3	22.26	112.83	Open To Flow (1)
9	29.94	114.96	Shut-In(1)
67	1271.10	115.81	End Shut-In(1)
68	34.68	115.52	Open To Flow (2)
158	82.68	117.12	Shut-In(2)
279	1272.13	118.37	End Shut-In(2)
280	2538.04	118.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WOGCM 8%w 10%o 15%g 67%m	0.30
60.00	OGWCM 4%o 6%g 10%w 80%m	0.30
2.00	OCM 1%o 99%m	0.01
0.00	760' G.I.P. 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 54142

DST#: 1

ATTN: Evan Stone

Test Start: 2014.09.06 @ 01:24:36

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:32:06

Time Test Ended: 12:17:06

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 53

Interval: 5063.00 ft (KB) To 5105.00 ft (KB) (TVD)

Total Depth: 5105.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2215.00 ft (KB)

2206.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6719 Outside

Press@RunDepth: psig @ 5064.00 ft (KB)

Start Date: 2014.09.06

End Date:

2014.09.06

Start Time: 01:24:28

End Time:

12:16:38

Capacity: 8000.00 psig

Last Calib.:

2014.09.06

Time On Btm:

Time Off Btm:

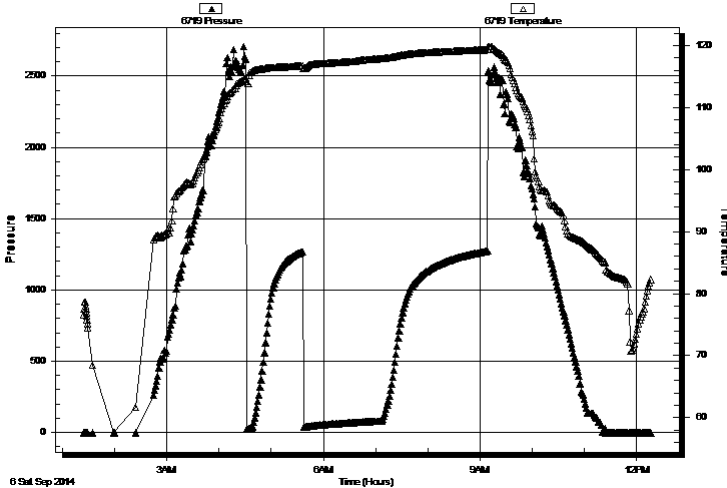
TEST COMMENT: IF: Fair - strong blow . Surf., - 9 1/2".

IS: No blow .

FF: Fair - strong blow . B.O.B. in 14 mins.

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
60.00	WOGCM 8%w 10%o 15%g 67%m	0.30
60.00	OGWCM 4%o 6%g 10%w 80%m	0.30
2.00	OCM 1%o 99%m	0.01
0.00	760' G.I.P. 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 54142

DST#: 1

ATTN: Evan Stone

Test Start: 2014.09.06 @ 01:24:36

Tool Information

Drill Pipe:	Length: 4843.00 ft	Diameter: 3.80 inches	Volume: 67.93 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose:	98000.00 lb
		Total Volume:	69.00 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	90000.00 lb
Depth to Top Packer:	5063.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	42.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5036.00	
Shut In Tool	5.00			5041.00	
Hydraulic tool	5.00			5046.00	
Jars	5.00			5051.00	
Safety Joint	3.00			5054.00	
Packer	4.00			5058.00	28.00 Bottom Of Top Packer
Packer	5.00			5063.00	
Stubb	1.00			5064.00	
Recorder	0.00	6719	Outside	5064.00	
Recorder	0.00	6773	Inside	5064.00	
Perforations	1.00			5065.00	
Change Over Sub	1.00			5066.00	
Blank Spacing	32.00			5098.00	
Change Over Sub	1.00			5099.00	
Perforations	3.00			5102.00	
Bullnose	3.00			5105.00	42.00 Bottom Packers & Anchor
Total Tool Length:	70.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 54142

DST#: 1

ATTN: Evan Stone

Test Start: 2014.09.06 @ 01:24:36

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 11.17 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

6500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WOGCM 8%w 10%o 15%g 67%m	0.295
60.00	OGWCM 4%o 6%g 10%w 80%m	0.295
2.00	OCM 1%o 99%m	0.010
0.00	760' G.I.P. 100%g	0.000

