



TREATMENT REPORT

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 248	Depth	From	To	Pre Pad	Max		5 Min.
Volume 37	Volume	From	To	Pad	Min		10 Min.
Max Press 350	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 5621/8	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15					ON loc.
					Run 13 3/4 csg.
3:45					CASING ON BOTTOM
3:50					Hook Rig circ
3:55	200		5	3	81 SPACER
				4.5	mix cnt 350 sk 60/40 p. 2 3% act. gr
			75		cnt mix d
					81 Disp
4:45			35	3	slw down
					chce 14 BBL cnt Pit
					JOB - complete
					THANKS

energy services, L.P.

TREATMENT REPORT

Customer <i>McCoy Pet Corp</i>		Lease No.		Date <i>9-1-14</i>	
Lease <i>MTPRC "A"</i>		Well # <i>4-27</i>		<i>8-31-2014</i>	
Field Order # <i>11093</i>	Station <i>Prs + +, 1cs</i>	Casing <i>8 5/8</i>	Depth <i>644</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>CNN - SURFACE</i>			Formation <i>TD-648</i>	Legal Description <i>27-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 644	Depth	From	To	Pre Pad	Max		5 Min.
Volume 41	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 802	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <u>Lonny Sloss</u>				Station Manager <u>Kevin Gordley</u>				Treater <u>Darin Franklin</u>			
Service Units	<u>27283</u>	<u>15826</u>	<u>20520</u>	<u>15555</u>	<u>73768</u>						
Driver Names	<u>Darin</u>	<u>Ed</u>	<u>Ed</u>	<u>Clay</u>	<u>Clay</u>						

[illegible]

Customer <u>McClay Pet. Corp</u>	Lease No.	Date <u>9-8-14</u>
Lease <u>MT PIC 'A'</u>	Well # <u>4-27</u>	
Field Order # <u>11191</u>	Station <u>Pratt</u>	Casing <u>1170</u>
Type Job <u>CNW Plug to Abandon</u>	Formation	Legal Description <u>27-30S-19W</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <u>DAVE Oller</u>	Station Manager <u>Kevin Guidry</u>	Treater <u>Mike Matta</u>
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Service Units	37586	77686	19905	19831	19862				
Driver Names	CLATTAI	McGraw		COBB					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					On location / Safety Meeting
					1st Plug @ 1170'
7:20		200	15	5.5	Pump 15 BBL H ₂ O
		200	13	5.5	Mix 50 SKS 60/40 POZ
		100	5	5.5	Pump 5 BBL H ₂ O
		100	8	5.5	Pump 8 BBL MUD
7:30					Pull Drill Pipe
					2nd Plug
7:48		200	10	5	Pump 10 BBL H ₂ O
		200	13	5	Mix 50 SKS 60/40 POZ
		150	2	5	Pump 2 BBL H ₂ O
		100	4	5	Pump 4 BBL MUD
7:58					Pull Drill Pipe
					3rd Plug
8:20		50	6	3	Mix 20 SKS 60/40 POZ, cut to surface
8:32		50	7	3	Plug RATHER
8:35		50	5	3	Plug 1400s hole
					JOB COMPLETE
					THANK YOU!
					Mike Matta
					MUD
					COIL