

JOB SUMMARY			PROJECT NUMBER TN # 1039	TICKET DATE 8/4/2014
CITY Stanton	COMPANY Linn Energy	CUSTOMER REP Orlando		
LEASE NAME Shore	Well No. C-4 ATU 58	JOB TYPE Surface	EMPLOYEE NAME JASON JONES	

EQUIP NAME	JASON JONES	DANIEL BUSTOS			
	DAVID SIGALA				
	TYLER LEE				
	JOE ARELLANO				

Form Name Chase-Corral Grove Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		08/04/14	08/04/14	08/04/14
Time		1930	2200	2300

Type and Size	Qty	Make
Auto Fill Tube	1	IR
Insert Float Valve	1	IR
Centralizers	5	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	1	IR
Weid-A	2	IR
Texas Pattern Guide Shoe	1	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Surf	Grade	From	To	Max. Allow
Casing	New	24	8.625	440	KB	729	2000
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
		Density	Lb/Gal
Mud Type	H2O	8.33	
Disp. Fluid	H2O	8.33	
Spacer type	H2O	10	
Spacer type	BBL		
Acid Type	Gal		%
Acid Type	Gal		%
Surfactant	Gal		In
NE Agent	Gal		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/04/14	4.0	08/04/14	2.0	Surface GOOD RETURNS THRU JOB JOB WAS COMPLETED SAFELY APPROX 50 BBLs OF CMT. WAS CIRCULATED TO SURFACE APPROX 207 SKS
Total	4.0	Total	2.0	

Perfpac Balls _____ Qty _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures		
MAX	1400	AVG 270
Average Rates in BPM		
MAX	3	AVG 3
Cement Left in Pipe		
Feel	44	Reason Shoe Joint

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	455	Premium Class C	2% Calcium Chloride and .25 gph Cellulose	6.34	1.35	14.8
2						
3						
4						

Summary					
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	10.00	Type: H2O	
	Lost Returns: NO	Load & Bkdn: Gal - BBI	50	Pad. Bbl - Gal	
	Actual TOC: SURFACE	Excess / Return: BBI		Calc. Disp Bbl	
Average	Frac. Gradient	Calc. TOC: SURFACE		Actual Disp	43.00
15 Min	10 Min	Treatment: Gal - BBI	#VALUE!	Disp. Bbl	
	15 Min	Cement Slurry: BBI	#VALUE!		
		Total Volume: BBI	#VALUE!		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

Thank You For Using
 - TEX Pumping

JOB SUMMARY		PROJECT NUMBER TN # 1045	TICKET DATE 8/6/2014
COUNTRY Stanton	COMPANY Linn Energy	CUSTOMER REF 0	
LEASE NAME Shore	Well No. C4 ATU 58	JOB TYPE Production	EMPLOYEE NAME JESUS JIMENEZ

EMP NAME JESUS JIMENEZ					
LAMONT PATTERSON					
SANTIAGO CALIXTO					

Form Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out 8/6/2014	On Location 08/06/14	Job Started 08/06/14	Job Completed 08/06/14
Time	12:00AM	7:00AM	8:30AM	11:00AM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Fical Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New	16.5	5.5	440	0	3457	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	0	Lb/Gal
Disp. Fluid	H2O	Density	8.33
Spacer type	NUM SILIC BBL		20
Spacer type	BBL		
Acid Type	Gal		%
Acid Type	Gal		%
Surfactant	Gal		In
NE Agent	Gal		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Perpac Balls _____ Qty _____

Other _____

Other _____

Other _____

Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/06/14	4.0	08/06/14	2.5	Production
Total	4.0	Total	2.5	

MAX 1100	AVG 50	Pressures
MAX 3	AVG 3	Average Rates in BPM
Feet 44	Reason	Cement Left in Pipe
		Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	425	O-Tex LowDense Cement	2% Oyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 lb/sk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush		Type: _____		Preflush: BBI		20.00		Type: SODIUM SILICATE	
Breakdown		MAXIMUM		Load & Bkdn: Gal - BBI		72		Pad Bbl - Gal	
		Lost Returns ?		Excess /Return BBI		SURFACE		Calc Disp Bbl	
		NO		Calc. TOC		72.00		Actual Disp	
Average		Frac. Gradient		Treatment: Gal - BBI		170.0		Disp Bbl	
15 Min		10 Min		Cement Slurry BBI		252.00			
5 Min		15 Min		Total Volume BBI					

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

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