Total Length: 122.00 ft

Total Volume: 0.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6773

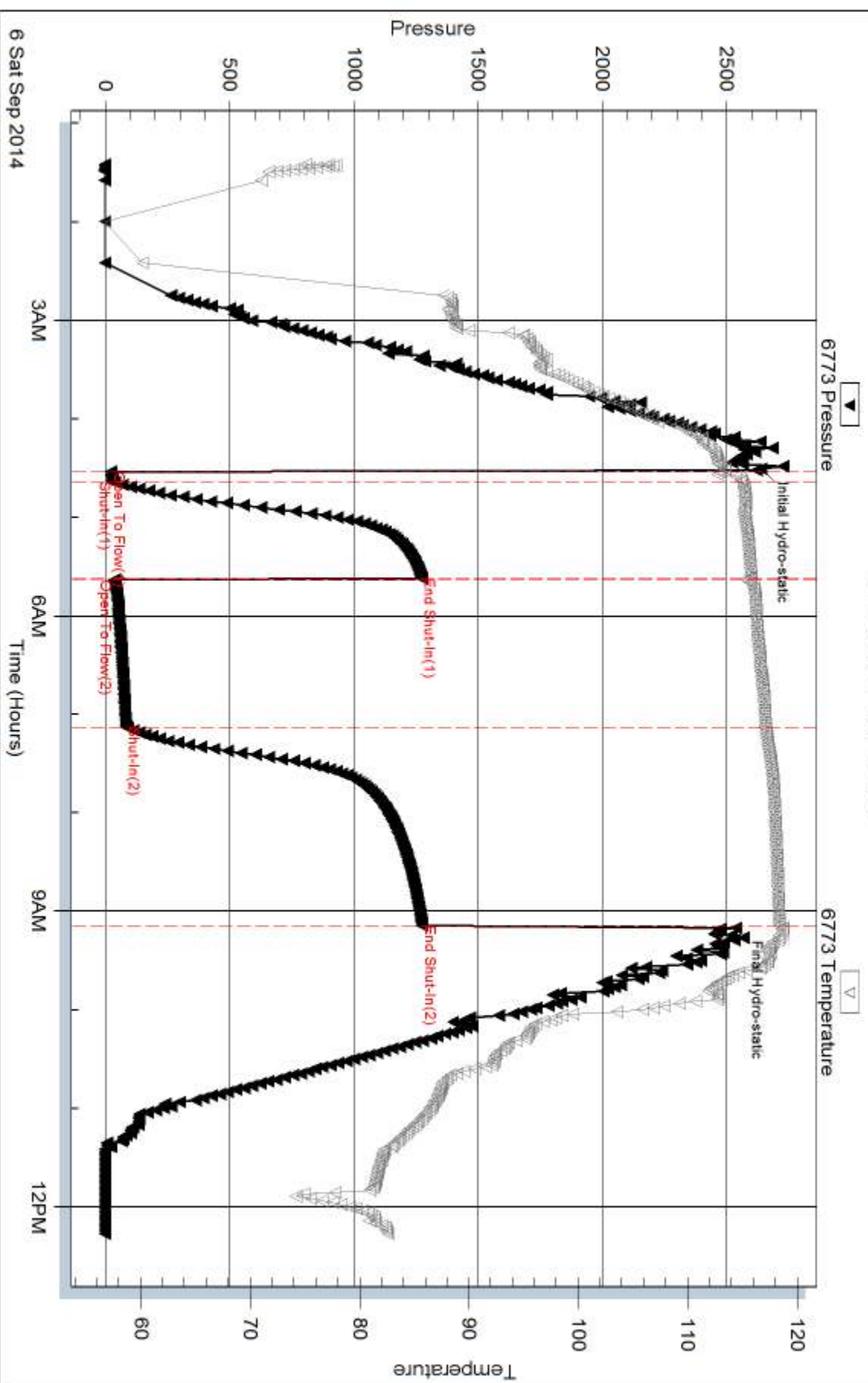
Inside

McCoy Petroleum Corporation

MTRC 'A' #4-27

DST Test Number: 1

Pressure vs. Time

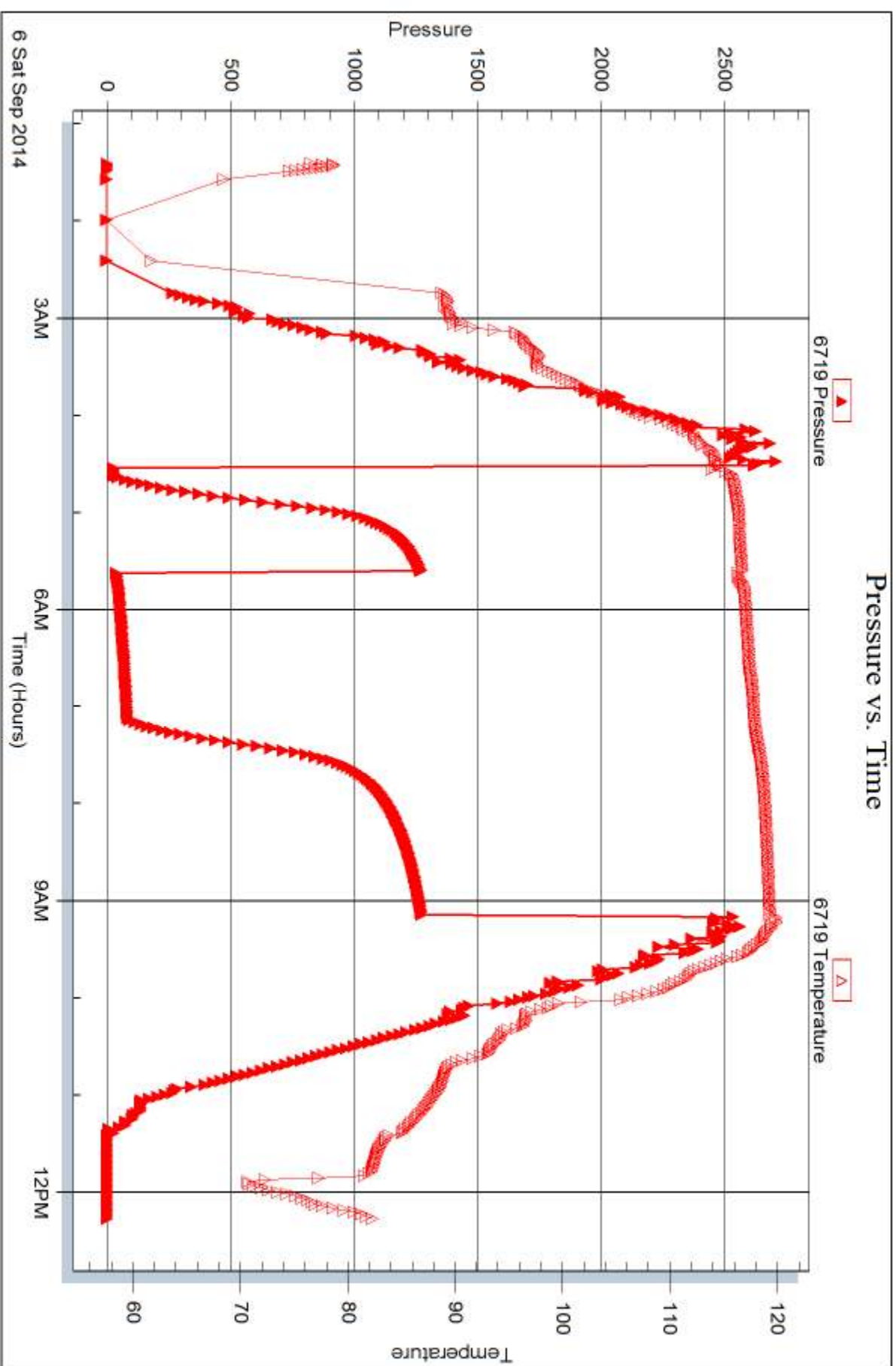


Serial #: 6719

Outside McCoy Petroleum Corporation

MTRC 'A' #4-27

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

9342 E. Central
Wichita, KS 67206

ATTN: Evan Stone

MTPRC 'A' #4-27

27-30s-19w Kiowa,KS

Start Date: 2014.09.07 @ 12:24:03

End Date: 2014.09.07 @ 20:16:18

Job Ticket #: 59906 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.09.11 @ 07:22:52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

27-30s-19w Kiowa, KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 59906

DST#: 2

ATTN: Evan Stone

Test Start: 2014.09.07 @ 12:24:03

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:34:33

Time Test Ended: 20:16:18

Test Type: Conventional Straddle (Reset)

Tester: Ryan Reynolds

Unit No: 68

Interval: 5095.00 ft (KB) To 5115.00 ft (KB) (TVD)

Reference Elevations: 2215.00 ft (KB)

Total Depth: 5224.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8790 Outside

Press@RunDepth: 183.50 psig @ 5096.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.09.07

End Date:

2014.09.07

Last Calib.: 2014.09.07

Start Time: 12:24:08

End Time:

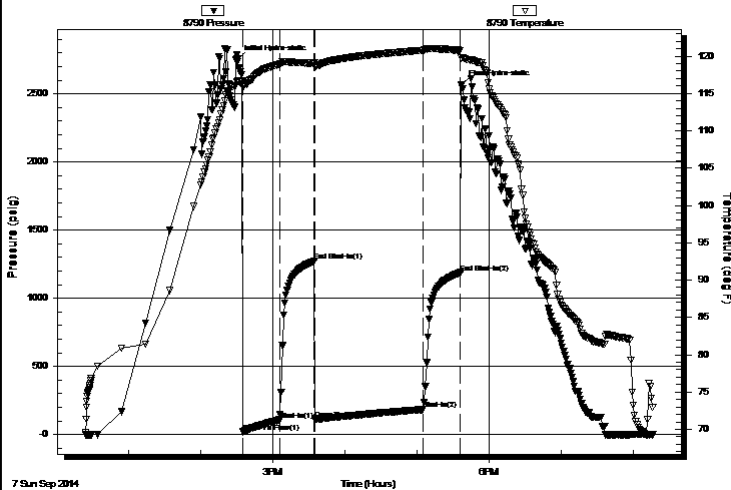
20:16:17

Time On Btm: 2014.09.07 @ 14:30:18

Time Off Btm: 2014.09.07 @ 17:36:48

TEST COMMENT: IF: Good blow . surf. - 8".
IS: No blow .
FF: Weak blow . surf. - 2 1/2".
FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2754.86	116.62	Initial Hydro-static
5	19.16	115.93	Open To Flow (1)
35	107.36	118.90	Shut-In(1)
64	1272.17	119.06	End Shut-In(1)
65	113.60	118.60	Open To Flow (2)
155	183.50	120.80	Shut-In(2)
186	1188.51	120.77	End Shut-In(2)
187	2566.56	119.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	VSLI OCGMW trc%o, 3%g, 7%m, 90%w	2.44
45.00	OGWCM 3%o, 7%g, 30%w, 60%m	0.63
0.00	320' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
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DRILL STEM TEST REPORT

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 59906

DST#: 2

ATTN: Evan Stone

Test Start: 2014.09.07 @ 12:24:03

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:34:33

Time Test Ended: 20:16:18

Test Type: Conventional Straddle (Reset)

Tester: Ryan Reynolds

Unit No: 68

Interval: 5095.00 ft (KB) To 5115.00 ft (KB) (TVD)

Total Depth: 5224.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2215.00 ft (KB)

2206.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8792 Inside

Press@RunDepth: psig @ 5096.00 ft (KB)

Start Date: 2014.09.07

End Date:

2014.09.07

Start Time: 12:19:49

End Time:

20:17:28

Capacity: 8000.00 psig

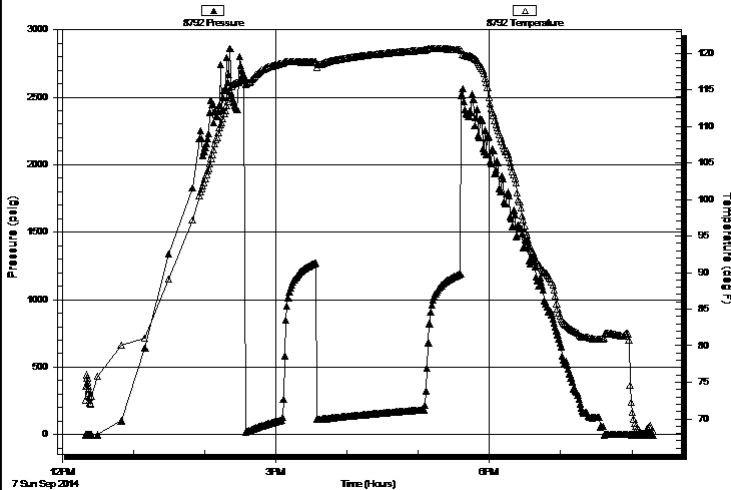
Last Calib.: 2014.09.07

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Good blow . surf. - 8".
IS: No blow .
FF: Weak blow . surf. - 2 1/2".
FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
315.00	VSLI OCGMW trc%o, 3%g, 7%m, 90%w	2.44
45.00	OGWCM 3%o, 7%g, 30%w, 60%m	0.63
0.00	320' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



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DRILL STEM TEST REPORT

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 59906

DST#: 2

ATTN: Evan Stone

Test Start: 2014.09.07 @ 12:24:03

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:34:33

Time Test Ended: 20:16:18

Test Type: Conventional Straddle (Reset)

Tester: Ryan Reynolds

Unit No: 68

Interval: 5095.00 ft (KB) To 5115.00 ft (KB) (TVD)

Total Depth: 5224.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2215.00 ft (KB)

2206.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8788 Below (Straddle)

Press@RunDepth: psig @ 5124.00 ft (KB)

Start Date: 2014.09.07

End Date:

2014.09.07

Start Time: 12:15:43

End Time:

20:13:37

Capacity: 8000.00 psig

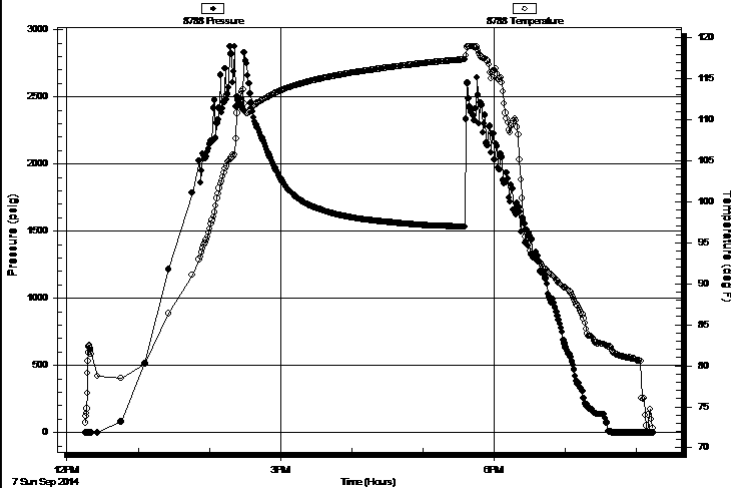
Last Calib.: 2014.09.07

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Good blow . surf. - 8".
IS: No blow .
FF: Weak blow . surf. - 2 1/2".
FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
315.00	VSLI OCGMW trc%o, 3%g, 7%m, 90%w	2.44
45.00	OGWCM 3%o, 7%g, 30%w, 60%m	0.63
0.00	320' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 59906

DST#: 2

ATTN: Evan Stone

Test Start: 2014.09.07 @ 12:24:03

Tool Information

Drill Pipe:	Length: 4874.00 ft	Diameter: 3.80 inches	Volume: 68.37 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume: 69.44 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	5095.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	5113.00 ft			
Interval between Packers:	18.00 ft			
Tool Length:	156.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			5069.00	
Shut In Tool	5.00			5074.00	
Hydraulic tool	5.00			5079.00	
Jars	5.00			5084.00	
Safety Joint	2.00			5086.00	
Packer	4.00			5090.00	27.00 Bottom Of Top Packer
Packer	5.00			5095.00	
Stubb	1.00			5096.00	
Recorder	0.00	8790	Outside	5096.00	
Recorder	0.00	8792	Inside	5096.00	
Perforations	16.00			5112.00	
Blank Off Sub	1.00			5113.00	18.00 Tool Interval
Packer	5.00			5118.00	
Perforations	5.00			5123.00	
Change Over Sub	1.00			5124.00	
Recorder	0.00	8788	Below	5124.00	
Blank Spacing	96.00			5220.00	
Change Over Sub	1.00			5221.00	
Bullnose	3.00			5224.00	111.00 Bottom Packers & Anchor

Total Tool Length: 156.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

27-30s-19w Kiowa,KS

9342 E. Central
Wichita, KS 67206

MTPRC 'A' #4-27

Job Ticket: 59906

DST#: 2

ATTN: Evan Stone

Test Start: 2014.09.07 @ 12:24:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 11.17 in³

Resistivity: ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.05 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity: 94000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
315.00	VSLI OCGMW trc%o, 3%g, 7%m, 90%w	2.442
45.00	OGWCM 3%o, 7%g, 30%w, 60%m	0.631
0.00	320' GIP	0.000

Total Length: 360.00 ft

Total Volume: 3.073 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

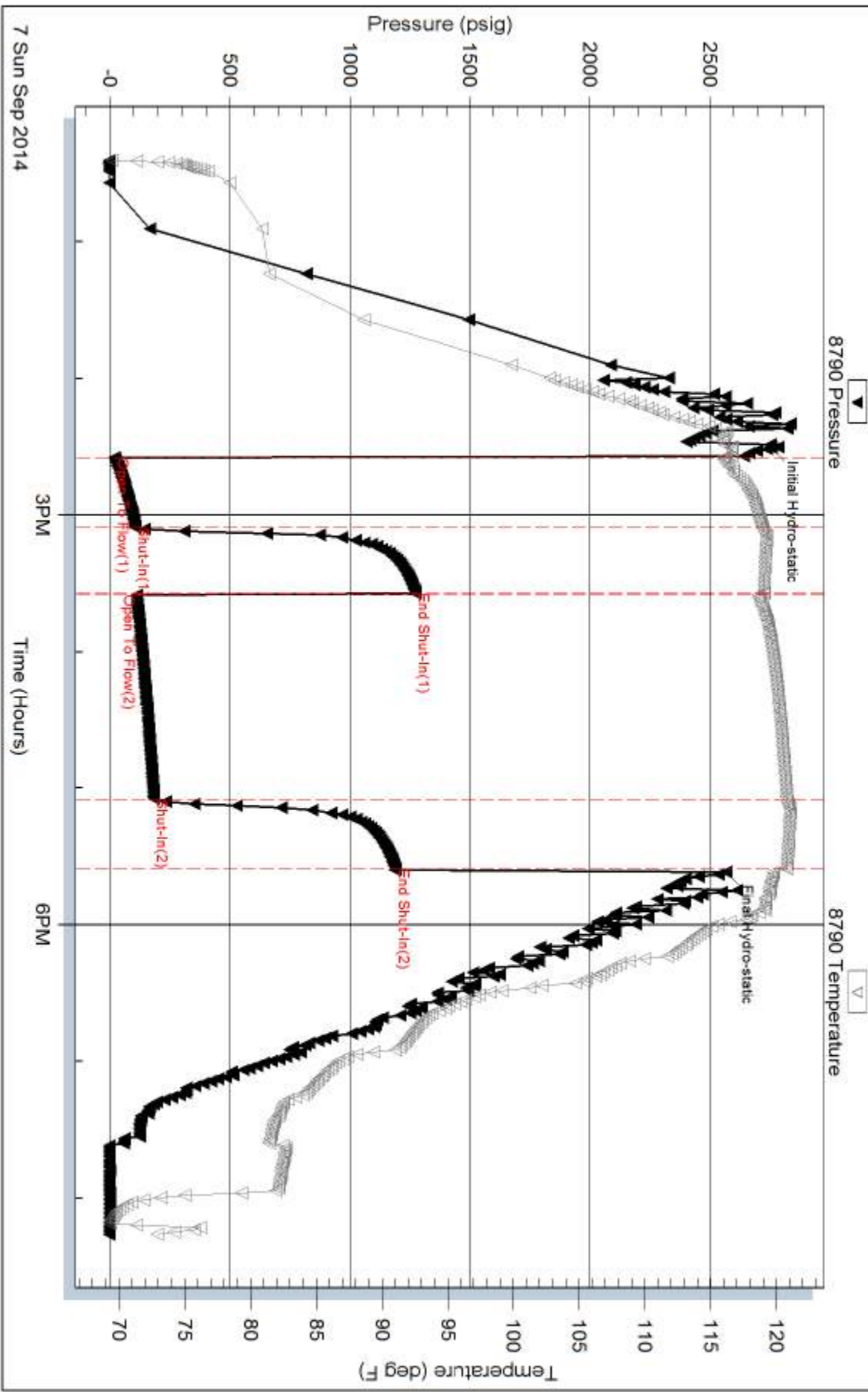
Serial #: 8790

Outside McCoy Petroleum Corporation

MTRC 'A' #4-27

DST Test Number: 2

Pressure vs. Time



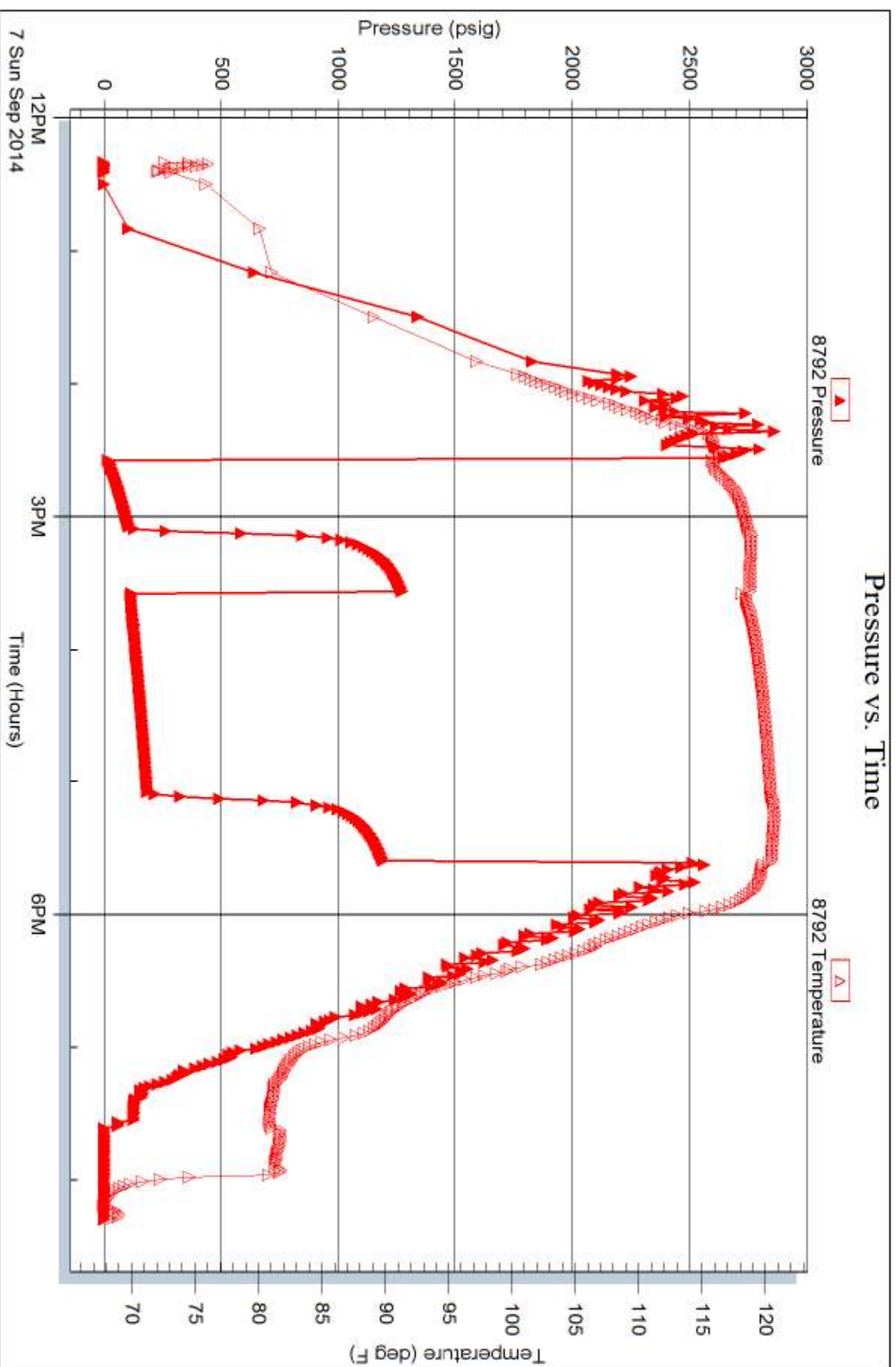
Serial #: 8792

Inside

McCoy Petroleum Corporation

MTRC 'A' #4-27

DST Test Number: 2

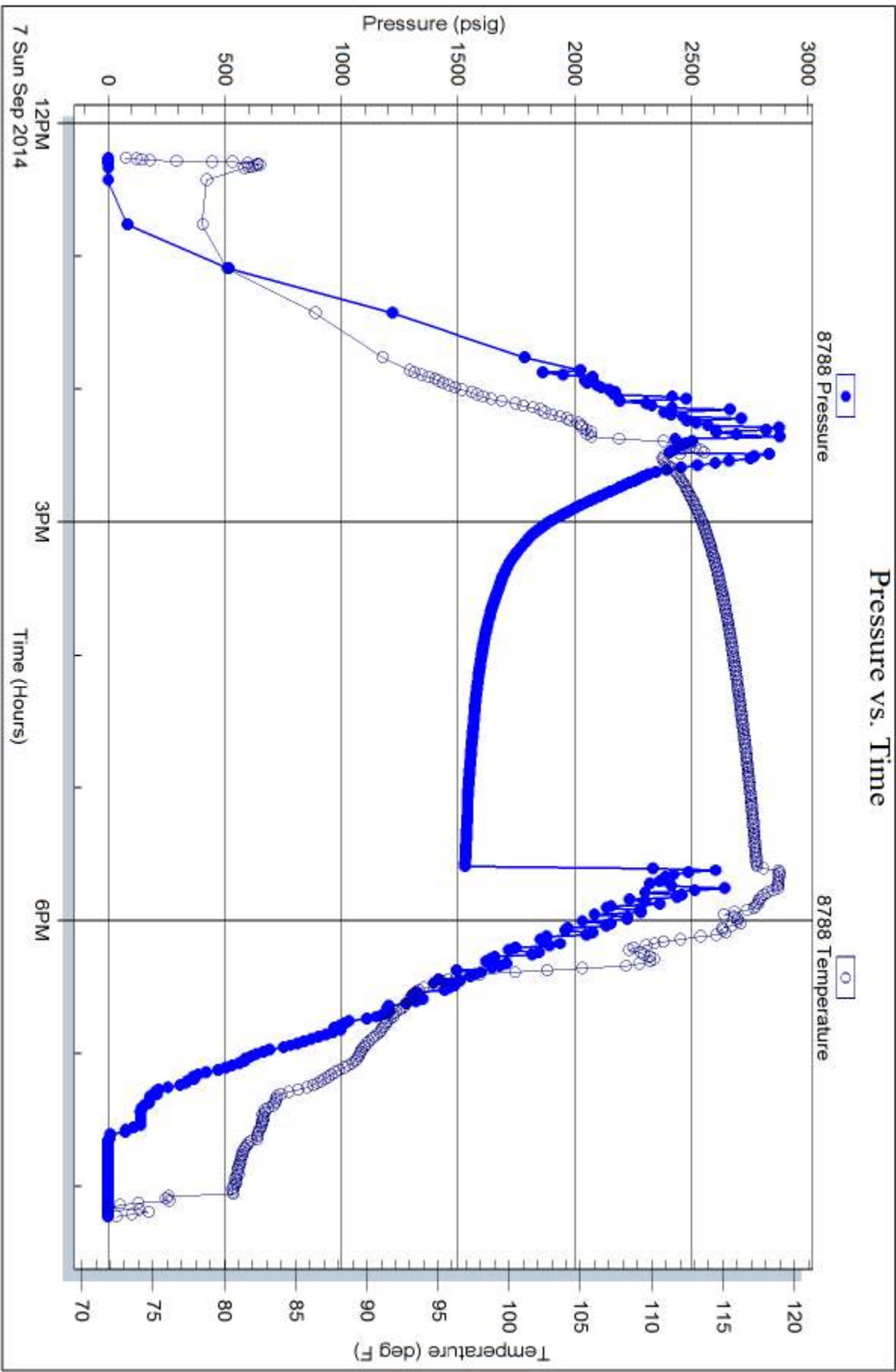


Serial #: 8788

Below (Strat) Petroleum Corporation

MTRC 'A' #4-27

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54142

Well Name & No. MTPRC 'A' # 4-27 Test No. 1 Date 9/6/14
 Company McCoy Petroleum Corporation Elevation 2215 KB 2206 GL
 Address 9342 E. Central Wichita, Ks. 67206
 Co. Rep / Geo. Evan Stone (913) 972-2577 Rig Sterling Rig #4
 Location: Sec. 27 Twp. 30s Rge. 19w Co. Nowa State KS.

Interval Tested 5063 - 5105 Zone Tested Mississippi
 Anchor Length 42' Drill Pipe Run 4843 Mud Wt. 9.5
 Top Packer Depth 5058 Drill Collars Run 217 Vis 65
 Bottom Packer Depth 5063 Wt. Pipe Run 2 WL 11.2
 Total Depth 5105 Chlorides 6,500 ppm System LCM 2"

Blow Description IF: Fair - Strong blow. Surf. - 9 1/2"
ISI: No blow.
FF: Fair - Strong blow. B.O.B in 14 mins.
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>760</u>	<u>G.I.P.</u>	<u>100</u>			
<u>2</u>	<u>OCM</u>		<u>1</u>		<u>99</u>
<u>60</u>	<u>OGWCM</u>	<u>6</u>	<u>4</u>	<u>10</u>	<u>80</u>
<u>60</u>	<u>WOGCM</u>	<u>15</u>	<u>10</u>	<u>8</u>	<u>67</u>

Rec Total 122' BHT 118° Gravity N.A. API RW N.C. @ — °F Chlorides 6500 ppm

(A) Initial Hydrostatic <u>2640</u>	☒ Test <u>1350</u>	T-On Location <u>0110</u>
(B) First Initial Flow <u>22</u>	☒ Jars <u>250</u>	T-Started <u>0124</u>
(C) First Final Flow <u>30</u>	☒ Safety Joint <u>75</u>	T-Open <u>0432</u>
(D) Initial Shut-In <u>1271</u>	☐ Circ Sub	T-Pulled <u>0910</u>
(E) Second Initial Flow <u>35</u>	☐ Hourly Standby	T-Out <u>1217</u>
(F) Second Final Flow <u>83</u>	☒ Mileage <u>112.9</u> <u>173.60</u>	* Comments <u>Suppose to be on Bank</u>
(G) Final Shut-In <u>1272</u>	☐ Sampler	<u>@ 2:00pm.</u>
(H) Final Hydrostatic <u>2538</u>	☐ Straddle	

Initial Open <u>5</u>	☐ Shale Packer	☐ Ruined Shale Packer
Initial Shut-In <u>60</u>	☐ Extra Packer	☐ Ruined Packer
Final Flow <u>90</u>	☐ Extra Recorder	☐ Extra Copies
Final Shut-In <u>120</u>	☐ Day Standby	Sub Total <u>0</u>
	☐ Accessibility	Total <u>1848.60</u>
	Sub Total <u>1848.60</u>	MP/DST Disc't

Approved By _____ Our Representative Matthew H. Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59906

4/10

Well Name & No. MTPRC "A" 4-27 Test No. 2 Date 9-7-14
 Company McLoy Petro. Corp. Elevation 2215 KB 2206 GL
 Address 9342 E. Central Wichita, KS 67206
 Co. Rep / Geo. Evan Stone Rig Sterling 4
 Location: Sec. 27 Twp. 30s Rge. 19w Co. Knowl State KS

Interval Tested 5095-5115 Zone Tested Miss.
 Anchor Length 20 Drill Pipe Run 4874 Mud Wt. 9.3
 Top Packer Depth 5090-5095 Drill Collars Run 218 Vis 54
 Bottom Packer Depth 5115 Wt. Pipe Run Ø WL 11.2
 Total Depth 5224 Chlorides 7000 ppm System LCM 4#
 Blow Description IF: Good blow surf - 8" TST: No blow.
FF: Weak blow surf - 2 1/2" FST: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>320</u>	<u>GTP</u>				
<u>45</u>	<u>OGWCM</u>	<u>7</u>	<u>3</u>	<u>30</u>	<u>60</u>
<u>315</u>	<u>VSLI OLCMW</u>	<u>3</u>	<u>Tr</u>	<u>90</u>	<u>7</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 360 BHT 120 Gravity N/C API RW 207 @ 82 °F Chlorides 94000 ppm
 (A) Initial Hydrostatic 2755 ☒ Test 1350 T-On Location 1115
 (B) First Initial Flow 19 ☒ Jars 250 T-Started 1224
 (C) First Final Flow 107 ☒ Safety Joint 75 T-Open 1434
 (D) Initial Shut-In 1272 ☐ Circ Sub T-Pulled 1734
 (E) Second Initial Flow 114 ☐ Hourly Standby T-Out 2016
 (F) Second Final Flow 184 ☒ Mileage 173.60 Comments
 (G) Final Shut-In 1189 ☐ Sampler
 (H) Final Hydrostatic 2567 ☒ Straddle 600

☐ Shale Packer ☐ Ruined Shale Packer
☐ Extra Packer ☐ Ruined Packer
☐ Extra Recorder ☐ Extra Copies
 Sub Total 0
 Total 2448.60
 Initial Open 30
 Initial Shut-In 30
 Final Flow 90
 Final Shut-In 30
 Sub Total 2448.60

Approved By

Our Representative

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